

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RECEIVED

Form ACO-1
September 1999
Form must be typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE AUG 1, 6 2001

KCC ORIGINAL

OPERATOR: License #: 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd N.
City/State/Zip: Valley Center, KS 67147
Purchaser: NA
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: NA

Designate Type of Completion:
 New Well X Re-Entry Workover
 Oil SWD SIOW X Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cimarron Petroleum Corporation
Well Name: Webster #1

Original Comp. Date: 3/25/81 Original total Depth: 5400
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

3/24/01	3/25/01	4/26/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-20417-0001
County: Comanche
 C - NE - NE Sec. 30 Twp. 34 S. R. 19 East West
 660 feet from S (N) (circle one) Line of Section
 660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
(circle one) (NE) SE NW SW

Lease Name: Webster A Well #: 1
Field Name: Lemon Ranch SE

Producing Formation: NA
Elevation: Ground: 1756 Kelly Bushing: 1764
Total Depth 5400 Plug Back Total Depth: 5294

Amount of Surface Pipe Set and Cemented at 329 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3591 Feet

If Alternate II completion, cement circulated from 3591
feet depth to 2818 w/ 200 sx cmt.

Drilling Fluid Management Plan P+A RGR 7/12/07
(Data must be collected from the Reserve Pit)

Chloride content 10000 ppm - Fluid volume 160 bbls
Dewatering method used Remove water

Location of fluid disposal if hauled offsite:
Operator Name: KBW Oil & Gas

Lease Name: Harmon License No.: 5993
Quarter NW Sec. 11 Twp. 33 S. R. 20 East West

County: Comanche Docket No.: CD-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Claude Stumpp
Title: President Date: 8/9/01
Subscribed and sworn to before me this 9th day of August
2001
Notary Public: Marsha Breitenstein

Date Commission Expires 9-15-03
Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Daystar Petroleum, Inc. Lease Name: Webster A Well #: 1
 Sec. 30 Twp. 34 S. R. 19 Ease West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top, Depth and Datum) <input type="checkbox"/> Sample Datum Name Top No open hole logs were run
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing Surface	NA	8 5/8"		329'			
Production	7 7/8"	4 1/2"	10.5#	5369'	ASC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2818-3591	ASC	200	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	5099-5103	675 gls 15% MCA w/ FE	5103
4	5060-5064	675 gls 15% MCA w/ FE	5064
	CIBP @ 5010		5010
4	3253-3257	750 gls 15% MCA w/ FE	3257
4	3160-3165	750 gls 15% MCA w/ FE	3165

TUBING RECORD	Size 2 3/8"	Set At NA	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Enhr. NA			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) TA					
Estimated Production Per 24 Hours NA	Oil NA	Bbls	Gas NA	Mcf	Water NA	Bbls	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (specify) <u>TA</u>	