

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953
Name: Harris Oil and Gas Company
Address 1125 Seventeenth Street
Suite 2290
City/State/Zip Denver, CO 80202
Purchaser: Oneok
Operator Contact Person: Doug Hoisington
Phone (303) 293-8838
Contractor: Name: Gonzales Well Service
License: 31985
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Harris Oil and Gas Company
Well Name: Simpson #2-35
Comp. Date 3/12/96 Old Total Depth 5740'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
2/12/96 2/11/96 7/20/01
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20996-0001 ORIGINAL

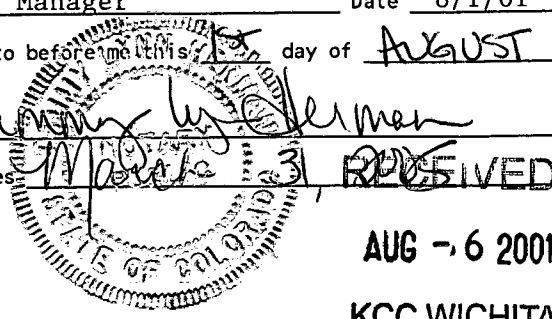
County Haskell
SW - NW Sec. 35 Twp. 30S Rge. 33 E
1980.3325 Feet from SW (circle one) Line of Section
660.4001 Feet from E (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Simpson Well # 2-35
Field Name Victory
Producing Formation Morrow
Elevation: Ground 2921 KB 2934
Total Depth 5740' PBTB 5479'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan N/A 7/12/07
(Data must be collected from the Reserve Pit) N/A
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Manager Date 8/1/01
Subscribed and sworn to before me this 15 day of AUGUST, 2001
Notary Public [Signature]
Date Commission Expires March 31, 2003



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Harris Oil and Gas Company

Lease Name Simpson

Well # 2-35

Sec. 35 Twp. 30S Rge. 33

East
 West

County Haskell

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Previously Submitted

Log Formation (Top), Depth and Datums Sample
Name Top Datum

Previously Submitted

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1638'	Midcon II/ Class C	300/100	1/4# Flocele/ 2% CaCl
Production	7 7/8"	4 1/2"	10.5	5574'	50/50 poz mix/ Class H	50/100	12 1/4# Gilsonite/ 5% KCL/ .6% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5268' 5404'	Common	100	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP - 5479'		5470'
4	5380' - 5386'	500 gal 7 1/2% NEFE 4700 gal 70 Q N ₂ Foam 4500# 20/40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5380'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
7/20/01	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 7 Bbls.	Gas 165 Mcf	Water 6 Bbls.	Gas-Oil Ratio 23570 cf/bbl Gravity N/A

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Quality Comp. Commingled
 Other (Specify)

Production Interval

Morrow

RECEIVED

AUG - 6 2001

KCC WICHITA

ALLIED CEMENTING CO., INC. 7048

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Deakley

DATE <u>6-28-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START	JOB FINISH <u>7:30 PM</u>
LEASE <u>Simpson</u>	WELL # <u>2-35</u>	LOCATION <u>Suhlette South to 190 Jct</u>			COUNTY <u>Haskell</u>	STATE <u>Kan</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>3W-2N-1E-44S</u>			

CONTRACTOR <u>Kerr Well Service</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Squeeze</u>	
HOLE SIZE _____ T.D.	CEMENT
CASING SIZE _____ DEPTH	AMOUNT ORDERED <u>100-cum</u>
TUBING SIZE _____ DEPTH	
DRILL PIPE _____ DEPTH	
TOOL <u>Paker</u> _____ DEPTH <u>4402'</u>	
PRES. MAX _____ MINIMUM	
MEAS. LINE _____ SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS. <u>5404'</u>	
DISPLACEMENT	

COMMON	<u>100 SKS</u>	@	<u>785</u>	<u>785⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100 SKS</u>	@	<u>110</u>	<u>110⁰⁰</u>
MILEAGE	<u>4¢ per SK/mile</u>			<u>140⁰⁰</u>
TOTAL				<u>1,035⁰⁰</u>

EQUIPMENT

PUMP TRUCK # <u>102</u>	CEMENTER <u>Walt</u>
BULK TRUCK # <u>315</u>	HELPER <u>Wayne</u>
BULK TRUCK # _____	DRIVER <u>Jarrold</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Loaded truckside, pressure to 500#
Took rate down tubing 1 1/2 BBL @ 1000#
mix 100 SKS cum, clear pump lines
Displace 31 BBL to 1400#, shut in
@ 900#

[Signature]

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1,130⁰⁰</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>35 miles</u>	@ <u>3⁰⁰</u> <u>105⁰⁰</u>
PLUG	@ _____
	@ _____
	@ _____
TOTAL <u>1,235⁰⁰</u>	

CHARGE TO: Harris Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RECEIVED
 AUG - 6 2001
 KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX	
TOTAL CHARGE	<u>2,270⁰⁰</u>
DISCOUNT	<u>- 227⁰⁰</u>
	<u>2,043⁰⁰</u>
IF PAID IN 30 DAYS	

PRINTED NAME _____