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OCT 29 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32847  
 Name: Robert D. Conn  
 Address: Route 1 Box 222  
 City/State/Zip: Cherryvale, Kansas 67335  
 Purchaser: none  
 Operator Contact Person: Robert D. Conn  
 Phone: (620) 336-3339  
 Contractor: Name: L & S Well Service  
 License: 32450  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 \_\_\_ New Well  Re-Entry \_\_\_ Workover  
 \_\_\_ Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 Gas \_\_\_ ENHR \_\_\_ SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Big Foot Oil Enterprises, LTD.  
 Well Name: Waggoner #7  
 Original Comp. Date: 7/23/01 Original Total Depth: 906'  
 \_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug-Back \_\_\_ Plug-Back Total Depth  
 \_\_\_ Commingled API # 15-099-21579  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9-6-01	9-7-01	9-7-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-19017-00-01  
 County: Labette  
 N/ 2 NE Sec. 14 Twp. 32 S. R. 17  East  West  
4792 feet from (S) N (circle one) Line of Section  
1298 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Waggoner Well #: 6  
 Field Name: Coffeyville-Cherryvale  
 Producing Formation: Bartlesville  
 Elevation: Ground: 960' Kelly Bushing: 965'  
 Total Depth: 758' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *OWWO rgr 7/12/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

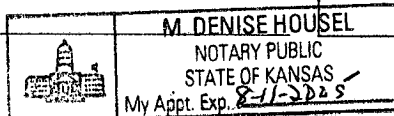
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Conn  
 Title: Owner Date: 10-25-01  
 Subscribed and sworn to before me this 26<sup>th</sup> day of October,  
192001.  
 Notary Public: M. Denise House  
 Date Commission Expires: 8-11-2005

**KCC Office Use ONLY**

\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_ Wireline Log Received  
 \_\_\_ Geologist Report Received  
 \_\_\_ UIC Distribution



✓

X

ORIGINAL

Operator Name: Robert D. Conn Lease Name: Waggoner Well #: 6  
 Sec. 14 Twp. 32 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

\*Drilled cement in 2"  
 down to 758'-then hit  
 seating nipple

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size 1"	Set At 800'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1/4 Bbls.	Gas Mcf 30 Mcf.	Water Bbls. 2 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Well had been plugged-drilled out cement for residential house well.

Production Interval

L'S Well Service  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

Robert D. Conn  
Set Surface N/A  
Start Drilling 9-6-01  
Completed Drilling 9-7-01

Waggoner #6  
S14, T32, R17 Labette  
4792 SNL  
1298WEL

ORIGINAL

0-758' Drilled cement filled 2" pipe cemented in 7" casing with cement returns until 758'. Broke through cement. Well unloaded hole with gas. Tried to kill the well with 2 transports of 80 Bl. vac truck of water. Gas killed, but well taking on water until was unable to hold water to fill hole for cement bond log.

API #099-19017-0001  
Drilled inside 2" pipe that was cemented to surface.

15-099-19017-0001

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DRILLERS LOG

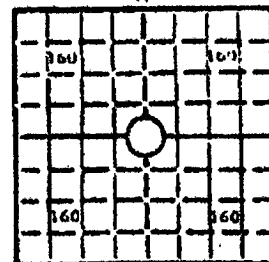
ORIGINAL

Loc. 520 SNL 1480 W&L NE/4

API No. 15 - 099 - 21,579  
County Number

County Labette

640 Acres  
N



Locate well correctly

Operator Big Rock Oil Enterprises, Ltd  
Address P.O. Box 683, Independence, Ks.  
Well No. 7-A Lease Name Waggoner  
Footage Location 520 feet from (N) (S) line 1480 feet from (E) (W) line NE/4  
Principal Contractor Central Plains Drilling Geologist \_\_\_\_\_  
Spud Date 7/22/81 Total Depth 906 P.B.T.D. \_\_\_\_\_  
Date Completed 7/23/81 Oil Purchaser \_\_\_\_\_

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Elev.: Gr. \_\_\_\_\_  
DF. \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"	--	74"	--	--	--
PRODUCTION	5 1/4"	2"	--	--	--	--	--

WELL LOG

Core #1 808-828

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bot.	Formation	Top	Bot.	Formation	Top	Bot.
Soil	0	1	Shale	395	405			
Sandstone	1	24	Pink Lime	405	431			
Sandy Shale	24	29	Shale	431	447			
Shale	29	38	Sand	447	459			
Sandy Shale	38	48	Sandy Shale	459	490			
Shale	48	72	Oswego Lime	490	521			
Lime	72	80	Shale	521	527			
Shale	80	154	#2 Lime	527	547			
Lime	154	155	Shale	547	555			
Shale	155	168	#3 Lime	555	560			
Lime	168	169	Shale	560	585			
Shale	169	181	Sandy Shale	585	625			
Lime	181	182	Lime	625	627			
Shale	182	198	Shale	627	648			
Sandy Shale	198	223	Sandy Shale	648	709			
Lime	223	276	Sand	709	720			
Shale	276	280	Sandy Shale	720	805			
Lime	280	291	Oil Sand	805	833			
Shale	291	316	Shale	833	838			
Lime	316	322	Oil Sand	838	863			
Sandy Shale	322	331	Sandy Shale	863	906			
Sand	331	392						
Lime	392	395						

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STATE CORPORATION COMMISSION  
AUG 21 1981  
CONSERVATION DIVISION  
Wichita, Kansas