

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5920  
Name: Te-Pe Oil & Gas  
Address: P.O. Box 522  
City/State/Zip: Canton, Kansas 67428  
Purchaser: Farmland Industries, Inc.  
Operator Contact Person: Terry P. Bandy  
Phone: (620) 628-4428  
Contractor: Name: C & G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Thomas E. Blair  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/13/01 2/19/01 3/21/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23589-0000  
County: Butler  
50' W - NE - SE - NW Sec. 28 Twp. 27 S. R. 4  East  West  
1650 feet from S (N) (circle one) Line of Section  
2260 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Kramer Well #: 20  
Field Name: Augusta North  
Producing Formation: Arbuckle  
Elevation: Ground: 1224 Kelly Bushing: 1231  
Total Depth: 2385 Plug Back Total Depth: 2366  
Amount of Surface Pipe Set and Cemented at 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT #1 KGR 7/12/07  
(Data must be collected from the Reserve Pit)  
Chloride content 1500 ppm Fluid volume 160 bbls  
Dewatering method used Hauled from pits  
Location of fluid disposal if hauled offsite:  
Operator Name: Te-Pe Oil & Gas  
Lease Name: McClure License No.: 5920  
Quarter NW Sec. 28 Twp. 27 S. R. 4  East  West  
County: Butler Docket No.: D-24,424

CONSERVATION DIVISION

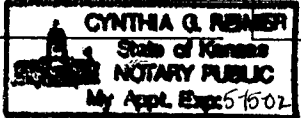
JUL 2 2001

KANSAS CORPORATION COMMISSION RECEIVED

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy  
Title: Operator Date: 6/29/01  
Subscribed and sworn to before me this 29th day of June, 2001.  
Notary Public: Cynthia G. Reimer  
Date Commission Expires: May 15, 2002



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Te-Pe Oil & Gas Lease Name: Kramer Well #: 20  
 Sec. 28 Twp. 27 S. R. 4  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Log Dual Porosity Gamma Ray Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Douglass SS</td> <td>1438</td> <td>-209</td> </tr> <tr> <td>Brown LS</td> <td>1555</td> <td>-326</td> </tr> <tr> <td>Lansing</td> <td>1635</td> <td>-406</td> </tr> <tr> <td>Kansas City</td> <td>1933</td> <td>-704</td> </tr> <tr> <td>Base/Kansas City</td> <td>2100</td> <td>-871</td> </tr> <tr> <td>Pawnee</td> <td>2162</td> <td>-933</td> </tr> <tr> <td>Ft. Scott</td> <td>2202</td> <td>-973</td> </tr> <tr> <td>Cherokee</td> <td>2273</td> <td>-1044</td> </tr> <tr> <td>Arbuckle</td> <td>2334</td> <td>-1105</td> </tr> <tr> <td>RTD</td> <td>2385</td> <td>-1156</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Douglass SS	1438	-209	Brown LS	1555	-326	Lansing	1635	-406	Kansas City	1933	-704	Base/Kansas City	2100	-871	Pawnee	2162	-933	Ft. Scott	2202	-973	Cherokee	2273	-1044	Arbuckle	2334	-1105	RTD	2385	-1156
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	New 8-5/8"	22	304	Class A	165	5 sacks CC
Production	7-7/8	Used 5-1/2"	15.5/14	2384	60/40 Pozmix	175	10% Salt 5# Sk Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set, Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)	Depth
4	Perforated 2335 1/2 - 2336 1/2 Acidize 150 gals 15% MA <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED KANSAS CORPORATION COMMISSION JUL 2 2001 CONSERVATION DIVISION</div>	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>2350</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/31/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>6</u> Bbls.	Gas <u>0</u> Mcf	Water <u>300</u> Bbls.	Gas-Oil Ratio <u>-</u>	Gravity <u>38</u>

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Sumit ACO-18.)*    Other (Specify) \_\_\_\_\_

ORIGINAL

Drill Stem Test Results -

Test Interval 2335-40

30 - 30 -330--330

Rec. 600' Clean Oil

600' OC MW 38% Oil 7% Mud

1010' SOCW 2% Oil

IHM 1165

IF 96-778

Isip 896

FFP 833-883

FSIP 896

FHM 1137

Strong blow throughout

**SERVICE TICKET**

**UNITED CEMENTING & ACID CO., INC.**

2779

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-221-4680

ORIGINAL

DATE 2-14-2001 COUNTY Butler

CHG. TO: te. Fe - 0: / eo ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Karma #2 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR C & S Drilling Co. TIME ON LOCATION \_\_\_\_\_

KIND OF JOB Cementing Sulfing pipe

SERVICE CHARGE: Pump truck New well 450.00

QUANTITY	MATERIAL USED	TYPE		
165	Saf Class - H. Cement	@	5.70	940.50 x
5	Saf @/side	@	26.00	130.00 x
170	BULK CHARGE Saf	@	.89	151.30 x
17	BULK TRK. MILES (8.50 tons x 1.66 x 17 miles)			9537 x
17	PUMP TRK. MILES one way @ 2.00 per mile			34.00
	PLUGS <u>NONE</u>			- - -
	SALES TAX			77.71
	TOTAL			1,878.88

T. D. 305 ft

SIZE HOLE 12 1/4

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH Displace to 275 ft

PLUG USED None

REMARKS: Cement circulated to surface

Displace Cement with 1 1/2 bbls

CSG. SET AT 290 VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 8 5/8

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

**EQUIPMENT USED**

NAME Ron UNIT NO. \_\_\_\_\_

NAME Jim UNIT NO. \_\_\_\_\_

Leon Ben  
CEMENTER OR TREATER

OWNER'S REP.

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

12738

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 2-19-01 COUNTY Butler ORIGINAL

CHG. TO: TZ-PE Oil ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Kramer #20 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR C+G Rely TIME ON LOCATION 10:00P

KIND OF JOB Production Casing

SERVICE CHARGE: NEW 762.75

QUANTITY	MATERIAL USED	TYPE		
175at	60/40 pg		@ 4.70	822.00x
4at	Gal		@ 9.50	38.00x
(875lbs)	Salt	X 1.44 X 9(6.10)		76.86x
875lbs.	Gilsonite		@ .35 per lb.	306.25x
500Gal	Mud Flush		@ 5.50 gal	275.00x
1	5 1/2 Rotating Head		@	100.00x
214at	BULK CHARGE		@ .89	190.46x
17	BULK TRK. MILES	(10.75 tons X .66 X 17 miles)		120.62x
17	PUMP TRK. MILES	one way @ 2.00 per mile		34.00x
1	PLUGS 5 1/2 Top Rubber			5.00x
	SALES TAX			116.86
	TOTAL			2,894.30

T. D. 2385

CSG. SET AT 2382 VOLUME 58 BBIS

SIZE HOLE 7 1/8

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 1000

SIZE PIPE 5 1/2 Used 14"

PLUG DEPTH 2369

PKER DEPTH \_\_\_\_\_

PLUG USED Top Rubber

TIME FINISHED 2:00P 2-20-01

REMARKS: Run 5 1/2 Cas to 2385' - Break Circulation - Circulate 30 min - Kick pipe up + Set @ 2382' - Rig up Rotator + Cement Head - Pump 12 BBIS Mud Flush - Followed by 175at 60/40 pg 276al - 1025al - 5" Gal - Wash out Pump + Line - Release Plug - Start Dip - 1.75 BBIS out Flush @ Shoe - 13.75 BBIS out Cement @ Shoe - 23.0 BBIS out Start like PSI 200 - 35 out Stop Rotating 1/2 Slurry out 300 - Final Dip PSI 500 Bump Plug to 1000 58 BBIS out - Release PSI AFU Held! - Good Returns through out Job

EQUIPMENT USED

NAME Chet Johnson UNIT NO. 14

NAME Jim Thomas UNIT NO. 7

Neal Pump  
CEMENTER OR TREATER

OWNER'S REP.

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