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OCT 18 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: MCPHERSON DRILLING, LLC
License: 5675
Wellsite Geologist: JIM STEGMAN
Designate Type Of Completion:
[X] New Well [ ] ReEntry [ ] Workover
[ ] Oil [ ] SWD [ ] SLOW [ ] Temp Abd
[X] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Entr/SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Entr.?) Docket No.
6-01-01 6-04-01 7-12-01
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125-30,025-0000
County: MONTGOMERY
- SW- SW - SW Sec. 10 Twp. 32 S. R. 16 X E W
400 feet from S Line of Section
4880 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: ROMANS Well #: 13
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: LOWER BV SD & RIVERTON COAL
Elevation : Ground: UNKNOWN Kelly Bushing:
Total Depth: 1196 Plug Back Total Depth: 1191.4
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Staging Cementing Collar Used? Yes [X] No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 1196
feet depth to SURFACE w/ 161 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S R E W
County: Docket No.:

ALT #2 KKR 7/12/07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 10-10-01

Subscribed and sworn to before me this 12th day of October 2001.

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2004

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes Date
Wireline Log Received
Geologist Report Received
UIC Distribution

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Appt. Expires 1-20-2004

Operator Name COLT ENERGY, INC. Lease Name ROMANS Well # 13  
 Sec. 10 Twp. 32 S. R. 16 X East      West County MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>    </u> Yes <u>  X  </u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>  X  </u> Yes <u>    </u> No Cores Taken <u>    </u> Yes <u>  X  </u> No Electric Log Run <u>  X  </u> Yes <u>    </u> No (Submit Copy) List All E. Logs Run:	<u>    </u> Log Formation (Top), Depth and Datum <u>    </u> Sample Name <u>    </u> Top <u>    </u> Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <u>  X  </u> NEW <u>    </u> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	35	20	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2		1191.4	PORTLAND A	161SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3 3/8" DP EXPENDABLE CASING GUN 1021.0-1024.0,  1153.0-1157.0	300 GAL HCL  5SXS 10/20 SAND 45SXS 20/40 SAND  4SXS 10/20 SAND  11 SXS 20/40 SAND	1021-1024  1153-1157  1153-1157  1021-1024

TUBING RECORD		Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
Date of First Production <u>7-26-01</u>		Producing Method: <u>    </u> Flowing <u>  X  </u> Pumping <u>    </u> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf 50	Water 180 BBLs.	Gas-Oil Ratio
Disposition Of Gas		METHOD OF COMPLETION		
<u>    </u> Vented <u>  X  </u> Sold <u>    </u> Used on Lease	<u>    </u> Open Hole <u>  X  </u> Perf.	<u>    </u> Dually Compl.	<u>    </u> Commingled	Production Interval <u>1021-1024,1153-1157</u>
(If vented Submit ACO-18) -----Other (Specify) _____				

ORIGINAL

<b>Rig: 2</b>		<b>RECEIVED</b>	
<b>API No.</b>	15- 125-30025-0000	OCT 18 2001	
<b>Operator:</b>	Colt Energy	KCC WICHITA	
<b>Address:</b>	P.O. Box 388 Iola, KS. 66749		
<b>Well No:</b>	13	<b>Lease Name:</b>	Romans
<b>Footage Location:</b>		400 ft. from the	South Line
		4880 ft. from the	East Line
<b>Drilling Contractor:</b>	KMAC Drilling LLC		
<b>Spud date:</b>	6/1/01	<b>Geologist:</b>	Jim Stegeman
<b>Date Completed:</b>	6/4/01	<b>Total Depth:</b>	1196'

<b>S. 10</b>	<b>R. 32</b>	<b>R. 16e</b>
<b>Loc:</b>	SW SW SW	
<b>County:</b>	Montgomery	

Gas Tests:	
629'	12 oz on 1/8
644'	10 oz on 1/8
726'	14 oz on 1/8
757'	29 oz on 1/4
904'	16 oz on 1/4
924'	22 oz on 1/4
944'	18 oz on 1/4
964'	15 oz on 1/4
1026'	14 oz on 1 1/2
10 46'	6 lbs on 3/4

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:		
Setting Depth:	20'	Colt <i>OK MT 2/17/91</i>
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:
1 Hr. Gas Test

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
OB	0	1	shale	429	440	lime	798	801	
sand	1	15	lime	440	452	shale	801	803	
shale	15	53	shale	452	464	coal	803	804	
lime	53	55	lime	464	470	sahle	804	880	
shale	55	84	shale	470	514	la sand	880	882	
sand	84	107	sandy shale	514	596	shale	882	916	
lime	107	109	pink lime	596	602	coal	916	921	
shale	109	111	oil odor	602	619	shale	921	926	
lime	111	120	blk shale	619	624	sand	926	939	
shale	120	199	shale	624	629	oil sand	939	942	
lime	199	211	sand oil	629	659	la sand	942	965	
shale	211	214	shale	659	684	shale	965	1019	
sand	214	217	lime	684	716	sand sand oil	1019	1033	
coal	217	218	blk shale	716	726	shale	1033	1036	
sand	218	227	lime	726	734	sand sand oil	1036	1041	
shale	227	231	blk shale	734	735	sand/shale	1041	1046	
sandy shale	231	269	lime	735	746	sand water	1046	1061	
lime	269	287	blk shale	746	753	sand/shale	1061	1108	
shale	287	324	coal	753	754	shale	1108	1155	
lime	324	332	shale	754	755	coal	1155	1157	
shale	332	371	lime	755	763	shale	1157	1174	
lime	371	373	shale	763	776	Mississippi	1174	1196	
shale	373	397	coal	776	778				TD
lime	397	429	shale	778	798				

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ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

OCT 18 2001

TICKET NUMBER 16377

KOO INCHITA  
TREATMENT REPORT

LOCATION Chanute  
FOREMAN Leroy Bush

*Rovan*

DATE 6-5-01	CUSTOMER ACCT # 1828	WELL NAME #13	QTR/QTR	SECTION	TWP	RGE	COUNTY Mont.	FORMATION
CHARGE TO <u>Colt Energy</u>				OWNER				
MAILING ADDRESS <u>304 W. Jefferson P.O. Box 398</u>				OPERATOR				
CITY <u>Iola</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66749</u>			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1197'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1191'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started pumping at 16:56. Started gel at 16:57. Had circulation at 16:58. Ran Dye at 17:00 for 1 min 45 sec. which comes to roughly 1 BBL of Disp. Started cement at 17:03. Ran at 12" to start, as job progressed went to 14". Had gel return at 17:09. Mixed Dye return at 17:11. Pump plug at 17:13. Displaced at 18 BBL at 17:15. Had good cement return at 17:16. Got shoe at 17:25.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>800</u>
MINIMUM	psi <u>250</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED TITLE DATE