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OCT 18 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: ONEOK  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620 365-3111)  
 Contractor: Name: MCPHERSON DRILLING, LLC  
 License: 5675  
 Wellsite Geologist: JIM STEGMAN  
 Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SLOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Entr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_  
5-09-01 5-10-01 6-12-01  
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125-30, 009 - 00 - 00  
 County: MONTGOMERY  
 C OF- NW - NW Sec. 12 Twp. 32 S. R. 16 X E W  
4260 feet from S Line of Section  
4620 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: ROMANS Well #: 10  
 Field Name: COFFEYVILLE - CHERRYVALE  
 Producing Formation: SUMMETT, MULKY & RIVERTONCOAL  
 Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1121 Plug Back Total Depth: 1121  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 1121  
 feet depth to SURFACE w/ 125 sx cement.  
*Alt. II KQR 7/12/07*

**Drilling Fluid Management Plan(Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used: PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E \_\_\_\_\_ W  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 10-10-01

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Subscribed and sworn to before me this 12<sup>th</sup> day of October  
2001  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2004

**SHIRLEY A. STOTLER**  
 Notary Public - State of Kansas  
 My Comm. Expires 1-20-2004

✓

X

Operator Name COLT ENERGY, INC. Lease Name ROMANS Well # 10  
 Sec. 12 Twp. 32 S. R. 16 X East West County MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

**CASING RECORD**  NEW  USED  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	35	20	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2		1121	PORTLAND A	125SXS	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3 3/8" DP EXPENDABLE CASING GUN 657-666, 684-694,	500 GAL HCL	657-666,
	1086.5-1087.5	27SXS 12/20 SAND 60SXS 20/40 SAND	684-694
		350 GAL HCL	1086.5-
		36SXS 12/20 SAND	1087.5
		48SXS 20/40 SAND	

**TUBING RECORD** Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 7-13-01 Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf 5	Water 80 BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval 657-666, 684-694, 1086.5-1087.5  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled \_\_\_\_\_  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

ORIGINAL

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OCT 16 2011  
KCC WICHITA

Rig:	2		
API No.	15- 125-30009-0000		
Operator:	Colt Energy Inc.		
Address:	P.O. Box 388 Iola, KS 66749		
Well No:	10	Lease Name:	Romans
Footage Location:	4620 ft. from the		South Line
	4620 ft. from the		East Line
Drilling Contractor:	KMAC DRILLING LLC		
Spud date:	5/9/01	Geologist:	Jim Stegeman
Date Completed:	5/10/01	Total Depth:	1121'

S. 12	T. 32s	R. 16e
Loc:	C NW <del>SW</del> NW	
County:	MG	

Gas Tests:	
222'	no flow
322'	little gas
422'	no gas
482'	no flow
564'	no flow
644'	no flow
668'	6 oz on 1/4 4.12
694'	14 oz on 3/4 53.3
856'	8 oz on 3/4
874'	gcs
1066'	3 oz on 1 103,000
1091'	16 oz on 1
1106'	7 oz on 1
1114'	8 oz on 1
1121'	14 oz on 1 1/4
	164,000

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:		
Setting Depth:	20'	Colts MT 2/10/03
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:
1 hr. rig time for gas tests

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
ob	0	2	pink lime	533	541	coal	781	782
lime	2	3	oil odor	541	556	shale	782	848
blk shale	3	5	blk shale	556	563	sand	848	864
lime	5	12	sand	563	569	coal	864	867
shale	12	24	s shale	569	626	sand	867	871
lime	24	42	oswego lime	626	629	s shale	871	892
shale	42	138	blk shale	629	631	coal	892	893
lime	138	149	lime	631	634	shale	893	897
blk shale	149	150	oil odor	634	639	sand	897	904
lime	150	172	oil odor	639	655	shale	904	924
shale	172	192	oil odor	655	659	sand	924	930
lime	192	221	blk shale	659	667	shale	930	935
shale	221	222	lime	667	674	coal	935	936
lime	222	259	oil odor	674	679	shale	936	949
shale	259	334	oil odor	679	688	sand/shale	949	955
300 added water			blk shale	688	693	shale	955	1009
lime	334	367	coal	693	694	coal	1009	1010
shale	367	376	lime	694	703	shale	1010	1032
lime	376	380	shale	703	717	coal	1032	1033
shale	380	404	coal	717	719	shale	1033	1087
sand	404	414	shale	719	438	coal	1087	1090
s shale	414	422	lime	438	740	shale	1090	1100
sand	422	487	shale	740	742	Mississippi	1100	1121
s shale	487	505	coal	742	744	water 1120'		TD
shale	505	533	shale	744	781			

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OCT 18 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

ORIGINAL  
TICKET NUMBER 16316

LOCATION Chanute  
FOREMAN Quayle

TREATMENT REPORT

DATE <u>5/17/01</u>	CUSTOMER ACCT # <u>7828</u>	WELL NAME <u>Romans # 10</u>	QTR/QTR	SECTION <u>12</u>	TWP <u>32 S</u>	RGE <u>16 E</u>	COUNTY <u>MONT</u>	FORMATION
CHARGE TO <u>COIT</u>				OWNER				
MAILING ADDRESS <u>304 N JEFFERSON</u>				OPERATOR				
CITY <u>Iola</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66749</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1121</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1118.5</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	<u>Cement Pump</u>

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement Long String

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Hooked on and washed down 6'. Stopped and Ran line to confirm depth Ran two SK Perm Gel with Halls then 12 Bull Dye Followed by 125 SK Cement with Halls in the first half to get dye back. Stopped and washed out pump then pumped Plug to Bottom. Set Float Shoe and removed Plug Container

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN, SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_