

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 32042
 Name: Nacogdoches Oil & Gas, LLC
 Address: P. O. BOX 632418
 City/State/Zip: Nacogdoches, TX 75963-2418
 Purchaser: SemCrude
 Operator Contact Person: Mike Finley
 Phone: (936) 560-4747
 Contractor: Name: Warren Drilling
 License: 33724
 Wellsite Geologist: Mud Logger
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

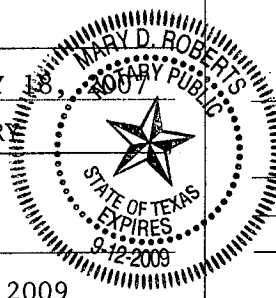
<u>6/04/06</u>	<u>6/11/06</u>	<u>7/06/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-185-23359-0000
 County: Stafford
C N/2 SE NE Sec. 10 Twp. 24 S. R. 14 East West
2310 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bartlett Well #: 3-10
 Field Name: Rattlesnake West
 Producing Formation: Mississippi
 Elevation: Ground: 1954 Kelly Bushing: 1963
 Total Depth: 4290 Plug Back Total Depth: 4246
 Amount of Surface Pipe Set and Cemented at 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *Alt 1 Amended KGR 7/12/07*
(Data must be collected from the Reserve Pit)
 Chloride content 85,000 ppm Fluid volume 500 bbls
 Dewatering method used Hauled and disposed
 Location of fluid disposal if hauled offsite:
 Operator Name: Bob's Hauling Service
 Lease Name: Seifkes License No.: 33779
 Quarter NW Sec. 13 Twp. 24 S. R. 14 East West
 County: Stafford Docket No.: D 22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Finley
 Title: Manager Date: JANUARY 18
 Subscribed and sworn to before me this 18th day of JANUARY
20 07
 Notary Public: MARY D. ROBERTS
 Date Commission Expires: SEPTEMBER 12, 2009



KCC Office Use ONLY

Letter of Confidentiality Received _____
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

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Operator Name: Nacogdoches Oil & Gas LLC Lease Name: Bartlett Well #: 3-10
 Sec. 10 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gama Ray/Neutron Cased Hole Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3508</td> <td>-1538</td> </tr> <tr> <td>Br Lime</td> <td>3652</td> <td>-1685</td> </tr> <tr> <td>LKC</td> <td>3670</td> <td>-1700</td> </tr> <tr> <td>Conglomerate</td> <td>4051</td> <td>-2082</td> </tr> <tr> <td>Mississippi</td> <td>4075</td> <td>-2106</td> </tr> <tr> <td>RTO</td> <td>4099</td> <td>-2130</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3508	-1538	Br Lime	3652	-1685	LKC	3670	-1700	Conglomerate	4051	-2082	Mississippi	4075	-2106	RTO	4099	-2130
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	265'	60/40 poz	225	2%gel 3% cc
Production	7 7/8	4 1/2	10 1/2	4075	60/40 poz	100	10% salt
							3% CFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	Open Hole 4078-4099	1000 gals 10% HCA	Open
		Frac - 47,000 # sand	Hole
		927 bbls slurry	4078 to
			4099

TUBING RECORD	Size 2 3/8	Set At 4025	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/22/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 75	Gas Mcf Trace	Water Bbls. 20 bbls	Gas-Oil Ratio 39

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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