

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 17 2001

KCC WICHITA  
047-20179-0001

ORIGINAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: None: Shut-in gas well, W/O Market  
Operator Contact Person: Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name: Post & Mastin Well Service  
License: 8438  
Wellsite Geologist: None

Designate Type of Completion:

- New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Berexco, inc. (Thornton Anderson)  
Well Name: Froestchner #1  
Original Comp. Date: 12/30/75 Original Total Depth: 4683'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6/25/01 7/6/01 7/6/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_  
County: Edwards  
Appx: S/2 S/2 NW Sec. 34 Twp. 25 S. R. 20  East  West  
3155 feet from (S) N (circle one) Line of Section  
3835 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: FROESTCHNER 'OWWO' Well #: 1-34  
Field Name: Trenton  
Producing Formation: Mississippian  
Elevation: Ground: 2223' Kelly Bushing: 2227'  
Total Depth: 4683' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at Existing 281 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) *Alt # 1 RGR 7/12/07*  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used NA  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

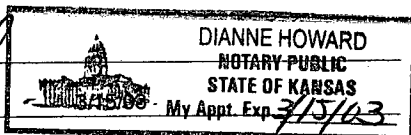
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room-2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey D. Baker  
Title: Petroleum Geologist Date: 8/16/01

Subscribed and sworn to before me this 16th day of August, 2001

Notary Public Dianne Howard



Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: FROETSCHNER 'OWWO' Well #: 1-34  
 Sec. 34 Twp. 25 S. R. 20  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: \_\_\_\_\_

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Well was worked over to re-establish Mississippian Gas Production  
through open hole. Production was re-established and well is currently  
Shut-in waiting on available gas market.

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface casing (Existing)   | 12 1/4"           | 8 5/8"                    | NA                | 281'          | NA             | 200          | NA                         |
| Production casing (Existing)  | 7 7/8"            | 4 1/2"                    | 10.5#             | 4678'         | NA             | 225          | 60/40 poz                  |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ____ Perforate                        |                  |                |             |                            |
| ____ Protect Casing                   |                  |                |             |                            |
| ____ Plug Back TD                     |                  |                |             |                            |
| ____ Plug Off Zone                    |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |  | Depth |
|----------------|---|---|--|-------|
|                |   |   |  |       |
|                |   |   |  |       |
|                |   |   |  |       |
|                |   |   |  |       |
|                |   |   |  |       |

RECEIVED  
 AUG 17 2001  
 KCC WICHITA

| TUBING RECORD   |           |  |             | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |         |
|---|-----------|--|-------------|---|---------|
| Size  | Set At    | Packer At  |             |   |         |
| 2 3/8"  | 4600'     | 4600'  |             |   |         |
| Date of First, Resumed Production, SWD or Enhr.<br>Shut-in Gas Well, W/O Market |           | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |         |
| Estimated Production Per 24 Hours   | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio   | Gravity |
|   | 0         | 709  | 0           |   |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4684'-4688'