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09T 10 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE
 Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONEOK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316 365-3111)
 Contractor: Name: MCPHERSON DRILLING, LLC
 License: 5675
 Wellsite Geologist: JIM STEGMAN
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
4-27-01 5-24-01 7-19-01
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125-30,006-0000
 County: MONTGOMERY
- SE- NE - NW Sec. 23 Twp. 32 S. R. 16 X E W
4290 feet from S Line of Section
2970 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: MUELLER Well #: 2
 Field Name: BREWSTEN
 Producing Formation: MISSISSIPPI LIME
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1105 Plug Back Total Depth: 1079.35
 Amount of Surface Pipe Set and Cemented at 21.7 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1105
 feet depth to SURFACE w/ 120 sx cement.

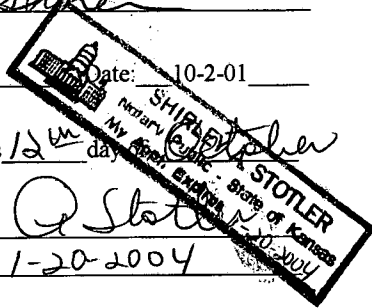
ALT II KGR 7/12/07
Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH-IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER
 Date: 10-2-01

Subscribed and sworn to before me this 12th day of October 2001
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004



KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name MUELLER Well # 2
 Sec. 23 Twp. 32 S. R. 16 X East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	35	21.7	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2		1079.35	PORTLAND A	120SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 1078-1105	500GAL HCL	1078-
			1105

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production 7-28-01 Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf 20	Water-80 BBLs	Gas-Oil Ratio	Gravity
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Disposition Of Gas Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) Other (Specify)

Production Interval 1078-1105

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ORIGINAL

Rig:	2	OCT 18 2001	
API No.	15- 125, 30006, 0000		
Operator:	Colt Energy, Inc.	KCO WICHITA	
Address:	P.O. Box 388 Iola, KS 66749		
Well No:	2	Lease Name:	Mueller
Footage Location:		4290 ft. from the	South Line
		2970 ft. from the	East Line
Drilling Contractor:	KMAC Drilling LLC		
Spud date:	4/27/01	Geologist:	Jim Stegeman
Date Completed:	4/30/01	Total Depth:	1098

S. 23 T. 32 R. 16 E
Loc: SE NE NW
County: Montgomery

Gas Tests:	
584' 6 oz on 1/4	4.12 MCF
684' 30 oz on 1/2	34.3 MCF
707' 26 oz on 1/2	
824' 12 oz on 1/2	
864' 10 oz on 1/2	
924' 5 oz on 1/2	
1068' 4 oz on 1/2	
1078' 12 oz on 1"	85.9 MCF
1088' 15 oz on 1"	101 MCF
1098' 20 oz on 1"	115 MCF

Casing Record		
	Surface	Production
Size Hole:	11 1/4"	6 3/4"
Size Casing:	8 5/8"	
Weight:		
Setting Depth:	21' 7"	<i>changed MTT casing 10/18/97</i>
Type Cement:	Portland	
Sacks:	4	

Rig Time:

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
OB	0	3	lime	650	658	sand oil odor	914	917	
clay	3	12	blk shale	658	662	s shale	917	926	
lime wet	12	45	lime	662	671	sand brown	926	934	
shale	45	123	shale	671	676	oil odor	926	934	
lime	123	136	coal	676	677	bkl sand	934	945	
shale	136	138	shale	677	678	s shale	945	966	
sand wet	138	157	lime	678	686	blk sand	966	986	
shale	157	190	shale	686	700	LA sand	986	1001	
lime	190	215	coal	700	702	sand white	1001	1006	
shale	215	241	shale	702	719	s shale	1006	1073	
lime	241	250	lime	719	720	coal	1073	1074	
shale	250	335	shale	720	723	shale	1074	1085	
lime wet	335	358	coal	723	724	miss	1085	1098	
shale	358	362	shale	724	762		1098	TD	
lime	362	395	coal	762	763				
added water			shale	763	829				
shale	395	514	sand	829	842				
lime pink	514	537	shale	842	848				
shale	537	560	coal	848	852				
sand wet	560	572	s shale	852	889				
s shale	572	609	sand	889	891				
lime oswego	609	641	oil odor	891	895				
blk shale	641	650	s shale	895	914				

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OCT 18 2001

KCC WICHITA

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 17322
LOCATION B'ville
FOREMAN [Signature]

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-301	1828	Muellee #2		23	32S	16E	MONT.	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	6 3/4
TOTAL DEPTH	1101'
CASING SIZE	4 1/2
CASING DEPTH	1083'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	"Cement" squeeze holes @ 1081
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS est. circ - ran 25x Gel head - ran 1205x DIACel mix - washed up lines + pump - dropped plug - displaced to 1077' - SHUT IN.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.