

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3728

Name: R.J. Enterprises

Address 1203 E. 4th Avenue

City/State/Zip Garnett, KS 66032

Purchaser: _____

Operator Contact Person: Roger Kent

Phone (785) 448-6995 or 488-6963

Contractor: Name: R.J. Enterprises

License: 3728

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

9-9-00 9-27-00
Spud Date Date Reached TD Completion Date

API NO. 15- 107-236230000

County Linn

ApSE SE SE-SW - Sec. 18 Twp. 22 Rge. 22 E W

96 Feet from N (circle one) Line of Section

2805 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Cox Well # SWD #1

Field Name Blue Mound

Producing Formation _____

Elevation: Ground n/a KB _____

Total Depth 1333' PBTB _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

yes, show depth set _____ Feet

If Alternate III completion, cement circulated from 0

feet depth to 959 w/ 150 ex cmt.

Drilling Fluid Management Plan ADT #2 KJR 7/16/07
(Data must be collected from the Reserve Pit)

Drilled with fresh water

Chloride content none ppm Fluid volume 140 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger Kent

Title Owner Date 11-7-00

Subscribed and sworn to before me this 7th day of November, 11/2000

Notary Public Donna Manda

Date Commission Expires March 16, 2003 My Appt. Exp. 3-16-03

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name RJ Enterprises Lease Name Cox Well # SWD #1
 Sec. 18 Twp. 22 Rge. 22 East West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:	Open Hole		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/2	8-5/8		20'		5	
Tubing	7-3/8	5-1/2		959'		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: no gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

RECEIVED
STATE CORPORATION COMMISSION

ORIGINAL

NOV 8 2000

start: 9/9/00
end: 9/27/00
CONSERVATION DIVISION
Wichita, Kansas

R.J. Enterprise
Cox Disposal #1

2	Soil	2	set 20' of
4	Clay	6	8 5/8
57	Lime	63	
10	Shale	73	
12	Lime	85	
5	Shale	90	
26	Lime	116	
24	Shale	140	
2	Lime	142	
142	Shale	284	
26	Lime	310	
56	Shale	366	
21	Lime	387	
5	Shale	392	
6	Lime	398	
34	Shale	432	
27	Lime	459	
10	Shale	469	
5	Lime	474	
30	Shale	504	
2	Lime	506	
27	Shale	533	
1	Lime	534	
13	Shale	547	
2	Coal	549	
14	Shale	563	
2	Lime	565	
76	Shale	641	
6	Broken Sand	647	
8	Oil Sand	655	
145	Shale	800	drilled 7 3/8 hole to 101
7	Lime	807	ran 959.60 ft. of 5 1/2
7	Sandy Lime	814	cement to top
519	Lime	T.D. 1333	drilled 4 3/4 to T.D. and open holed



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **15868**

LOCATION Ottawa, Ks.

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR.	SECTION	TWP	RGE	COUNTY	FORMATION
9-19-00	7201	SWD #1 Cox		18	22	22	LN	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Rt 1				Roger Kent				
Garnett, Ks. 66032				Company Tool				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		475. ⁰⁰
5402	956'	Casing footage	.12	114.72
		HYDRAULIC HORSE POWER		
1110	15 sh	Gilsewite	17.50	262.50
1118	3 sh	Premium Gel	10.50	31.50
1107	2 sh	F10-Seal	33.55	67.10
4151	135	Fuel Sur Charge - 3 TKs.	.10	13.50
		Tax	6.4%	92.71
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	3 hr	VACUUM TRUCKS	60. ⁰⁰	180. ⁰⁰
		FRAC SAND		
1124	150 sh	CEMENT 50/50 Por Mix	7.25	1087.50
		NITROGEN		
5407	1 hr	TON-MILES		150. ⁰⁰

NSCO #15097

ESTIMATED TOTAL ~~1586.80~~ **2474.51**

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

9-19-00