

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Adv.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-8-05	4-12-05	4-22-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26002-00-00  
County: Wilson  
NE NW NW Sec. 24 Twp. 30 S. R. 14  East  West  
4930' FSL feet from S N (circle one) Line of Section  
4120' FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: S&F Huser Well #: A1-24  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 914' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1476' Plug Back Total Depth: 1474'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air II NCR 8-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 120 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Shultz D2-1 SWD License No.: 33074  
Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
County: Montgomery Docket No.: D-28435

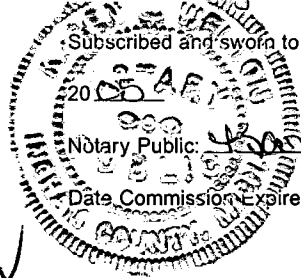
RECEIVED  
AUG 15 2005  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admin Engr Asst Date: 8-10-05

Subscribed and sworn to before me this 10th day of August, 2005



KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

**KCC Office Use ONLY**  
N/D Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: S&F Huser Well #: A1-24  
 Sec. 24 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No                  (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No</p> <p>Cores Taken Yes ✓ No</p> <p>Electric Log Run ✓ Yes No                  (Submit Copy)</p> <p>List All E. Logs Run:</p> <p>High Resolution Compensated Density Neutron &amp; Dual Induction</p>	<p>Log Formation (Top), Depth and Datum ✓ Sample</p> <p>Name Top Datum</p> <p>See Attached</p>
---	--

**RECEIVED**  
**AUG 15 2005**  
**KCC WICHITA**

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1474'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

<b>TUBING RECORD</b>		Size <u>2 3/8"</u>	Set At <u>1445'</u>	Packer At <u>NA</u>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>5-5-05</u>		Producing Method			
		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>1</u>	Water Bbls. <u>93</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074  
S&F Huser A1-24 API #15-205-26002-00-00  
NE NW NW Sec 24 T30S-R14E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1324'-1325.5'	300 gal 15% HCl, 1015# sd, 170 BBL fl	
4	1265.5'-1266.5'	300 gal 15% HCl, 1690# sd, 195 BBL fl	
4	1069'-1071'	300 gal 15% HCl, 2315# sd, 270 BBL fl	
4	1010'-1011'	300 gal 15% HCl, 1685# sd, 200 BBL fl	
4	969'-972.5'	300 gal 15% HCl, 7450# sd, 400 BBL fl	
4	852'-853'	300 gal 15% HCl, 430# sd, 205 BBL fl	

RECEIVED  
AUG 15 2005  
KCC WICHITA

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 24</b>	<b>T. 30</b>	<b>R. 14E</b>
<b>API No.</b> 15- 205-26002	<b>County:</b> Wilson		
<b>Elev.</b> 914'	<b>Location:</b>		

<b>Gas Tests:</b>
<h1>ORIGINAL</h1>
<b>Comments:</b> lot of water 474

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 3541 CR 5400 Independence, KS 67301
<b>Well No:</b> A1-24 <span style="float:right"><b>S &amp; F Huser</b></span>
<b>Footage Location:</b> 4930 ft. from the South Line 4120 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 4/8/2005 <span style="float:right"><b>Geologist:</b></span>
<b>Date Completed:</b> 4/12/2005 <span style="float:right"><b>Total Depth:</b> 1476'</span>

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	43'	McP	1 day booster
<b>Type Cement:</b>	Port		Driller - Andy Coats
<b>Sacks:</b>	8	McP	

<b>Well Log</b>										
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	2		coal	854	856		sand shale	1192	1263
lime	2	65		shale	856	857		coal	1263	1265
shale	65	90		pink lime	857	878		shale	1265	1297
lime	90	147		shale	878	928		coal	1297	1299
shale	147	230		Oswego	928	956		shale	1299	1320
lime	230	281		Summit	956	961		coal	1320	1323
shale	281	291		2nd Oswego	961	972		shale	1323	1334
sand shale	291	351		Mulky	972	976		Mississippian	1334	1476
lime	351	365		3rd Oswego	976	979		TD	1476	
shale	365	385		shale	979	1024				
lime	385	502		coal	1024	1026				
shale	502	506		shale	1026	1045				
lime	506	528		coal	1045	1047				
sand	528	539		shale	1047	1088				
shale	539	550		coal	1088	1090				
lime	550	579		shale	1090	1108				
shale	579	615		coal	1108	1110				
lime	615	632		sand	1110	1128				
shale blk	632	648		coal	1128	1129				
shale	648	657		shale	1129	1132				
lime	657	705		sand oily	1132	1156				
sand shale	705	800		coal	1156	1158				
sand	800	840		shale	1158	1164				
sand shale	840	854		sand	1164	1192				

**RECEIVED**  
**AUG 15 2005**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3628  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET **ORIGINAL**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-13-05	2368	S&F Huser A1-24	24	305	14E	WILSON																
CUSTOMER <u>DART Cherokee Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>TROY</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>ANTHONY</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	TROY			440	ANTHONY						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	TROY																					
440	ANTHONY																					
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>																						
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE																			
C & C well Service																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1476' CASING SIZE & WEIGHT 4 1/2 10.5# New  
 CASING DEPTH 1474' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23.4 BBL DISPLACEMENT PSI 800 MAX PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/40 BBL Fresh water. Pump 2 sks Gel Flush w/ Hulls 10 BBL Foamer, 10 BBL Fresh water Spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2# per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.4 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	36	MILEAGE	2.45	88.20
1126 A	150 SKS	Thick Set Cement	12.70	1905.00
1110 A	24 SKS	Kol-Seal	16.55	397.20
1118	2 SKS	Gel Flush	13.00	26.00
1105	1 SK	Hulls	14.30	14.30
5407	8.25 TONS	Ton Mileage	M/C	235.00
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
1238	1 GAL	SOAP	31.50	31.50
1205	2 GAL	Bi-Cide (Mixed w/ water)	23.65	47.30
			Sub total	3531.50
			SALES TAX 6.3%	149.91
			ESTIMATED TOTAL	3681.41

RECEIVED  
 AUG 15 2005  
 KCC WICHITA

AUTHORIZATION [Signature] TITLE [Signature] DATE 19/05/09