

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9313
 Name: James D. Lorenz
 Address: 543A 22000 Road
 City/State/Zip: Cherryvale, Kansas 67335-8515
 Purchaser: Coffeyville Refinery
 Operator Contact Person: James D. Lorenz
 Phone: (620) 328-4433
 Contractor: Name: L & S Well Service
 License: 33374
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-12-05</u>	<u>05-16-05</u>	<u>07*02-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25990-00-00-00
 County: Wilson
SE SE NN Sec. 1 Twp. 30 S. R. 15 East West
3135 feet from N (circle one) Line of Section
165 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Seagraves York Well #: 11
 Field Name: Neodesha
 Producing Formation: nonproducing yet
 Elevation: Ground: 880' Kelly Bushing: 885'
 Total Depth: 1263' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.5-0 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set n/a Feet
 If Alternate II completion, cement circulated from 1160
 feet depth to 0'-surface w/ 230 sx cmt.
Drilling Fluid Management Plan AH II NCR 8-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lisa J. Lorenz
 Title: agent Date: 08-08-05
 Subscribed and sworn to before me this 8th day of August,
10 2005
 Notary Public: Lisa J. Lorenz
 Date Commission Expires: 2-19-2008

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LISA J. LORENZ
 Notary Public - State of Kansas
 My Appt. Expires 2-19-2008

Operator Name: James D. Lorenz Lease Name: Seagraves York Well #: 11
 Sec. 1 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 15 2005 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	85/8"	21.5' of 85/8"	20-0'	Portland	5	none
Production	6 3/4"	4 1/2"	1263'	1263-0'	OWC	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	not perforated yet		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	0	Gas Mcf	0	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

L S Well Service, LLC
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

Seagraves York #11

ORIGINAL
Seagraves York #11
S1, T30, R15
Wilson Co., KS
API#205-25990-0000

0-1 DIRT
1-15' LIME
15-25 SHALE
25-35 LIME
35-170 SHALE
170-175 LIME
175-190 SHALE
190-210 SAND
210-283 SHALE
283-290 LIME
290-310 SHALE
310-325 LIME
325-340 SHALE
340-360 SHALE/LIME
360-401 LIME
401-405 SHALE
405-410 BLACK SHALE
410-411 SHALE
411-417 LIME
417-435 SHALE
435-450 LIME
450-497 SHALE
497-500 LIME
500-505 SHALE
505-509 BLACK SHALE
509-546 SHALE
546-571 LIME
571-647 SHALE
647-680 SAND
680-702 SHALE
702-702.5 COAL
702.5-735 LIME PINK
735-775 SHALE
775-801 LIME OSWEGO
801-807 BLACK SHALE
807-820 LIME
820-824 BLACK SHALE
824-831 LIME
831-836 SANDY SHALE
836-907 SHALE
907-940 SANDY SHALE
940-965 SAND
965-976 SHALE
976-979 SAND WITH OIL
979-1002 SAND
1002-1037 SANDY SHALE
1037-1038 COAL

**5-12-05 Drilled 11" hole and set
21.5' of 8 5/8" surface casing with
5 sacks Portland cement.**

5-16-05 Started drilling 6 3/4" hole

5-16-05 Finished drilling to T.D.1263'

WATER @ 260'
957' OIL ODOR IN SAND & TRACE
1016' OIL ODOR

410' SLIGHT BLOW
511' SLIGHT BLOW
661' SLIGHT BLOW
711' SLIGHT BLOW
736' SLIGHT BLOW
811' SLIGHT BLOW
836' 1" ON 1/2" ORIFICE
912' 1" ON 1/2" ORIFICE
1037' 1" ON 1/2" ORIFICE
1212' 3" ON 1/2" ORIFICE
1237' 3" ON 1/2" ORIFICE
1263' 3" ON 1/2" ORIFICE

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Seagraves York #11

Seagraves York #11
S1, T30, R15
Wilson Co., KS
API#205-25990-0000

1038-1052 SHALE
1052-1120 SANDY SHALE
1120-1130 SAND
1130-1147 SHALE
1147-1182 SAND
1182-1202 SHALE
1202-1203 COAL
1203-1208 SHALE
1208-1263 LIME

T.D. 1263'

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20050702
 LOCATION Wilson Co
 FOREMAN JL BL KB

ORIGINAL

CEMENT TREATMENT REPORT

API 15-205-25900-00-00

DATE <u>7/14/05</u>	WELL NAME <u>Seagraves York #1</u>		
SECTION <u>1</u>	TOWNSHIP <u>30</u>	RANGE <u>15</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>James D. Lorenz</u>			
MAILING ADDRESS <u>543A 22000 Road</u>			
CITY <u>Cherryvale</u>			
STATE <u>Kansas</u> ZIP CODE <u>67335</u>			
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
8 5/8"		
7"		
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1263'</u>
CASING SIZE	<u>2 1/2"</u>
CASING DEPTH	<u>1160</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB _____

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AUTHORIZATION TO PROCEED	TITLE	DATE
HOOKED ONTO <u>2 1/2"</u> CASING. ESTABLISHED CIRCULATION WITH <u>20</u> BARRELS OF WATER, _____ AHEAD, THEN BLENDED <u>230</u> SACKS OF <u>OWC</u> CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED <u>7</u> BARRELS OF WATER.		

- LANDED PLUG ON BOTTOM AT 100 PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

Jim Lorenz
 (SIGNATURE)