

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 9313  
Name: James D. Lorenz  
Address: 543A 22000 Road  
City/State/Zip: Cherryvale, Kansas 67335-8515  
Purchaser: Coffeyville Refinery  
Operator Contact Person: James D. Lorenz  
Phone: ( 620 ) 328-4433  
Contractor: Name: L & S Well Service  
License: 33374

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>02-05-05</u>	<u>02-06-05</u>	<u>03-05-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED  
AUG 15 2005  
KCC WICHITA**

API No. 15 - <sup>25962</sup> ~~205-25962-00-00~~  
County: Wilson  
S.W.  NW  Sec. 25 Twp. 30 S. R. 15  East  West  
2970 feet from  N (circle one) Line of Section  
4950 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: Western Landscape Well #: 2-D1  
Field Name: Neodesha  
Producing Formation: Bartlesville  
Elevation: Ground: 880' Kelly Bushing: 885'  
Total Depth: 1263 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21-0 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n/a Feet  
If Alternate II completion, cement circulated from 1253-0'  
feet depth to 0'-surface w/ 187 sx cmt.

**Drilling Fluid Management Plan** AH II NCR 8-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lisa J. Lorenz  
Title: agent Date: 8 05-05-05  
Subscribed and sworn to before me this 5th day of May  
1st 2005  
Notary Public: Lisa J. Lorenz  
Date Commission Expires: 2-19-2008

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**LISA J. LORENZ**  
Notary Public - State of Kansas  
My Appt. Expires 2-19-2008



Operator Name: James D. Lorenz Lease Name: Western Landscape Well #: 2-D1  
 Sec. 25 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Comp. Density-Neutron, Dual Induction, Differential

**RECEIVED**  
**AUG 15 2005**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	21.1 of 8 5/8"	21.6-0'	Portland	7	none
Production	6 3/4"	4 1/2"	1253	1253-0'	OWC	187	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3 1/8" Slick tag gun 6 shots 1126-1130'	250 ga. 15% acid, 8 7/8" balls	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1160'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
April 2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2	0	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

L S Well Service, L.L.C.# 33374  
 543 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

TICKET NUMBER 20050219  
 LOCATION Wilson Co  
 FOREMAN JL BL LC

ORIGINAL

CEMENT TREATMENT REPORT

DATE	WELL NAME		
02-18-05	Western Landscape # 201		
SECTION	TOWNSHIP	RANGE	COUNTY
25	30	15	
CUSTOMER			
James D. Lorenz			
MAILING ADDRESS			
543A 22000 Road			
CITY			
Cherryvale			
STATE		ZIP CODE	
Kansas		67335	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	6 3/4"
TOTAL DEPTH	1263'
CASING SIZE	4 1/2"
CASING DEPTH	1253'
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

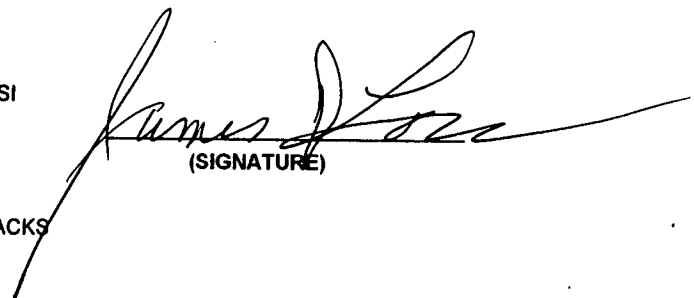
( ) SURFACE PIPE  
 PRODUCTION CASING  
 ( ) SQUEEZE CEMENT  
 ( ) PLUG AND ABANDON  
 ( ) PLUG BACK  
 ( ) MISP. PUMP  
 ( ) WASH DOWN  
 ( ) OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
Notified Dist #3 @ 1100 - spoke with Becky - of intent to cement

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 40 BARRELS OF WATER,  
1 Bag Cotton Seed Hulls, 65x gal and 25x Mtsa AHEAD, THEN BLENDED  
187 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN  
 PUMPED 20.5 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE - SHUT IN

  
 (SIGNATURE)

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG

JAMES D. LORENZ

**ORIGINAL**  
WESTERN LANDSC. #2-D1  
API#205-25962-00-00  
SEC. 25, T30, R15E  
WILSON CO, KS

0-5 DIRT  
5-50' LIME  
50-135 SHALE  
135-145 LIME  
145-160 SAND  
160-200 SANDY SHALE  
200-256 SHALE  
256-270 LIME  
270-282 SHALE  
282-340 LIME  
340-350 SHALE  
350-395 SANDY SHALE  
395-405 SAND  
405-430 LIME  
430-535 SHALE  
535-536 BLACK SHALE  
536-566 LIME  
566-584 SHALE  
584-586 LIME  
586-596 SHALE  
596-616 SANDY LIME  
616-636 SHALE  
636-646 SAND  
646-656 SANDY SHALE  
656-670 SHALE  
670-680 SAND  
680-722 SANDY SHALE  
722-723 COAL LESS THAN 6"  
723-724 SHALE  
724-743 LIME  
743-745 BLACK SHALE  
745-755 SAND  
755-797 SHALE  
797-818 LIME OSWEGO  
818-820 SHALE  
820-822 BLACK SHALE  
822-824 SHALE  
824-837 LIME  
837-843 BLACK SHALE  
843-844 COAL  
844-850 LIME  
850-897 SHALE  
897-901 LIME  
901-997 SHALE  
997-1018 BLACK SHALE  
1018-1037 SHALE  
1037-1042 BLACK SHALE  
1042-1057 SHALE  
1057-1082 SAND

2-5-05 Drilled 11" hole and set 21'  
of 8 5/8" surface pipe and set with 7 sx.  
of Portland cement.

2-6-05 Started drilling 6 3/4" hole

2-6-05 Finished drilling to T.D. 1263'

WATER @ 360'

586' SLIGHT BLOW  
736' SLIGHT BLOW  
761' SLIGHT BLOW  
828' SLIGHT BLOW  
844' 25" ON 1/2" ORIFICE  
887' 15" ON 1/2" ORIFICE  
937' 6" ON 1/2" ORIFICE  
1012' 6" ON 1/2" ORIFICE  
1037' 6" ON 1/2" ORIFICE  
1062' 6" ON 1/2" ORIFICE  
1087' 6" ON 1/2" ORIFICE  
1112' 6" ON 1/2" ORIFICE  
1162' 36" ON 1" ORIFICE

1122' ODOR  
1137' BLEW UP OIL AT JOINT  
OIL IN JOINT 45  
1162' - 1187' BIG WATER  
1227' - 1232' OIL SHOW

RECEIVED  
AUG 15 2005  
KCC WICHITA

ORIGINAL

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
JAMES D. LORENZ

WESTERN LANDSC. #2-D1  
API#205-25962-00-00  
SEC. 25, T30, R15E  
WILSON CO, KS

1082-1097	SHALE
1097-1112	SAND
1112-1144	SHALE
1144-1162	WHITE SAND
1162-1202	BROWN SAND
1202-1212	SHALE
1212-1215	COAL
1215-1219	SHALE
1219-1263	MISSISSIPPI

T.D. 1263'