

RECEIVED

AUG 16 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

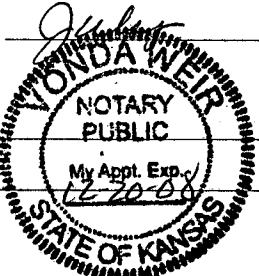
Operator: License # 33401
Name: Ernst Oil Co.
Address: 1234 Walker Ave.
City/State/Zip: Walker, KS 67674
Purchaser:
Operator Contact Person: Fred Ernst
Phone: (785) 735-2588
Contractor: Name: Anderson Drilling Co.
License: 33237
Wellsite Geologist: Roger Fisher
Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
7-11-05 7-17-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23467-0000 ORIGINAL
County: Rooks
SW NE NW SE Sec. 30 Twp. 10 S. R. 17 [] East [] West
350 feet from S / N (circle one) Line of Section
810 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jones Well #: 1
Field Name: Windy Ridge
Producing Formation:
Elevation: Ground: 2086 Kelly Bushing: 2091
Total Depth: 3690 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan P+A A1+1 NCR
(Data must be collected from the Reserve Pit) 8-14-08
Chloride content 7,000 ppm Fluid volume 150 bbls
Dewatering method used pits
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Geologist Date: 7-21-05
Subscribed and sworn to before me this 21 day of July 2005
Notary Public: Vonda Weir
Date Commission Expires: 12-20-08



KCC Office Use ONLY
NO Letter of Confidentiality Received
[] If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

Operator Name: Ernst Oil Co. Lease Name: Jones Well #: 1
 Sec. 30 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: RAG MEL SP	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anh.</td> <td>1400</td> <td>+690</td> </tr> <tr> <td>B/Anh.</td> <td>1432</td> <td>+659</td> </tr> <tr> <td>Topeka</td> <td>3068</td> <td>-977</td> </tr> <tr> <td>Lansing</td> <td>3331</td> <td>-1240</td> </tr> <tr> <td>B/KC</td> <td>3558</td> <td>-1467</td> </tr> <tr> <td>Cong.</td> <td>3604</td> <td>-1513</td> </tr> <tr> <td>Simpson Dol.</td> <td>3680</td> <td>-1589</td> </tr> </table>	Name	Top	Datum	Anh.	1400	+690	B/Anh.	1432	+659	Topeka	3068	-977	Lansing	3331	-1240	B/KC	3558	-1467	Cong.	3604	-1513	Simpson Dol.	3680	-1589
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B/KC	3558	-1467																							
Cong.	3604	-1513																							
Simpson Dol.	3680	-1589																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	9	213	Common	150	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 AUG 16 2005
 KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

ORIGINAL

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 097619

Invoice Date: 07/19/05

Sold Ernst Oil
To: Fred Ernst
1234 Walker Ave.
Walker, KS
67674

RECEIVED
AUG 16 2005
KCC WICHITA

Cust I.D.....: Erns
P.O. Number...: Jones #1
P.O. Date.....: 07/19/05

Due Date.: 08/18/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.7000	991.80	T
Pozmix	76.00	SKS	4.7000	357.20	T
Gel	11.00	SKS	14.0000	154.00	T
FloSeal	48.00	LBS	1.7000	81.60	T
Handling	201.00	SKS	1.6000	321.60	T
Mileage	52.00	MILE	12.0600	627.12	T
201 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	670.0000	670.00	T
Mileage pmp trk	52.00	MILE	5.0000	260.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 349.83
ONLY if paid within 30 days from Invoice Date

Subtotal:	3498.32
Tax.....:	185.41
Payments:	0.00
Total....:	3683.73

ALLIED CEMENTING CO., INC. 16504

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7-11-05</u>	SEC. <u>30</u>	TWP. <u>10 S</u>	RANGE <u>17 W</u>	CALLED OUT <u>5:00PM</u>	ON LOCATION <u>8:00PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Jones</u>	WELL # <u>1</u>	LOCATION <u>HAY'S 2N Co. line 2E</u>			COUNTY <u>ROCK'S</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>(Pville S.S. CO. RD)</u>		<u>1/4 B</u>		

CONTRACTOR A & A DRlg Rig #1

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>213'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>210'</u>
TUBING SIZE <u>used 2 3/4</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 / BBL

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED 150 Com.

2% GEL

3% CC

COMMON	<u>150</u>	@ <u>8.70</u>	<u>1305.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@ <u>38.00</u>	<u>190.00</u>
ASC		@	
HANDLING	<u>158</u>	@ <u>1.60</u>	<u>252.80</u>
MILEAGE	<u>64 / SK / mile</u>		<u>436.08</u>
			TOTAL <u>2225.88</u>

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KCC WICHITA

REMARKS:

Cement Circulated

THANKS

CHARGE TO: ERNEST Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>6.70.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>46</u>	@ <u>5.10</u>	<u>230.00</u>
			TOTAL <u>900.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden wiper</u>			<u>53.00</u>
MANIFOLD		@	
		@	
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

ORIGINAL

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 097582

Invoice Date: 07/14/05

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KCC WICHITA

Sold Ernst Oil
To: Fred Ernst
1234 Walker Ave.
Walker, KS
67674

Cust I.D.....: Erns
P.O. Number...: Jones #1
P.O. Date.....: 07/14/05

Due Date.: 08/13/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage	46.00	MILE	9.4800	436.08	E
158 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	46.00	MILE	5.0000	230.00	E
Wooden Wiper	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice: 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 318.09
ONLY if paid within 30 days from Invoice Date

Subtotal:	3180.88
Tax.....:	84.38
Payments:	0.00
Total....:	3265.26

PAID
7-14-05
\$ 2947.17
check # 2226

ALLIED CEMENTING CO., INC.

ORIGINAL

21455

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7/12/05</u>	SEC. <u>30</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT <u>12:20 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>3:45 pm</u>	JOB FINISH <u>5:35 pm</u>
LEASE <u>Sones</u>	WELL # <u>1</u>	LOCATION <u>Plainville 5 S 2 1/2</u>			COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>E</u> <u>Sinto</u>				

CONTRACTOR A+A Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 2 7/8 T.D. 3692

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 190 60/40 6% Gel #1

1/4 pound per sk

COMMON	<u>114</u>	@	<u>8.70</u>	<u>991.80</u>
POZMIX	<u>76</u>	@	<u>4.70</u>	<u>357.20</u>
GEL	<u>11</u>	@	<u>14.00</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL #48</u>		@	<u>6.70</u>	<u>81.60</u>
RECEIVED				
AUG 16 2005				
KCC WICHITA				
HANDLING	<u>201</u>	@	<u>1.60</u>	<u>321.60</u>
MILEAGE	<u>6 K/sk/mile</u>			<u>627.12</u>
				TOTAL <u>2,533.32</u>

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Shane HELPER Glen

BULK TRUCK # 396 DRIVER Doug

BULK TRUCK # _____ DRIVER _____

REMARKS:

1420 25 sks

815 100 sks

255 40 sks

40 10 sks

Rad Hole 15 sks

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>6.70 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>52</u>	@	<u>5.00</u>	<u>260.00</u>
MANIFOLD		@		
				TOTAL <u>930.00</u>

CHARGE TO: Ernst Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Dry Hole Plug</u>	@			<u>35.00</u>
	@			
	@			
	@			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment