

RECEIVED

AUG 19 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32638  
Name: Nadel and Gussman, L.L.C.  
Address: 15 E. 5th St., Suite 3200  
City/State/Zip: Tulsa, OK 74103  
Purchaser: NA  
Operator Contact Person: Chuck Coday  
Phone: (918) 583-3333  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Nadel and Gussman L.L.C.

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-7-05 6-13-05 6-13-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 159-22459-00-00

County: Rice

S/2 SE NWSW Sec. 35 Twp. 19 S. R. 6  East  West

1430 feet from  N (circle one) Line of Section

4290 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  NW SW

Lease Name: Allen Well #: 1-26

Field Name: Welch-Bornholt

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1611 Kelly Bushing: 1616

Total Depth: 3375 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A-171 NCR 8-14-08  
(Data must be collected from the Reserve Pit)

Chloride content 7500 ppm Fluid volume +/-4000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chuck Coday

Title: Sr. Operations Engineer Date: 8-16-05

Subscribed and sworn to before me this 16th day of August,  
19 2005

Notary Public: Kathy Brown

Date Commission Expires: 8-1-07

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Allen Well #: 1-26  
 Sec. 35 Twp. 19 S. R. 6 East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction; Spectral Density-Dual Space Neutron & Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Name                      Top                      Datum</td> <td></td> </tr> <tr> <td></td> <td>Lansing</td> <td style="text-align: center;">2754                      -1138</td> </tr> <tr> <td></td> <td>Kansas City B</td> <td style="text-align: center;">2926                      -1310</td> </tr> <tr> <td></td> <td>Kansas City L</td> <td style="text-align: center;">3188                      -1572</td> </tr> <tr> <td></td> <td>Miss Chat</td> <td style="text-align: center;">3230                      -1614</td> </tr> <tr> <td></td> <td>Base of Chat</td> <td style="text-align: center;">3275                      -1659</td> </tr> <tr> <td></td> <td>Miss Shale</td> <td style="text-align: center;">3285                      -1669</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample		Name                      Top                      Datum			Lansing	2754                      -1138		Kansas City B	2926                      -1310		Kansas City L	3188                      -1572		Miss Chat	3230                      -1614		Base of Chat	3275                      -1659		Miss Shale	3285                      -1669
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CASING RECORD								
				New				Used
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4	8-5/8	24.0	266	Class "A"	185	2% gel, 3% CaCl2	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	850-750	Neat	35	
	325-225	Neat	35	
	60-10	Neat	25	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Drilled & Plugged		

TUBING RECORD	Size	Set At	Packer At	Liner Run
NA				Yes      No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water      Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented      Sold       Used on Lease       Open Hole      Perf.      Dually Comp.       Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\*\*\*  
**ORIGINAL**  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 097359

Invoice Date: 06/28/05

Sold: Nadel & Gussman  
 To: 3200 1st National Tower  
 Tulsa, OK  
 74103

**RECEIVED**  
**AUG 19 2005**  
**KCC WICHITA**

Cust I.D.....: Nadel  
 P.O. Number...: Allen 1-26  
 P.O. Date.....: 06/28/05

Due Date.: 07/28/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	66.00	SKS	8.7000	574.20	T
Pozmix	44.00	SKS	4.7000	206.80	T
Gel	4.00	SKS	14.0000	56.00	T
Handling	114.00	SKS	1.6000	182.40	T
Mileage	42.00	MILE	6.8400	287.28	T
114 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	665.0000	665.00	T
Mileage pmp trk	42.00	MILE	5.0000	210.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 218.17  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2181.68
Tax.....:	137.45
Payments:	0.00
Total....:	2319.13
	<del>218.17</del>
	<u>2100.96</u>

**ENTERED**  
 58289

4-06 P

# ALLIED CEMENTING CO., INC.

ORIGINAL 1722E

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: New City

DATE <u>10-13-05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>4:45pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>9:15pm</u>
LEASE <u>Allen</u>	WELL # <u>1-26</u>	LOCATION <u>Little River det</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>3E 3/4 s. 1/4 E.</u>			

CONTRACTOR M + B Dalg #6

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 3375'

CASING SIZE 8 5/8 DEPTH 266

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERES

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED  
110 sk x 6 3/4" 4 1/2" dia

COMMON	<u>66 sk</u>	@	<u>8.70</u>	<u>574.20</u>
POZMIX	<u>44 sk</u>	@	<u>4.70</u>	<u>206.80</u>
GEL	<u>4 sk</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE		@		
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER L. Weighman

# 224 HELPER

BULK TRUCK DRIVER Rick

# 344

BULK TRUCK DRIVER

#

**RECEIVED**

**AUG 19 2005**

**KCC WICHITA**

HANDLING	<u>114 sk</u>	@	<u>1.60</u>	<u>182.40</u>
MILEAGE	<u>114 sk</u>	@	<u>42</u>	<u>287.28</u>
				TOTAL <u>1306.68</u>

**REMARKS:**

<u>850' e.</u>	<u>35 sk</u>
<u>325 e.</u>	<u>35 sk</u>
<u>60</u>	<u>25 sk</u>
<u>BH.</u>	<u>15 sk</u>

**SERVICE**

DEPTH OF JOB 850'

PUMP TRUCK CHARGE 665.00

EXTRA FOOTAGE @

ALLIED CEMENTING CO., INC.  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

ORIGINAL

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 097358

Invoice Date: 06/28/05

Sold Nadel & Gussman  
 To: 3200 1st National Tower  
 Tulsa, OK  
 74103

RECEIVED

AUG 19 2005

KCC WICHITA

Cust I.D.....: Nadel  
 P.O. Number...: Allen 1-26  
 P.O. Date.....: 06/28/05

Due Date.: 07/28/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TY
Common	185.00	SKS	8.7000	1609.50	
Gel	3.00	SKS	14.0000	42.00	
Chloride	6.00	SKS	38.0000	228.00	
Handling	192.00	SKS	1.6000	307.20	
Mileage	42.00	MILE	11.5200	483.84	
192 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	
Mileage pmp trk	42.00	MILE	5.0000	210.00	
TWP	1.00	EACH	55.0000	55.00	
Guide Shoe	1.00	EACH	265.0000	265.00	
Baffle Plate	1.00	EACH	45.0000	45.00	
Centralizers	4.00	EACH	55.0000	220.00	
Stop Ring	1.00	EACH	30.0000	30.00	

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 416.55  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4165.54  
 Tax.....: 157.16  
 Payments: 0.00  
 Total....: 4322.70  
-416.55

ENTERED  
 58289

AP U-06  
 3906.15

# ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Great Bend*

DATE <i>6.8.05</i>	SEC. <i>26</i>	TWP. <i>19</i>	RANGE <i>6</i>	CALLED OUT <i>6:30 AM</i>	ON LOCATION <i>8:35 AM</i>	JOB START <i>9:15 AM</i>	JOB FINISH <i>9:45 AM</i>
LEASE <i>Allen</i>			WELL # <i>1-26</i>	LOCATION <i>Little River &amp; 56 Hwy</i>		COUNTY <i>Rice</i>	STATE <i>Ka</i>
OLD OR (NEW) (Circle one)			<i>3 east, 1/2 south east into</i>				

CONTRACTOR <i>Berenty</i>	
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/8"</i>	T.D. <i>269'</i>
CASING SIZE <i>8 5/8"</i>	DEPTH <i>277'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>300#</i>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>40'</i>	
PERFS.	
DISPLACEMENT <i>14 1/4 BBLs</i>	

OWNER <i>Nadel &amp; Hussman</i>	
CEMENT	
AMOUNT ORDERED <i>185 cu Common</i>	
<i>2% gel 3% CC</i>	
COMMON <i>185 cu</i>	@ <i>8.70</i> <i>1609.50</i>
POZMIX	@
GEL <i>3 cu</i>	@ <i>14.00</i> <i>42.00</i>
CHLORIDE <i>6 cu</i>	@ <i>38.00</i> <i>228.00</i>
ASC	@

**EQUIPMENT**

<i>U.B.</i>	
PUMP TRUCK # <i>181</i>	CEMENTER <i>JD</i>
	HELPER <i>Don Demitt</i>
BULK TRUCK # <i>342</i>	DRIVER <i>Rick Heine</i>
BULK TRUCK #	DRIVER

RECEIVED	@	
AUG 19 2005	@	
KCC WICHITA	@	
	@	
	@	
HANDLING <i>192.14</i>	@ <i>1.60</i> <i>307.20</i>	
MILEAGE <i>192.14 06</i>	@ <i>42</i> <i>483.84</i>	
TOTAL <i>2670.54</i>		

**REMARKS:**

*Ran 8 5/8 casing, circ w rig mud  
Mixed 185 cu common  
2% gel 3% cc shut down  
change valves over, release 8 5/8 TWP  
& displaced with 14 1/4 bbls fresh h<sup>20</sup>  
Cement did circulate  
Circ 5 BBLs cement & shut in.*

**SERVICE**

DEPTH OF JOB <i>269'</i>	
PUMP TRUCK CHARGE	<i>670.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>42</i>	@ <i>5.00</i> <i>210.00</i>
	@