

RECEIVED

AUG 19 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Purchaser: NA
Operator Contact Person: Chuck Coday
Phone: (918) 583-3333
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: NA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Nadel and Gussman L.L.C.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-7-05 6-13-05 6-13-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-22459-00-00

County: Rice

S/2 SE, NWSW Sec. 35 Twp. 19 S. R. 6 East West

1430 feet from S / N (circle one) Line of Section

4290 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Allen Well #: 1-26

Field Name: Welch-Bornholt

Producing Formation: _____

Elevation: Ground: 1611 Kelly Bushing: 1616

Total Depth: 3375 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt. Pta

Drilling Fluid Management Plan A-11 NCR 8-14-08
(Data must be collected from the Reserve Pit)

Chloride content 7500 ppm Fluid volume +/-4000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East _____ West _____

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chuck Coday

Title: Sr. Operations Engineer Date: 8-16-05

Subscribed and sworn to before me this 16th day of August,

19 2005

Notary Public: Kathy D. Davis

Date Commission Expires: 8-1-07

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Allen Well #: 1-26
 Sec. 35 Twp. 19 S. R. 6 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes No	Name Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Lansing 2754	-1138
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	Kansas City B 2926	-1310
List All E. Logs Run:		Kansas City L 3188	-1572
Dual Induction; Spectral Density-Dual Space Neutron & Microlog		Miss Chat 3230	-1614
		Base of Chat 3275	-1659
		Miss Shale 3285	-1669

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0	266	Class "A"	185	2% gel, 3% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	850-750	Neat	35	
	325-225	Neat	35	
	60-10	Neat	25	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Drilled & Plugged			

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
NA						

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION				Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	Open Hole	Perf.	Dually Comp.	<input type="checkbox"/> Commingled		

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

*****ORIGINAL*****

* INVOICE *

Invoice Number: 097359

Invoice Date: 06/28/05

Sold: Nadel & Gussman
 To: 3200 1st National Tower
 Tulsa, OK
 74103

RECEIVED
 AUG 19 2005
 KCC WICHITA

Cust I.D.: Nadel
 P.O. Number...: Allen 1-26
 P.O. Date....: 06/28/05

Due Date.: 07/28/05

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	66.00	SKS	8.7000	574.20	T
Pozmix	44.00	SKS	4.7000	206.80	T
Gel	4.00	SKS	14.0000	56.00	T
Handling	114.00	SKS	1.6000	182.40	T
Mileage	42.00	MILE	6.8400	287.28	T
114 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	665.0000	665.00	T
Mileage pmp trk	42.00	MILE	5.0000	210.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 218.17
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2181.68
 Tax.....: 137.45
 Payments: 0.00
 Total...: 2319.13
218.17
2100.96

ENTERED
 58289

ALLIED CEMENTING CO., INC.

ORIGINAL 17226

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dess City

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10-13-05				4:45pm	7:30pm	8:00pm	9:15pm
LEASE	Allen	WELL #	1-26	LOCATION	Little River Act	COUNTY	STATE
OLD OR NEW	(Circle one)			3E 3/4 S. 1/4 E.		Rice	KS

CONTRACTOR M + B Drilling #6
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 1/8 T.D. 3375
 CASING SIZE 8 5/8 DEPTH 2666
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS
 DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

1105 x 6 1/20 40.25

COMMON	<u>66.00</u>	@	<u>8.70</u>	<u>574.20</u>
POZMIX	<u>44.00</u>	@	<u>4.70</u>	<u>206.80</u>
GEL	<u>4.00</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE		@		
ASC		@		

RECEIVED

AUG 19 2005

KCC WICHITA

HANDLING	<u>114.00</u>	@	<u>1.60</u>	<u>182.40</u>
MILEAGE	<u>114.00</u>	06	<u>42</u>	<u>287.28</u>
TOTAL				<u>1306.68</u>

REMARKS:

850' e. 355x
325' e. 355x
60' 25x
RH. 15x

SERVICE

DEPTH OF JOB 8.50'

PUMP TRUCK CHARGE 665.00

EXTRA FOOTAGE @

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

* * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *
 * * * * *

Invoice Number: 097358

Invoice Date: 06/28/05

Sold Nadel & Gussman
 To: 3200 1st National Tower
 Tulsa, OK
 74103

RECEIVED

AUG 19 2005

KCC WICHITA

Cust I.D.....: Nadel
 P.O. Number...: Allen-1-26
 P.O. Date....: 06/28/05

Due Date.: 07/28/05

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	T
Common	185.00	SKS	8.7000	1609.50	
Gel	3.00	SKS	14.0000	42.00	
Chloride	6.00	SKS	38.0000	228.00	
Handling	192.00	SKS	1.6000	307.20	
Mileage	42.00	MILE	11.5200	483.84	
192 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	
Mileage pmp trk	42.00	MILE	5.0000	210.00	
TWP	1.00	EACH	55.0000	55.00	
Guide Shoe	1.00	EACH	265.0000	265.00	
Baffle Plate	1.00	EACH	45.0000	45.00	
Centralizers	4.00	EACH	55.0000	220.00	
Stop Ring	1.00	EACH	30.0000	30.00	

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$416.55
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4165.54
 Tax.....: 157.16
 Payments: 0.00
 Total...: 4322.70
416.55

ENTERED
 50289

NP 4-06
 3906.15

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6.8.05	26	19	6	6:30 am	8:35 am	9:15 am	9:45 am
LEASE	Allen	WELL #	1-26	LOCATION	Little River & 56 Hwy	COUNTY	Rice
OLD OR NEW	(Circle one)				3 east, 1/2 south east into	STATE	Ks

CONTRACTOR BarentzTYPE OF JOB SurfaceHOLE SIZE 12 1/4" T.D. 269'CASING SIZE 8 5/8" DEPTH 277'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 40'

PERFS.

DISPLACEMENT 14 1/2 BBLs

EQUIPMENT

MBPUMP TRUCK CEMENTER J.D.#181 HELPER Don Demitt

BULK TRUCK

#342 DRIVER Rick Heine

BULK TRUCK

DRIVER

REMARKS:

Rgn 8 5/8 casing, circ w rig mud
 Mixed 185 s/s common
 27% gel 37% cc shut down
 change valves, release 8 5/8 TWP
 & displaced with 14 1/2 bbls fresh h²o
 Cement did circulate,
 circ 5 BBLs cement, & shut in.

OWNER Madel & Gusman

CEMENT

AMOUNT ORDERED 185 s/s Common27% gel 37% CCCOMMON 185 s/s @ 8.70 1607.50

POZMIX _____ @ _____

GEL 3.24 @ 14.00 42.00CHLORIDE 6.04 @ 38.00 228.00

ASC _____ @ _____

EQUIPMENT @ _____

RECEIVED @ _____

AUG 19 2005 @ _____

KCC WICHITA @ _____

HANLING 192.44 @ 1.60 307.20MILEAGE 192.44 06 42 483.84TOTAL 2670.54

SERVICE

DEPTH OF JOB 269'PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 42 @ 5.00 210.00

@ _____