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AUG 19 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32638
 Name: Nadel and Gussman, L.L.C.
 Address: 15 E. 5th St., Suite 3200
 City/State/Zip: Tulsa, OK 74103
 Purchaser: NA
 Operator Contact Person: Chuck Coday
 Phone: (918) 583-3333
 Contractor: Name: Berentz Drilling Company, Inc.
 License: 5892
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Nadel and Gussman L.L.C.
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-18-05</u>	<u>5-26-05</u>	<u>8-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

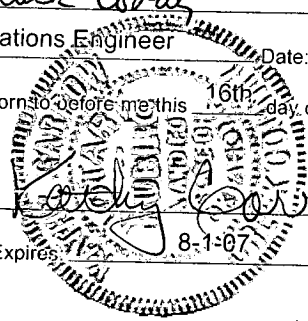
API No. 15 - 159-22457-00-00
 County: Rice
NE SWNE Sec. 35 Twp. 19 S. R. 6 East West
3620 feet from S / N (circle one) Line of Section
1560 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Porter Well #: 1-35
 Field Name: Welch-Bornholt
 Producing Formation: Mississippi
 Elevation: Ground: 1564 Kelly Bushing: 1569
 Total Depth: 3436 Plug Back Total Depth: 3377
 Amount of Surface Pipe Set and Cemented at 263 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 8-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content 8500 ppm Fluid volume +/-4000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chuck Coday
 Title: Sr. Operations Engineer Date: 8/16/05
 Subscribed and sworn to before me this 16th day of August
 19 2005
 Notary Public: _____
 Date Commission Expires: 8-1-07



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Porter Well #: 1-35
 Sec. 35 Twp. 19 S. R. 6 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction; Spectral Density-Dual Spaced Neutron; Microlog & Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>2736</td> <td>-1167</td> </tr> <tr> <td>Kansas City B</td> <td>2901</td> <td>-1332</td> </tr> <tr> <td>Kansas City L</td> <td>3177</td> <td>-1608</td> </tr> <tr> <td>Miss Chat</td> <td>3253</td> <td>-1684</td> </tr> <tr> <td>Base of Chat</td> <td>3340</td> <td>-1771</td> </tr> <tr> <td>Miss Shale</td> <td>3354</td> <td>-1785</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Lansing	2736	-1167	Kansas City B	2901	-1332	Kansas City L	3177	-1608	Miss Chat	3253	-1684	Base of Chat	3340	-1771	Miss Shale	3354	-1785
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0#	263	Class "A"	185	3% CC/2% Gel
Production	7-7/8	5-1/2	14.0#	3425	ASC Thixotropic	160	6% Gypseal; 10% Salt & 5#/sk Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3266-3294 Miss Chat	1500 gals 15% FE Acid w/3 gals Inhib, 6 gals Surf & 2 gals Clay Control	3266
	3266-3294 Miss Chat	Frac w/17,500 gals Profrac 25 & 42,500# 20/40 Brady Sand	3266

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	3333	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-12-05	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	63	0	19	

Disposition of Gas: Vented Sold Used on Lease Other (Specify) _____

Method of Completion: Open Hole Perf. Dually Comp. Commingled

Production Interval: 3266-94

ALLIED CEMENTING CO., INC.

PO. BOX
 WICHITA, KS 67665
 TEL (785) 483-3887
 FAX (785) 483-5566

RECEIVED

AUG 19 2005

KCC WICHITA

ORIGINAL

*
 * I N V O I C E *
 *

Invoice Number: 097112

Invoice Date: 05/31/05

Sold: Nadel & Gussman
 To: 3200 1st National Tower
 Tulsa, OK
 74103

Cust I.D.: Nadel
 P.O. Number...: Porter 1-35
 P.O. Date.....: 05/31/05

Due Date...: 06/30/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	14.0000	42.00	T
ASC	160.00	SKS	10.7500	1720.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
KCL	20.00	GAL	22.9000	458.00	T
Salt	10.00	SKS	15.7500	157.50	T
KolSeal	800.00	LBS	0.6000	480.00	T
Handling	198.00	SKS	1.6000	316.80	E
Mileage	42.00	MILE	11.8800	498.96	E
198 sks @ .06 per sk per mi					
Production	1.00	JOB	1320.0000	1320.00	E
Mileage pmp tk	42.00	MILE	5.0000	210.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
Insert	1.00	EACH	235.0000	235.00	T
Centralizers	1.00	EACH	400.0000	400.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 655.83
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6558.26
 Tax.....: 265.39
 Payments: 0.00
 Total....: 6823.65

-655.83
6167.82

ENTERED
 50250

4-06


ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

RECEIVED
 AUG 19 2005
 KCC WICHITA

ORIGINAL

 * INVOICE *

Invoice Number: 097018

Invoice Date: 05/24/05

Sold: Nadel & Gussman
 To: 3200 1st National Tower
 Tulsa, OK
 74103

Cust I.D.: Nadel
 P.O. Number: Porter 1-35
 P.O. Date: 05/24/05

Due Date.: 06/23/05
 Terms.: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	185.00	SKS	8.7000	1609.50	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handing	192.00	SKS	1.6000	307.20	E
Mileage	42.00	MILE	11.5200	483.84	E
192 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	42.00	MILE	5.0000	210.00	E
Guide Shoe	1.00	EACH	265.0000	265.00	T
Insert	1.00	EACH	325.0000	325.00	T
Centralizers	4.00	EACH	55.0000	220.00	T
Ring	1.00	EACH	30.0000	30.00	T
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 444.55
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4445.54
 Tax: 174.80
 Payments: 0.00
 Total: 4620.34

-444.55
 4175.79

ENTERED
 50242

4-06