

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 City/State/Zip: Newton, Kansas 67114-8827
 Purchaser: NCRA
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Robert A. Schreiber
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/25/05</u>	<u>5/2/05</u>	<u>5/2/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24351-0000
 County: Ness
W/2 NW NW Sec. 15 Twp. 19 S. R. 24 East West
640 feet from S (circle one) Line of Section
100 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pavlu-Davison Well #: 1
 Field Name: Franklinville Ext.
 Producing Formation: Mississippian
 Elevation: Ground: 2314 Kelly Bushing: 2324
 Total Depth: 4366 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1567 Feet
 If Alternate II completion, cement circulated from 1567
 feet depth to surface w/ 160 sx cmt.
Drilling Fluid Management Plan Ait II NCR 8-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: August 19, 2005
 Subscribed and sworn to before me this 19th day of August,
 20 05.
 Notary Public: Carla R. Penwell
 Carla R. Penwell

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: October 6, 2005
 NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
 My Appt. Expires 10-6-05

Operator Name: Palomino Petroleum, Inc. Lease Name: Pavlu-Davison Well #: 1
 Sec. 15 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1597</td> <td>(+ 727)</td> </tr> <tr> <td>Base Anhy.</td> <td>1634</td> <td>(+ 690)</td> </tr> <tr> <td>Topeka</td> <td>3404</td> <td>(-1080)</td> </tr> <tr> <td>Heebner</td> <td>3713</td> <td>(-1389)</td> </tr> <tr> <td>LKC</td> <td>3755</td> <td>(-1431)</td> </tr> <tr> <td>BKC</td> <td>4066</td> <td>(-1742)</td> </tr> <tr> <td>Marmaton</td> <td>4104</td> <td>(-1780)</td> </tr> <tr> <td>Pawnee</td> <td>4178</td> <td>(-1854)</td> </tr> </table>	Name	Top	Datum	Anhy.	1597	(+ 727)	Base Anhy.	1634	(+ 690)	Topeka	3404	(-1080)	Heebner	3713	(-1389)	LKC	3755	(-1431)	BKC	4066	(-1742)	Marmaton	4104	(-1780)	Pawnee	4178	(-1854)
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Pawnee	4178	(-1854)																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	210'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4356'	SMD	160	500 gal. mud flush
							w/add. 20bbbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracture Shot Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size 2 7/8"	Set At 4339	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr. 5/26/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbbls.	Gas	Mcf	Water	Bbbls.	Gas-Oil Ratio	Gravity
	29%	42			71%	169		

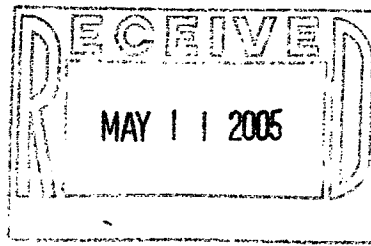
Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

LOGS

Ft. Scott	4262	(-1938)
Cherokee Sh.	4284	(-1960)
Miss.	4352	(-2028)
LTD	4366	(-2042)

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ALLIED CEMENTING CO., INC.
 P.O. BOX 81
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]



INVOICE

Invoice Number: 096731

Invoice Date: 05/06/05

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.....: Falo
 F.O. Number...: F. Davison #1
 F.O. Date.....: 05/06/05

Due Date.: 06/05/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	6.7000	1305.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage min. chg.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	8.00	MILE	5.0000	40.00	E
TWF	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 273.48
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2734.80
 Tax.....: 84.38
 Payments: 0.00
 Total....: 2819.18

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ALLIANCE CEMENTING CO., INC.

11200 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>4-25-05</u>	SEC. <u>15</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:45pm</u>
LEASE <u>Paula-Davison</u>	WELL # <u>1</u>	LOCATION <u>Ness City 4W 3S 1E</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Southern Drill #1
 TYPE OF JOB Surface
 HOLE SIZE 12 3/4 T.D. 215
 CASING SIZE 8 5/8 DEPTH 210
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 3/4

OWNER _____

CEMENT AMOUNT ORDERED _____

150 Cam 3" cc 2" H/d

COMMON <u>150 H/d</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX _____	@		
GEL <u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE <u>S</u>	@	<u>38.00</u>	<u>190.00</u>
ASC _____	@		

EQUIPMENT

PUMP TRUCK CEMENTER J. McLaughlin
 # 224 HELPER Burr
 BULK TRUCK _____
 # 260 DRIVER Rick
 BULK TRUCK _____
 # _____ DRIVER _____

HANDLING <u>158 def</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE <u>8 158 06</u>	<u>Min</u>		<u>180.00</u>
TOTAL			<u>1969.80</u>

REMARKS:

20'
use 8 5/8 cpg w/ aug pump
mix cement deep plug w/ 12 3/4 BBL
Cement deal Circ

SERVICE

DEPTH OF JOB <u>210</u>		
PUMP TRUCK CHARGE _____		<u>670.00</u>
EXTRA FOOTAGE _____	@	
MILEAGE <u>8</u>	@	<u>500 40.00</u>

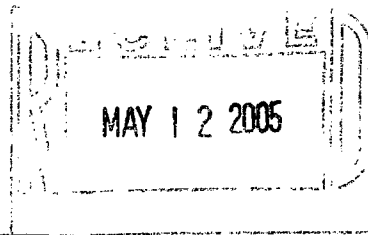
Thanks

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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



Invoice

DATE	INVOICE #
5/9/2005	8306

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Pavlu-Davison	Ness	Mobile Drilling	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				10	4.00	40.00	
577D	Pump Service				1	800.00	800.00	
105	Port Collar Tool Rental With Man				1	400.00	400.00T	
107	Stripper Head				1	150.00	150.00T	
330	Swift Multi-Density Standard (MIDCON II)				160	10.50	1,680.00T	
276	Flocele				44	1.00	44.00T	
581D	Service Charge Cement				175	1.10	192.50	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						3,406.50	
	Sales Tax Ness County					5.30%	120.52	

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We Appreciate Your Business!

Total

\$3,527.02



CHARGE TO:
PALOMINO PENNSYLVANIA
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 8306

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE PAVLO - DAVISON	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-9-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MOORE OIL & GAS	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONV. OIL COAL	WELL PERMIT NO.	WELL LOCATION NESS CO. 4W, 3S, 1E W/2		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10				4.00	40.00
577		1			PUMP SERVICE	1				800.00	800.00
105		1			PORT COLLAR OPW/JO TOOL	1				400.00	400.00
107		1			STRAPPER HEAD	1				150.00	150.00
330		1			SWIFT MULTI-DRYER STANDS	160				10.50	1680.00
276		1			FROG	44				1.00	44.00
531		1			SERVICE CHARGE CONVT	175				1.10	192.50
582		1			MINIMUM DAMAGE	17384	US	86.92	TM	100.00	100.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Reed Shultz*
 DATE SIGNED **5-9-05** TIME SIGNED **0900** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3406.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	120.52
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3527.02
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-9-05 PAGE NO. 1

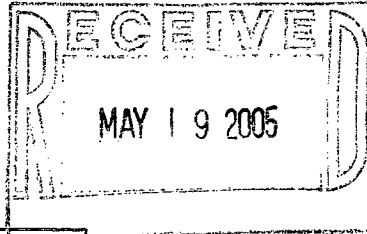
CUSTOMER PALOMAR PEROLEUM WELL NO. # 1 LEASE PAVU - DAVISON JOB TYPE CMT POST COLLAR TICKET NO. 8306

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 7/8 x 5/2 POST COLLAR 156'
	0920				✓		1100	POST TEST - HEAD
	0930	3 1/2	3	✓		375		OPN POST COLLAR - 2 1/2 RATE
	0932	4	87	✓		400		MAX CSMT 160 SKS STD
	0954	4	8	✓		600		DISPLACE CSMT
	1000				✓		1100	CLOSE POST COLLAR - POST TEST - HEAD
	1015	3 1/2	25		✓		400	RUN 4 JTS CALCULATE CRAW CALCULATED SKS CMT TO POST 10 PULL TOOL WASH-UP
	1100							JOB COMPLETE RECEIVED AUG 22 2005 KCC WICHITA THANK YOU WAXE, DUSTY, BETT

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



Invoice

DATE	INVOICE #
5/17/2005	7793

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Pavlu-Davids...	Ness	Mobile Drilling	Oil	Development	Acidize Open Hole	Dave
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
500D	Mileage				10	4.00	40.00	
501D	Acid Pump Charge				1	550.00	550.00	
303 - 20%	MCA Acid				500	1.55	775.00	
232	Musal ESA-64				10	18.00	180.00	
235	INH. 1 ESA-28				1	42.00	42.00	
	Subtotal						1,587.00	
	Sales Tax Ness County					5.30%	0.00	

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We Appreciate Your Business!	Total	\$1,587.00
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CHARGE TO: Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7793

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Evly-Davidson</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY	DATE <u>05-17-05</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Mobile Well Serv</u>	SHIPPED VIA <u>Tr.</u>	DELIVERED TO <u>4W, 3S, 1E into Ness City, KS</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>Acidize open hole</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>00</u>		<u>1</u>			<u>MILEAGE # 109</u>	<u>10</u>	<u>mi</u>			<u>4.00</u>	<u>40</u>	<u>00</u>
<u>501</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>hrs</u>			<u>550.00</u>	<u>550</u>	<u>00</u>
<u>303</u>		<u>1</u>			<u>MCA Acid</u>	<u>500</u>	<u>GAL</u>	<u>20</u>	<u>%</u>	<u>1.55</u>	<u>775</u>	<u>00</u>
<u>232</u>		<u>1</u>			<u>Mud</u>	<u>10</u>	<u>GAL</u>			<u>18.00</u>	<u>180</u>	<u>00</u>
<u>235</u>		<u>1</u>			<u>Inhib</u>	<u>1</u>	<u>HR</u>			<u>42.00</u>	<u>42</u>	<u>00</u>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 05-17-05 TIME SIGNED 1300
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>1587.00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 05-17-05 PAGE NO. 1

CUSTOMER *Albion Petroleum* WELL NO. *#1* LEASE *Rev/4-Davidson* JOB TYPE *Acid 2e Open Hole* TICKET NO. *7723*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							On location, Discuss Job, Situp Make Swab Pull 5/4 14 1/4 TP 4356 Open Hole 4356 to 66
	1325	4	0		✓		0	Start Acid 500ccs 20% MCA
		4	12		✓		0	
		4	12		✓		0	Start Flush
	1355	4	85		✓		0	out of Flush write on more water
			85		✓			Start Flush
	1444	.6	106		✓		0	CSG 10% Acid in open hole
		.6	0		✓		0	
		.6	3		✓		50	
		.6	5		✓		100	
		.6	5.5		✓		150	
		.6	6.0		✓		200	
		.6	7.0		✓		250	
		.6	8.0		✓		250	
		.7	9.0		-		275	
		.7	10.0		✓		200	Pressure Break
		.7	11.0		✓		150	
		.7	12.0		-		75	
	1458	0	12.0		✓		50	ISIP Total Acid 119 bbl
	1500	0	12.0		✓		0	2 min VAC
	1515							Job Complete

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Reckup
Tickets

Thank You!
Dave & Blake