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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32638
 Name: Nadel and Gussman, L.L.C.
 Address: 15 E. 5th St., Suite 3200
 City/State/Zip: Tulsa, OK 74103
 Purchaser: NA
 Operator Contact Person: Chuck Coday
 Phone: (918) 583-3333
 Contractor: Name: Cheyenne Drilling
 License: #5382
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: -Old Well Info as follows:
 Operator: Nadel and Gussman L.L.C.
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/27/05</u>	<u>5/3/05</u>	<u>7/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21753-00-00
 County: Morton
C SW SW Sec. 31 Twp. 32 S. R. 42 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Edward Well #: 1-31
 Field Name: Mustang East
 Producing Formation: Lower Morrow
 Elevation: Ground: 3548 Kelly Bushing: 3559
 Total Depth: 5101 Plug Back Total Depth: 5028
 Amount of Surface Pipe Set and Cemented at 1488 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14 I NCR 8-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1500 ppm Fluid volume +/-12,000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chuck Coday
 Title: Sr. Operations Engineer Date: Aug. 15, 2005
 Subscribed and sworn to before me this 16th day of August,
2005
 Notary Public: [Signature]
 Date Commission Expires: 8-1-07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Edward Well #: 1-31
 Sec. 31 Twp. 32 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Induction log; Spectral Density-Dual Spaced Neutron Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2672</td> <td>887</td> </tr> <tr> <td>Topeka</td> <td>2925</td> <td>634</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3710</td> <td>-151</td> </tr> <tr> <td>Atoka</td> <td>4321</td> <td>-762</td> </tr> <tr> <td>Lower Morrow</td> <td>4917</td> <td>-1358</td> </tr> <tr> <td>Keyes</td> <td>5012</td> <td>-1453</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Wabaunsee	2672	887	Topeka	2925	634	Lansing Kansas City	3710	-151	Atoka	4321	-762	Lower Morrow	4917	-1358	Keyes	5012	-1453
✓ Log	Formation (Top), Depth and Datum	Sample																							
Name	Top	Datum																							
Wabaunsee	2672	887																							
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Lansing Kansas City	3710	-151																							
Atoka	4321	-762																							
Lower Morrow	4917	-1358																							
Keyes	5012	-1453																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0#	1488	15:85 Pozmix	485	8% gel, 2% CaCl ₂ , 1/4 ppg celloflakes
Production	7-7/8	5-1/2	14.0#	5068	Class H Self-stress	150	10% salt, 1/4 ppg celloflakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	L. Morrow 4920-26	1200 gals N-Ver-Sperse	4920
		Frac w/20,000 gals X-link Fluid w/70% N ₂ , & 40,000# 20/40 Ottawa Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4908	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/14/05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	452	35	18080	

Disposition of Gas METHOD OF COMPLETION Production Interval 4920-26

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

CEMENTING CO., INC.

Box 31
 WESSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

* I N V O I C E *

Invoice Number: 096704

Invoice Date: 05/06/05

Sold Nadel & Gussman
 To: 3200 1st National Tower
 Tulsa, OK
 74103

Cust I.D.: Nadel
 P.O. Number: Edwards 1-31
 P.O. Date: 05/06/05

Due Date: 06/05/05
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Class "C"	200.00	SKS	12.0500	2410.00	T
Chloride	16.00	SKS	38.0000	608.00	T
15:85:8 "C"	485.00	SKS	10.5000	5092.50	T
FloSeal	171.00	LBS	1.7000	290.70	T
Handling	743.00	SKS	1.6000	1188.80	E
Mileage (50)	50.00	MILE	44.5800	2229.00	E
743 sks @ .06 per sk per mi					
Surface	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Wait Time	4.00	HOUR	140.0000	560.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
Shoe	1.00	EACH	265.0000	265.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	6.00	EACH	55.0000	330.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1496.90
 ONLY if paid within 30 days from Invoice Date

Subtotal: 14969.00
 Tax: 499.32
 Payments: 0.00
 Total: ~~15468.32~~
 13971.42

P 4-06

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50215

ORIGINAL

ALLIED CEMENTING CO., INC.

10040

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE	4/28/09	SEC.	31	TWP.	32S	RANGE	42W	CALLED OUT		ON LOCATION	12:30 AM	JOB START	11:30 PM	JOB FINISH	12:40 PM
LEASE	Edwards	WELL #	1-31	LOCATION	Ricefield 6 1/2 W 3 S 1 1/2 N 1/2						COUNTY	Morton	STATE	KS	
OLD OR NEW	(Circle one)														

CONTRACTOR	Cheyenne #1		
TYPE OF JOB	Cmt 8 3/4 Surface Csg		
HOLE SIZE	12 1/4	T.D.	1495
CASING SIZE	8 3/8 24 #	DEPTH	1498
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX	500	MINIMUM	90
MEAS. LINE		SHOE JOINT	44
CEMENT LEFT IN CSG.	44		
PERFS.			
DISPLACEMENT	91.98		

OWNER Same

CEMENT		
AMOUNT ORDERED		
	485 sks 15.85' 8" C" + 290.00	4" Flo-5 seal
	200 sks Class C + 290.00	1 1/2" Flo-5 seal
	CLASS "C"	
COMMON	200 @	12.05 2410.00
POZMIX		@
GEL		@
CHLORIDE	16 sks	@ 38.00 608.00
ASC		@
	15.85' 8" C" 485 sks	@ 10.50 5092.50
	Flo-5 1 1/2"	@ 1.70 290.70
		@
		@
		@
		@
		@
HANDLING	743 sks	@ 1.60 1188.80
MILEAGE	68 sk/mi	2229.00
		TOTAL

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TOTAL 11819.00

EQUIPMENT

PUMP TRUCK	CEMENTER	Max
# 191	HELPER	Wayne
BULK TRUCK		
# 386	DRIVER	Mike
BULK TRUCK		
# 218	DRIVER	Larry

REMARKS:

Cmt 8 3/4 Surface Csg with 485 sks
Lite + 200 sks Class C Prop Plug
Displace 92 BBL Plug Did not
Land Float Hold Close in Head
Cement Did Circulate

SERVICE

DEPTH OF JOB	1498	
PUMP TRUCK CHARGE		1320.00
EXTRA FOOTAGE	@	
MILEAGE	50 mi	@ 5.00 250.00
MANIFOLD	@	
Waiting Time	4 hrs	@ 140.00 560.00
	@	
		TOTAL

TOTAL 2130.00

CHARGE TO: Nadel + Gussman

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-8 3/4 Rubber Plug	@	100.00
1-8 3/4 Tex Pat. Shoe	@	265.00
1-8 3/4 AFU Insert	@	325.00
6-8 3/4 Centralizers	@ 55.00	330.00
	@	
		TOTAL

TOTAL 1020.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

John May

John May
PRINTED NAME

INVOICE

ORIGINAL

Invoice		Invoice Date		Service Date		Service Contract No.	
9091380837		05/09/2005		05/06/2005		2205548143	
Bill To:				Remit To:			
NADEL & GUSSMAN 3232 FIRST NAT'L TOWER TULSA OK 74103 USA				Schlumberger Technology Corporation - Dowell P.O. Box 201556 Houston, TX 77216-1556			
Wires To:							
ABA/Routing# 021000089 Acct# 4069-2574				Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Contract Term			
Terms		UWI Number		Service Description		Source of Pricing	
30 Days Net		15129217530000		DW Cementing-Case, Cement Prod		Well-Site Contract	
Customer PO		Contract		Customer AFE		Price Reference	
						Dowell US	
Well Name/Number		Well Operator		County/Parish/Block/Borough		Legal Location	
EDWARD 1-31		KS		Morton		SEC:31 T:32S R:42W	
Field Name		Offshore Zone		Customer or Authorized Representative		Rig	
MUSTANG				Coday, Chuck		CHEYENNE 1	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
48019000	Cement Bulk Unit hrs On Location	5.00	HR	161.50	-45.00%	88.83	444.12
48020000	Cement Pump-add. hr On Locat	1.00	HR	803.00	-35.00%	521.95	521.95
48601000	Low Pressure Cement Plug Container	1.00	JOB	777.00	-45.00%	427.35	427.35
49100000	Service Chg Cement Matl Land All DW Fur	183.00	CF	3.38	-45.00%	1.86	340.20
49102000	Transportation Cement Ton Mile	828.00	MI	2.49	-45.00%	1.37	1,133.95
59200002	Mileage, All Other Equipment	200.00	MI	6.65	-45.00%	3.66	731.50
59697004	PRISM	1.00	JOB	1,305.00	-45.00%	717.75	717.75
102871055	Casing Cmnt 5001-5500' 1st 4hr	1.00	EA	4,230.00	-45.00%	2,326.50	2,326.50
107138100	Circulating Equipment before job	1.00	EA	2,085.00	-45.00%	1,146.75	1,146.75
107264001	Regulatory Compliance Srchrg (DOT,etc.)	2.00	EA	125.00	0.00%	125.00	250.00
Gross Amount							14,267.77
Discount/Surcharge							-6,227.70
Tax							374.10
Sub-Total Services							8,414.17
56702054	Plug, Cementing 5 1/2 In Top Plastic	1.00	EA	143.50	-45.00%	78.93	78.92
102946000	Fuel Surcharge	1.00	EA	280.36	0.00%	280.36	280.36
D013	Retarder D13	15.00	LB	4.26	-44.99%	2.34	35.15
D029	Cellophane Flakes D29	38.00	LB	4.01	-45.00%	2.21	83.81
D046	Antifoam Agent, All Purpose D46	29.00	LB	7.72	-45.00%	4.25	123.13
D065	Dispersant, TIC D65	15.00	LB	11.90	-45.00%	6.55	98.17
D807-1	SELF STRESS I Additive <18% Salt	2,305.00	LB	0.97	-45.00%	0.53	1,229.72
D827	Chemical Wash CW100 D827	20.00	BL	92.70	-45.00%	50.99	1,019.70
D909	Cement, Class H D909	151.00	CF	25.29	-45.00%	13.91	2,100.33
L064	Clay Stabilizer L64	1.00	EA	71.10	-45.00%	39.11	703.89
Gross Amount							10,230.92
Discount/Surcharge							-4,477.74
Tax							14.86
Sub-Total Products							5,768.04

Lease Edward 1-31
 Workover
 X Drilling or Completion
 X ACP
 X BCP
 X Tangible
 X Intangible
 Description 5-08
 MCC

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Service Contract Receipt

SCHLUMBERGER TECHNOLOGY CORPORATION

1225515

Job Number 2205548143

Invoice Mailing Address:
NADEL & GUSSMAN

3232 FIRST NATL TOWER
TULSA, OK
US

LEFT DISTRICT	Date	5/6/2005	Time	6:00:00 AM
ARRIVE LOCATION	Date	5/6/2005	Time	9:00:00 AM
JOB START	Date	5/6/2005	Time	1:10:00 PM
JOB COMPLETION	Date	5/6/2005	Time	2:15:00 PM
LEAVE LOCATION	Date	5/6/2005	Time	3:30:00 PM
ARRIVED DISTRICT	Date	5/6/2005	Time	6:30:00 PM

Service Instructions
Cement 5100' of 5 1/2 Csg w/
20 bbl CW100, 20 bbl Water + 4% KCL Substitute (4 gal/20 bbl)
150 sks
H+10%D53+10%D44+0.2%D46+0.1%D65+0.1%D13+0.25pps D29
Displace with KCL Water

Service Description
Cementing - Cem Prod Casing

Customer PO	Contract	AFE	Rig
			CHEYENNE 1
Well	State/Province	County/Parish/Block	Legal Location
EDWARD 1-31	KANSAS	MORTON	Sec 31-T32S-R42W
Field	Customer or Authorized Representative		
MUSTANG	Coday, Chuck		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Services						
102871055	Casing Crmnt 5001-5500' 1st 4hr	1	EA	4,230.00	45.0%	2,326.50
107138100	Circulating Equipment before job	1	EA	2,085.00	45.0%	1,146.75
48019000	Cement Bulk Unit hrs On Location	5	HR	161.50	45.0%	444.13
48020000	Cement Pump-add. hr On Locat	1	HR	803.00	35.0%	521.95
48601000	Low Pressure Cement Plug Container	1	JOB	777.00	45.0%	427.35
49100000	Service Chg Cement Matl Land All DW Fur	183	CF	3.38	45.0%	340.20
49102000	Transportation Cement Ton Mile	828	MI	2.49	45.0%	1,133.95
59200002	Mileage, All Other Equipment	200	MI	6.65	45.0%	731.50
59200005	Mileage, Car/Pickup, Monitor Vehicle, 4W	200	MI	3.84	45.0%	422.40
59697004	PRISM	1	JOB	1,305.00	45.0%	717.75
Services Subtotal:						14,785.76
Discount:						6,573.29
Estimated Total (USD):						8,212.47
Products						
102946000	Fuel Surcharge	1	EA	295.72	0.0%	295.72
56702054	Plug, Cementing 5 1/2 In Top Plastic	1	EA	143.50	45.0%	78.93
D013	Retarder D13	15	LB	4.26	45.0%	35.15
D029	Cellophane Flakes D29	38	LB	4.01	45.0%	83.81
D046	Antifoam Agent, All Purpose D46	29	LB	7.72	45.0%	123.13
D065	Dispersant, TIC D65	15	LB	11.90	45.0%	98.18
D807-1	SELF STRESS I Additive <18% Salt	2305	LB	0.97	45.0%	1,229.72
D827	Chemical Wash CW100 D827	20	BL	92.70	45.0%	1,019.70
D909	Cement, Class H D909	151	CF	25.29	45.0%	2,100.33
L064	Clay Stabilizer L64	18	GA	71.10	45.0%	703.89
Products Subtotal:						10,246.32
Discount:						4,477.77
Estimated Total (USD):						5,768.55

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Miscellaneous						
107264001	DOT Vehicle Charge, per each		EA	125.00	0.0%	250.00

Service Contract Receipt

ORIGINAL
Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205548143

Invoice Mailing Address: NADEL & GUSSMAN 3232 FIRST NATL TOWER TULSA, OK US	LEFT DISTRICT	Date	5/6/2005	Time	6:00:00 AM
	ARRIVE LOCATION	Date	5/6/2005	Time	9:00:00 AM
	JOB START	Date	5/6/2005	Time	1:10:00 PM
	JOB COMPLETION	Date	5/6/2005	Time	2:15:00 PM
	LEAVE LOCATION	Date	5/6/2005	Time	3:30:00 PM
	ARRIVED DISTRICT	Date	5/6/2005	Time	6:30:00 PM
	Service Instructions Cement 5100' of 5 1/2 Csg w/ 20 bbl CW100, 20 bbl Water + 4% KCL Substitute (4 gal/20 bbl) 150 sks H+10%D53+10%D44+0.2%D46+0.1%D65+0.1%D13+0.25pps D29 Displace with KCL Water				
Service Description Cementing - Cem Prod Casing					
Customer PO	Contract		AFE	Rig	
Well		State/Province	County/Parish/Block	Legal Location	
EDWARD 1-31		KANSAS	MORTON	Sec 31-T32S-R42W	
Field			Customer or Authorized Representative		
MUSTANG			Coday, Chuck		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
	Miscellaneous Subtotal:					250.00
	Discount:					0.00
	Estimated Total (USD):					250.00
Total (Before Discount):		25,282.08				
Discount:		11,051.06				
Special Discount:				Estimated Discounted Total (USD):		14,231.01

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: Chuck Coday Date: 5-6-05
 Coday, Chuck

Signature of Schlumberger Representative: Timothy Ahrends Date: 5-6-05
 Ahrends, Timothy

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NADEL & GUSSMAN OPR CO LLC
DK041

AP BATCH BALANCE & EDIT
As of 06/16/05
Batch - 50242 Acct Date - 05/2005

ORIGINAL

PAGE 101
06/16/05
11:18 BK

VENDOR	VENDOR NAME	INV DATE	INVOICE	CHECK	DUE DATE	ACCTDSC	MC-ACCT	VREF	INVOICE AMOUNT	
	CST SUBLEDGER	JIB	DIRECT				JB		DISCOUNT	
ACCOUNT	CTR CD-NO	CAT	OWNER	PROPERTY/DK		AFE	1099	CD	AMOUNT	DETAIL AMOUNT
0006218	SCHLUMB DOWELL	05/09/05	9091380837		06/15/05	05/05	AP			14,182.21
190-000		508		03409-131-A		X	JB		0.00	14,182.21
				EDWARD 1-31					Actv Date: 05/06/05	
Desc/Billing Desc: Cement & Services										

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