

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205
Purchaser: Colt Pipeline, LLC
Operator Contact Person: Victor H. Dyal
Phone: (913) 748-3987
Contractor Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: LAYNE ENERGY OPERATING LLC
Well Name: B. BEURSKENS 13-28
Original Comp. Date: 7-29-03 Original Total Depth: 1160
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
4-19-05 _____ 4/10/05 _____ 4/19/05
4/6/03 _____ _____ _____
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 125-30250 00-01
County: Montgomery
SW SW Sec. 28 Twp. 31 S. R. 16 East West
602 feet from S N (circle one) Line of Section
361 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B. Beurskens Well #: 13-28
Field Name: Jefferson-Sycamore
Producing Formation: Cherokee Coals
Elevation: Ground: 793 Kelly Bushing: 796
Total Depth: 1160 Plug Back Total Depth: 1124
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1154
feet depth to Surface w/ 150 sx cmt.
Workover

Drilling Fluid Management Plan Alt II NCR 8-14-08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ **AUG 23 2005**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ **CONSERVATION DIVISION**
County: _____ Docket No.: _____ **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H. Dyal
Title: Agent Date: 8-22-05
Subscribed and sworn to before me this 22nd day of August,
20 05
Notary Public: Margaret Allen
Date Commission Expires: 10/14/2008

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: 8-4-2003
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires 10/14/08

X

Operator Name: Layne Energy Operating, LLC Lease Name: B. Beurskens Well #: 13-28
 Sec. 28 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>536 KB</td> <td>260</td> </tr> <tr> <td>Excello Shale</td> <td>677 KB</td> <td>119</td> </tr> <tr> <td>V Shale</td> <td>731 KB</td> <td>65</td> </tr> <tr> <td>Weir - Pitt Coal</td> <td>848 KB</td> <td>-52</td> </tr> <tr> <td>Mississippian</td> <td>1077 KB</td> <td>-281</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	536 KB	260	Excello Shale	677 KB	119	V Shale	731 KB	65	Weir - Pitt Coal	848 KB	-52	Mississippian	1077 KB	-281
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8.65	23	42	Portland	25	
Casing	7 7/8	5.5	15.5	1154	Thixotropic + Gilsontite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION AUG 23 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>1074'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/25/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		<u>0</u>	<u>99</u>	

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	B. Beurskens 13-28		
	Sec. 28 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-30250		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Original Perforations			
4	1053-1055.5, 1003-1004.5	Riverton, Rowe 1000g 15% HCL acid + 406 B gelled water + 4600# 20/40	1003+-1055.5
4	845.5-847.5, 836.5-837.5	Weir, Tebo 1000g 15% HCL acid + 349 B gelled water + 4000# 20/40	837.5-847.5
4	770-772, 704-705.5, 681-682	Mineral, Iron Post, Mulky 500g 15% HCL acid + 115 B gelled water + 555# 16/30	681-772
New Perforations			
4	887-888.5	Blue Jacket - 1,500g 15% HCL+ 1,500 bbls water + 4,619 # 20/40 Sand	887-888.5
4	770-772, 729.5-732.5, 705-705.5, 681-682, 674-681, 649.5-652	Mineral, Croweberg, Ironpost, Mulkey, Excello, Summit - 3,150g 15% HCL+ 740 bbls water + 7,716 # 20/40 Sand	649.5-772

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