

RECEIVED  
AUG 16 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32825  
Name: Pioneer Exploration LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Gas-Kansas Gas Services Oil-Plains Marketing  
Operator Contact Person: John Houghton  
Phone: ( 281 ) 893-9400 ext 253  
Contractor: Name: Ace Drill-N  
License: 33006  
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-8-2004 5-15-2004 6-23-2004  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 077-21482-00-00  
County: Harper  
SW NW NE Sec. 18 Twp. 31 S. R. 8  East  West  
990 feet from S (N) (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Darnes "A" Well #: 4  
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat  
Elevation: Ground: 1632' Kelly Bushing: 1635'  
Total Depth: 4605' Plug Back Total Depth: 4452'  
Amount of Surface Pipe Set and Cemented at 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT 1 NCR 8-14-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-25073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

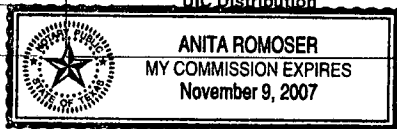
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton  
Title: Production Engineer Date: August 11, 2005

Subscribed and sworn to before me this 11 day of August,  
2005.

Notary Public: [Signature]  
Date Commission Expires: 11/9/07

KCC Office Use ONLY  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Darnes "A" Well #: 4  
 Sec. 18 Twp. 31 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL/MEL/DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2465'</td> <td>-830'</td> </tr> <tr> <td>Topeka</td> <td>3018'</td> <td>-1383'</td> </tr> <tr> <td>Heebner Shale</td> <td>3433'</td> <td>-1800'</td> </tr> <tr> <td>Lansing</td> <td>3629'</td> <td>-1994'</td> </tr> <tr> <td>Stark Shale</td> <td>4072'</td> <td>-2437'</td> </tr> <tr> <td>Base Kansas City</td> <td>4171'</td> <td>-2536'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4311'</td> <td>-2676'</td> </tr> <tr> <td>Mississippian</td> <td>4404'</td> <td>-2768'</td> </tr> </table>	Name	Top	Datum	Wabaunsee	2465'	-830'	Topeka	3018'	-1383'	Heebner Shale	3433'	-1800'	Lansing	3629'	-1994'	Stark Shale	4072'	-2437'	Base Kansas City	4171'	-2536'	Cherokee Shale	4311'	-2676'	Mississippian	4404'	-2768'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	266'	60/40 Poz	225	2% Gel 3% cc
Production	7-7/8"	4-1/2"	10.5	4600'	USC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4452-4605	A	100	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	4468-4526'	Used to squeeze cmt	2200 gal 15% NeFe Acid	4403-4423'
4	4403-4423'		Fracture 13000 gal gel 24500 # sand	4403-4423'

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>4447</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>6-23-2004</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>8.3</b>	Gas Mcf <b>50</b>	Water Bbls. <b>65</b>	Gas-Oil Ratio <b>6000</b>	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval **4403-4423'**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

## SERVICE TICKET

### ORIGINAL

DATE 5-16-04

COUNTY Harper CITY \_\_\_\_\_

CHARGE TO Pioneer Exploration LTD

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Darnes "A" #1 CONTRACTOR Ace Drill-n-

KIND OF JOB Long String SEC. 18 TWP. 31 RNG. 8 West

DIR. TO LOC. Dugulon 1S, 7W, 1 1/8 S, W Ints. 4:00 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
200SK	USC @ 8.25		1103.45
500gal	mud-Flush @ 60¢		1650.00
			300.00
1 4 1/2	AFU Insert		120.00
5 4 1/2	centerizers @ 29.70		148.50
1 4 1/2	Basket		160.00
200	BULK CHARGE	RECEIVED	192.00
40	BULK TRK. MILES 10 tons	AUG 16 2005	292.00
40	PUMP TRK. MILES	KCC WICHITA	82.00
1 4 1/2	guide shoe		78.00
1 4 1/2	PLUGS Rubber Plug		38.00
		0530 SALES TAX	158.07
		TOTAL	4326.02

T.D. 4605 ft.

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE 7 7/8

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 1000

SIZE PIPE 4 1/2" new 10.50

PLUG DEPTH 4565 ft.

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

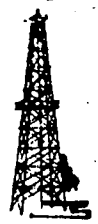
TIME FINISHED 7:30

REMARKS: Ran 4 1/2" casing to 4604 ft. Circulated 30 min. with mud pump, Mix & pump 200SK USC. Shut down, Wash up pump & disp. cement to 4565 ft.

#### EQUIPMENT USED

NAME Ron Pitts P-14  
James K. Thomas #26  
 CEMENTER OR TREATER

NAME Phillip Malone B-3  
 OWNER'S REP.



6011  
**United Cementing  
 and Acid Co., Inc.**

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED SERVICE TICKET  
 AUG 16 2005 ORIGINAL 5309

KCC WICHITA DATE 5-8-04  
 COUNTY HARPER CITY \_\_\_\_\_

CHARGE TO PIONEER EXPLOR  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. DARNES A #4 CONTRACTOR ACE DRILL-N #1  
 KIND OF JOB SURFACE CSG SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. DUGOUTEN LS-7W-114.5-E/INTO 11:30 A OLD  NEW

Quantity	MATERIAL USED	Serv. Charge
		575.00
2255x	60/40 poz @4.90	1102.50
55x	GEL @9.70	48.50
75x	CC @26.65	186.55
2375x	BULK CHARGE	232.26
40	BULK TRK. MILES 11.85 tons	346.04
40	PUMP TRK. MILES	82.00
1	PLUGS 85/8 W.R Cup	43.00
		1093.00 SALES TAX
		TOTAL 2719.65

T.D. 269 CSG. SET AT 264 VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 85/8 24#  
 PLUG DEPTH 244 PKER DEPTH \_\_\_\_\_  
 PLUG USED WRC TIME FINISHED 1:00 P

REMARKS: RAN 85/8 CSG TO 264' - BREAK CIR. W/ Reg Pump -  
MIX + Pump 2255x 60/40 poz 27% GEL + 37% CC - Disp Plug TO 244'  
WITH 15.5 BBS H<sub>2</sub>O - Plug Down 12:30

CEMENT DID CIRCULATE

**EQUIPMENT USED**

NAME	UNIT NO.	NAME	UNIT NO.
<u>CHET JOHNSON</u>	<u>P14</u>	<u>Phillip Malone</u>	<u>B-3</u>
<u>Mark Rump</u>	<u>04</u>	<u>X [Signature]</u>	
CEMENTER OR TREATER		OWNER'S REP.	

# ALLIED CEMENTING CO., INC.

17790

SERVICE POINT Med Lodge

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>5-27-04</u>	SEC. <u>18</u>	TWP. <u>31S</u>	RANGE <u>8W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:25 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Darnes</u>	WELL # <u>A-4</u>	LOCATION <u>Mag Plant</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>14s w/into</u>			

CONTRACTOR Shawnee w/s

TYPE OF JOB Retainer Squeeze

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 x 4 1/2 DEPTH 4460

TUBING SIZE 2 3/8 DEPTH 4460

DRILL PIPE DEPTH 4460

TOOL Retainer DEPTH 4460

PRES. MAX 2000 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. 4468 - 4526

DISPLACEMENT 11 BBLs Fresh H<sub>2</sub>O

OWNER Pioneer Exploration

CEMENT AMOUNT ORDERED

200 sx A neat

2% cc on side

COMMON <u>A 100</u>	@ <u>7.65</u>	<u>765.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>1</u>	@ <u>30.00</u>	<u>30.00</u>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

# 368-265 HELPER Bill McAdoo

BULK TRUCK

# 242 DRIVER Tanner Fox

BULK TRUCK

# DRIVER

RECEIVED

AUG 16 2004

KCC WICHITA

HANDLING <u>204</u>	@ <u>1.25</u>	<u>255.00</u>
MILEAGE <u>204 X 30</u>	<u>.65</u>	<u>306.00</u>
TOTAL		<u>1356.00</u>

REMARKS:

Tubing in Retainer load Annulus

1 BBL 500#

20% load TBG 2 BBLs Take Inj Rate

26 BPM @ 800#

50 sx A 2% cc & 50 sx A neat @ 150

Disp 11 BBLs Fresh H<sub>2</sub>O to 2000#

Release PSI Dried up

Reverse out 23 BBLs

SERVICE

DEPTH OF JOB <u>4526</u>	<u>1364.00</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE <u>30</u> @ <u>4.00</u>	<u>120.00</u>
TOTAL <u>1384.00</u>	

CHARGE TO: Pioneer Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD @	<u>75.00</u>
@	
@	
@	
@	
TOTAL <u>75.00</u>	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 2815.00

DISCOUNT 281.50 IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME Larry Priest