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AUG 12 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
06/22/05    06/27/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 007-22907-00-00  
County: Barber County, Kansas  
E/2 SE SE Sec. 31 Twp. 30 S. R. 11  East  West  
770 feet from  S / N (circle one) Line of Section  
185 feet from  E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Chain Ranch Unit 31-32 Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1767' Kelly Bushing: 1775'  
Total Depth: 3880' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 232 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PTA AH 1 NCR  
(Data must be collected from the Reserve Pit) 8-13-08  
Chloride content \_\_\_\_\_ ppm Fluid volume 0 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 8-11-2005  
Subscribed and sworn to before me this 11th day of August,  
2005  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 7-21-2009

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: R&B Oil & Gas Lease Name: Chain Ranch Unit 31-32 Well #: 1  
 Sec. 31 Twp. 30 S. R. 11  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;">Radiation Guard Log</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float: right;">Top Datum</span>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	232'	60/40 Poz	215	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 20857

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: ML

DATE <u>6-22-05</u>	SEC. <u>27</u>	TWP. <u>30</u>	RANGE <u>11W</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>8:10 P</u>	JOB FINISH <u>8:30 P</u>
Chain LEASE <u>Anchor</u>	WELL # <u>31-32</u>	LOCATION <u>Isabel Rd + Ridge Rd</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1 1/2 in. to 2V w/ manual box w/ S</u>					

CONTRACTOR Duke OWNER R+B Oil + Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 232' CEMENT AMOUNT ORDERED

CASING SIZE 8 1/8 DEPTH 232' 215 x 60:40:2 + 3/4 in

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON @

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL @

PERFS. CHLORIDE @

DISPLACEMENT 13.74 Bbls water ASC @

**EQUIPMENT**

PUMP TRUCK CEMENTER Eric Baldwin @

# 352 HELPER Traug Cushingberg @

BULK TRUCK @

# 364 DRIVER Terry Couler @

BULK TRUCK @

# DRIVER @

HANDLING @

MILEAGE @

**REMARKS:**

TOTAL

Run 232' 8 1/8 casing Break mix w/ Dig  
Mix 215 x 60:40:2 + 3/4 in Release plug  
+ Disp w/ 13 3/4 Bbls water  
Leave 15' cement in pipe + shut in.

Circulate 50 ex to pit

**SERVICE**

DEPTH OF JOB 232'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

Head Pentac @

@

TOTAL

CHARGE TO: R+B Oil + Gas

STREET

CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

1-8 1/8 wooden plug @

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Chris Couler

PRINTED NAME

RECEIVED  
AUG 12 2005  
KCC WICHITA

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., INC.

20861

# ORIGINAL

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>6-28-05</u>	SEC. <u>32</u>	TWP. <u>30</u>	RANGE <u>11</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>8:15</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Chain Ranch</u>		WELL # <u>31-32</u>	LOCATION <u>Isabel Rd + Ridge</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>Rd 1/2 N to Driveway</u>					

CONTRACTOR Duke #2

TYPE OF JOB Rotary plug

HOLE SIZE 8 3/8 T.D.

CASING SIZE 8 3/8 DEPTH 232'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Freshwater

EQUIPMENT

OWNER R+B Oil + Gas

CEMENT AMOUNT ORDERED 125 sx 60:40:6

PUMP TRUCK CEMENTER Carl Baldwin

# 343 HELPER Dennis Ashinberg

BULK TRUCK DRIVER Denny Snyder

# 356 DRIVER

BULK TRUCK DRIVER

COMMON	<u>75</u>	<u>A</u>	@	<u>8.70</u>	<u>652.50</u>
POZMIX	<u>50</u>		@	<u>4.70</u>	<u>235.00</u>
GEL	<u>7</u>		@	<u>14.00</u>	<u>98.00</u>
CHLORIDE			@		
ASC			@		
HANDLING	<u>132</u>		@	<u>1.60</u>	<u>211.20</u>
MILEAGE	<u>7</u>	<u>x 132</u>	<u>x .06</u>		<u>180.00</u>
Min chg TOTAL					<u>1376.70</u>

REMARKS:

<u>Pumps</u>	<u>50 sx - 750'</u>
	<u>40 sx - 240'</u>
	<u>10 sx - 40'</u>
	<u>10 sx - MH</u>
	<u>15 sx - RH</u>

### SERVICE

DEPTH OF JOB	<u>750'</u>		
PUMP TRUCK CHARGE			<u>665.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>7</u>	@	<u>5.00</u> <u>35.00</u>
MANIFOLD		@	

CHARGE TO: R+B Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 700.00

### PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

SIGNATURE John J. Brackmaster

TAX \_\_\_\_\_

TOTAL CHARGE ~~700.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED  
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KCC WICHITA