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AUG 10 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191

Name: R&B Oil & Gas

Address: PO Box 195

City/State/Zip: Attica, Kansas 67009-0195

Purchaser: \_\_\_\_\_

Operator Contact Person: Randy Newberry

Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Fred Stump

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     SWD     SIOW     Temp. Abd.

Gas     ENHR     SIGW

Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

03-25-05    04-01-05

Spud Date or    Date Reached TD    Completion Date or

Recompletion Date       Recompletion Date

API No. 15 - 007-22876-00-00

County: Barber County, Kansas

SE SW SW    Sec. 33 Twp. 32 S. R. 10     East  West

330 feet from S N (circle one) Line of Section

990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Fischer-Crask Well #: 1

Field Name: Traffas East

Producing Formation: Mississippi

Elevation: Ground: 1494' Kelly Bushing: 1502'

Total Depth: 4625' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 241 Feet

Multiple Stage Cementing Collar Used?     Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 8-13-08

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: R & B Oil & Gas, Inc.

Lease Name: Williams 2 License No.: 31191

Quarter 1 Sec. 32 Twp. 32 S. R. 10     East  West

County: Barber Docket No.: D-22,516

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

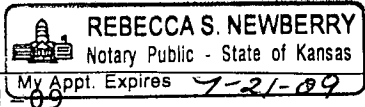
Signature: Randy Newberry

Title: President Date: 8-6-05

Subscribed and sworn to before me this 6th day of August

Notary Public: Rebecca S. Newberry

Date Commission Expires: 7-21-09



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: R&B Oil & Gas Lease Name: Fischer-Crask Well #: 1  
 Sec. 33 Twp. 32 S. R. 10  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Mississippi 4472 (-2970)

List All E. Logs Run: Dual Compensated Porosity  
 Dual Induction  
 Sonic Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	241'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4615'	60/40 Poz ASC	25 125	6%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4500-4528	1000 gal 7 1/2% HCL with 10% stimsall Frac 620 sxs 16/30 50 sxs CRC & 12/20 sand 4428 BBL water	

TUBING RECORD Size 2 7/8 Set At 4477 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 4-25-05 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 12 Bbls. Gas 80 Mcf Water 180 Bbls. Gas-Oil Ratio 6.66-1 Gravity 28

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_ Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 20385

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

RECEIVED  
AUG 10 2005  
KCC WICHITA

DATE <u>3-26-05</u>	SEC. <u>33</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>10:00 P.M.</u>	ON LOCATION <u>12:00 A.M.</u>	JOB START <u>1:15 A.M.</u>	JOB FINISH <u>2:00 A.M.</u>
LEASE <u>Fixed</u>	WELL # <u>#1</u>	LOCATION <u>Sharon 3S, E/140</u>		COUNTY <u>Barber</u>	STATE <u>KS,</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 242  
 CASING SIZE 8 5/8 28' DEPTH 241  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 242  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 PSI MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh Water 14 BBL/S

EQUIPMENT

PUMP TRUCK CEMENTER David W.  
 # 372 HELPER David F.  
 BULK TRUCK \_\_\_\_\_  
 # 364 DRIVER David F.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER R+B Oil & Gas,

CEMENT  
 AMOUNT ORDERED 1855x 60:40 + 3%  
CE + 2% GC

COMMON	<u>111</u>	<u>A</u>	@	<u>8.30</u>	<u>921.30</u>
POZMIX	<u>74</u>		@	<u>4.50</u>	<u>333.00</u>
GEL	<u>3</u>		@	<u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>6</u>		@	<u>36.00</u>	<u>216.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>194</u>		@	<u>1.50</u>	<u>291.00</u>
MILEAGE	<u>12 x 194 x .055</u>				<u>165.00</u>
	<u>min chg</u>				<u>TOTAL 1965.30</u>

REMARKS:

Pipe on bottom break circ  
pump 1855x 60:40 3% ce +  
2% gel Release Plug Displace  
w/ 14 BBL/S Fresh Water  
shot in cement Dick circ  
wash up rig down.

SERVICE

DEPTH OF JOB 241'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 625.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 12 @ 4.50 54.00  
 MANIFOLD @ \_\_\_\_\_  
Head Rental @ 75.00 75.00  
 @ \_\_\_\_\_

TOTAL 754.00

CHARGE TO: R+B Oil & Gas,  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8"  
Wooded Plug @ 55.00 55.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 55.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X John J. Armbruster X JOHN J. ARMBRUSTER  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 20478

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>4-2-05</u>	SEC <u>33</u>	TWP <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>8:10 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Crash Fischer</u>	WELL # <u>1</u>	LOCATION <u>Sharon KS. 2 1/2 S 1/2</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

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KCC WICHITA

CONTRACTOR Duke #2

TYPE OF JOB production

HOLE SIZE 7 7/8 T.D. 4625'

CASING SIZE 5 1/2 X 14 DEPTH 4612'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1150 MINIMUM 200

MEAS. LINE \_\_\_\_\_ SHOE JOINT 30'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 112 Bbls 2% KCL

OWNER R+B Oil + Gas

CEMENT

AMOUNT ORDERED 25 SX 60:40:8 + 4% SMS

125 SX ASC + 5# KOL SEAL PERKAL + 5 1/2

FL-160 14 Gal CLAPRO 500 Gal mud clean

EQUIPMENT

COMMON	<u>30</u>	<u>A</u>	@	<u>8.30</u>	<u>249.00</u>
POZMIX	<u>20</u>		@	<u>4.50</u>	<u>90.00</u>
GEL	<u>3</u>		@	<u>13.00</u>	<u>39.00</u>
CHLORIDE			@		
ASC	<u>125</u>		@	<u>10.25</u>	<u>1281.25</u>
Kol Seal	<u>625 #</u>		@	<u>.60</u>	<u>375.00</u>
FL-160	<u>59 #</u>		@	<u>8.40</u>	<u>495.60</u>
Mud Clean	<u>500 gal</u>		@	<u>1.00</u>	<u>500.00</u>
CLAPRO	<u>14 gal</u>		@	<u>22.90</u>	<u>320.60</u>
Sodium Met	<u>17 #</u>		@	<u>1.50</u>	<u>25.50</u>

PUMP TRUCK CEMENTER Carl Balding

# 30-302 HELPER Dwayne West

BULK TRUCK

# 364 DRIVER Larry Freeman

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>214</u>	@	<u>1.50</u>	<u>321.00</u>
MILEAGE	<u>12 X 214 X .055</u>			<u>165.00</u>
				<u>Min ch TOTAL</u>
				<u>3861.95</u>

REMARKS:

Run 4612' 5 1/2" Csg. drop ball + circulate for 1 hour start 20 bbls 2% KCL water 3 fresh 500 Gals mud clean + 3 bbls freshwater plug rat + move w/ 25 sx 60:40 mix + pump 25 sx same for scavenger cement pump 125 sx ASC wash pump + lines release plug displace w/ 112 Bbls same plug + float held.

SERVICE

DEPTH OF JOB	<u>4612'</u>			
PUMP TRUCK CHARGE				<u>1365.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>4.50</u>	<u>54.00</u>
MANIFOLD		@		
Head Rental		@	<u>75.00</u>	<u>75.00</u>

CHARGE TO: R+B Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1494.00

5 1/2" PLUG & FLOAT EQUIPMENT

1 Reg Guide shoe	@	<u>160.00</u>	<u>160.00</u>
1 AFU insert	@	<u>235.00</u>	<u>235.00</u>
5 centralizers	@	<u>50.00</u>	<u>250.00</u>
1 TRP	@	<u>60.00</u>	<u>60.00</u>

TOTAL 705.00

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TAX \_\_\_\_\_

ANY APPLICABLE TAX TOTAL CHARGE \_\_\_\_\_  
WILL BE CHARGED DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
UPON INVOICING

SIGNATURE R.G. Miller

R.G. Miller

PRINTED NAME