AUG 1 0 2005 KCC WICHITA

STATE OF KANSAS My Appl Exp.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5011	API No. 15 - 119-207590003 URIGINAL
Name: Viking Resources, Inc.	County: Meade
Address: 105 S. Brodway Ste 1040	NW_NW_NW_SE_Sec. 19 Twp. 32 S. R. 28 ☐ East West
City/State/Zip: Wichita, KS 67202	2470 feet from S / N (circle one) Line of Section
Purchaser: Angell Pipeline	2625 feet from E / W (circle one) Line of Section
Operator Contact Person: S	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-2502	(circle one) NE SE NW SW Lease Name: Clawson Well #: 1-19 OWWO
Contractor: Name:	Field Name: Angell
License:	
_Wellsite_Geologist:~	Producing Formation: Morrow Elevation: Ground: 2550 Kelly Bushing: 2555
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 5700 Plug Back Total Depth: 5550
Oii SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1572 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Not Confirmed	feet depth tow/sx cmt.
Well Name: Clawson 1-19	Duilling Eluid Monagament Blan Inh. V
Original Comp. Date: 3-12-87 Original Total Depth: 5700	Drilling Fluid Management Plan Workow, NCR 8-13-((Data must be collected from the Reserve Pit) Alt
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
6/22/05 6/27/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
•	
	No company to the second to th
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signatura. Sha PX	KCC Office Use ONLY
Signature:	A / A
Title: Vice President Date: 8/8/05	Letter of Confidentiality Received
Subscribed and sworn to before me this that day of	If Denied, Yes Date:
20 05	Wireline Log Received
	Geologist Report Received
Notary Public: 1 auda K Dunga	UIC Distribution
Dat Commission EPAREA R. DINAGAN 2, 2009 NOTARY PUBLIC	

	iking Resources,			Lease Name	: Clawson		Well #: 1-1	19 OWWO
Sec. 19 Twp.	32 S. R. 28	[] Ea	st 🗹 West	County: Me	ade			
temperature, fluid r	Show important tops ben and closed, flowi recovery, and flow ratings surveyed. Attach	es if oas t	o surface test	along with final of				
Drill Stem Tests Tal			Yes 🗸 No		Log Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey			Na	Name			Datum	
Cores Taken Electric Log Run (Submit Copy)								
List All E. Logs Run	:							
	Ciza Uala	1	ort all strings set-	conductor, surface, ir	New Used	tion, etc.		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8			1574			
Production	7-7/8	5/1/2	····	15.5	5668	ASC	200	
		<u> </u>						
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	ADDITIONAL of Cement	#Sacks Used	UEEZE RECORD		Percent Additives	
Shots Per Foot	PERFORATI Specify	ON RECOR	D - Bridge Plug Each Interval Perl	s Set/Type forated	Acid, Frac	ture, Shot, Cemen	t Squeeze Record	i Depth
?	5575-5595				2000 gal 15			5575-95
					20000 gal 20	0% w/ 25000 g	gal gelled wa	
	4898-4901							
	5510-15 Re	comp	letion	6105	500 gal 7.5%	FeHCL		5510-15
	Size 7/8	Set At 5450	5	Packer At 6435	Liner Run	Yes 🗸 No		
Date of First, Resumer 6/28/05	d Production, SWD or E	nhr.	Producing Meth	od 📝 Flowin	g Pumpin	g 🔲 Gas Lift	Other	(Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas 1	Mcf Wat	er Bb	ls. G	as-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETIO		<u>-</u>	Production Interv	al		
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Specify	_	Oually Comp. [Commingled		-

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5011	API No. 15 - 119-207590003 ORIGINAL
Name: Viking Resources, Inc.	County: Meade
Address: 105 S. Brodway Ste 1040	NW NW SE Sec. 19 Twp. 32 S. R. 28 ☐ East West
City/State/Zip: Wichita, KS 67202	2470 feet from S / N (circle one) Line of Section
Purchaser: Angell Pipeline	2625 feet from E / W (circle one) Line of Section
Operator Contact Person: Shawn DevLIN	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-2502	(circle one) NE SE NW SW
Contractor: Name:	Lease Name: Clawson Well #: 1-19 OWWO
License:	Field Name: Angell
Wellsite Geologist:	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 2550 Kelly Bushing: 2555
New Well Re-Entry Workover	Total Depth: 5700 Plug Back Total Depth: 5550
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1572 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operato: Not Confirmed	feet depth tosx cmt.
Well Name: Clawson 1-19	Dalling Elvid Management Plan
Original Comp. Date: 5-12-87 Original Total Depth: 5700	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
6/22/05 6/27/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
The completion bate	County: Docket No.:
	and the same of th
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
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Signature: Shaphe	KCC Office Use ONLY
Title: Vice President Date: 8/8/05	Letter of Confidentiality Received
Subscribed and sworn to before me this tag day of Quant	If Denied, Yes Date:
20 05	Wireline Log Received
$\mathcal{O}(\mathcal{O}(\mathcal{O}))$	Geologist Report Received
Notary Public: 1 auda K Dunga	UIC Distribution
Dat Commission Epath A R. DUNAGAN 2, 2009	

Operator Name: Viking Resources, Inc.			Lease	Lease Name: Clawson			Well #: _1-19 OWWO				
Sec Twp	Twp. 32 S. R. 28 East				County: Meade						
temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rat- gs surveyed. Attach	ig and shu es if gas to	it-in pressures, o surface test,	, whether shu along with fir	at-in pr	essure reached	static level, hydi	rostatic pressur	es hotto	m bole	
Drill Stem Tests Tak			∕es ✓ No			og Format	ion (Top), Depth	and Datum		Sample	
Samples Sent to Geological Survey				Nan	ne		Тор		Datum		
Cores Taken Electric Log Run (Submit Copy)			∕es ✓ No ∕es ✓ No								
List All E. Logs Run	:										
		Berg		RECORD		ew Used ermediate, produc	Al-a-a-				
Purpose of String	Size Hole	Si	ze Casing	Weigh	ıt	Setting	Type of	# Sacks	Туре а	and Percent	
Surface	12-1/4	8-5/8	t (In O.D.)	Lbs. / F	·t.	Depth 1574	Cement	Used	Ac	dditives	
Production	7-7/8	5/1/2		15.5		5668	ASC	200			
										·	
			ADDITIONAL	CEMENTING	3 / SQI	JEEZE RECORD)				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks U	sed		Type and I	Percent Additives			
Shots Per Foot	PERFORATI Specify	ON RECOR	RD - Bridge Plug	gs Set/Type			cture, Shot, Cemen		<u> </u>	Depth	
Specify Footage of Each Interval Perfo 2 5575-5595			1014104		(Amount and Kind of Material Used) Dep 2000 gal 15% MCA 5575-						
					·		0% w/ 25000	gal gelled wa		5575-95	
4	4898-4901		- 	**				33			
4	5510-15 Re	(oh)	pletion	6105		500 gal 7.59	% FeHCL			5510-15	
TUBING RECORD 2-	Size 7/8	Set At 5450		Packer At 5435		Liner Run	Yes 📝 No	· · · · · · · · · · · · · · · · · · ·			
Date of First, Resumer 6/28/05	d Production, SWD or E	nhr.	Producing Meth		Flowing	g Pumpir	ng Gas Lit	t Other	r (Explain)		
Estimated Production Per 24 Hours	0ii 1	Bbls.	Gas 2500	Mcf	Wate			as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC		·		Production Inter	val				
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Specia	Perf.		ually Comp.	Commingled			*	

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Dat Commission E PACE A R. DUNAGAN NOTARY PUBLIC

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Well Name: Clawson 1-19	
Original Comp. Date: 5-12-87 Original Total Depth: 5700	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/22/05 6/27/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
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#	_
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Signature: Stappe	KCC Office Use ONLY
Vice President	1/8
Date:	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this of day of	,, Wireline Log Received
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Operator Name: Viking Resources, Inc.			Lease Name	_ Lease Name: Clawson Well #: _			1-19 OWWO	
Sec. 19 Twp	ec. 19 Twp. 32 S. R. 28 East West			Meade				
temperature, fluid re	ecovery, and flow rate	and base of formations og and shut-in pressures as if gas to surface test, final geological well site	, whether shut-in p along with final ch	ressure reache	d static level, hyd	raatatia araaa	b-4 b-1.	
Drill Stem Tests Tak (Attach Additiona		Yes V No		Log Forma	ation (Top), Depth	and Datum	Sample	
Samples Sent to Ge	eological Survey	☐ Yes 🗸 No	Na	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes No						
List All E. Logs Run	:	CASING	RECORD \	law Dilak				
		Report all strings set-		lew Used termediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4	8-5/8		1574			7,050,700	
Production	7-7/8	5/1/2	15.5	5668	ASC	200		
						•		
		ADDITIONAL	CEMENTING / SQ	UEEZE RECOP	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and F	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Pluç Footage of Each Interval Per	gs Set/Type forated		acture, Shot, Cemen		i Depth	
2	5575-5595			2000 gal 1	5% MCA	·	5575-95	
					20% w/ 25000 (gal gelled wa		
	4898-4901							
	5510-15 Re	completions	6105	500 gal 7.5	% FeHCL		5510-15	
TUBING RECORD	Size 7/8	Set At 5450	Packer At 5435	Liner Run	Yes V No			
Date of First, Resumer 6/28/05	d Production, SWD or E	nhr. Producing Met	hod √ Flowin	g Pump	ing Gas Lif	t Other	· (Explain)	
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas 2500	Mcf Wat	er I	3bls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C			Production Inte	rval			
Vented Sold (If vented, Su	Used on Lease	Open Hole Other (Speci		Dually Comp.	Commingled			