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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Pioneer Exploration LTD. Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Ace Drill'N
License: 33006
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-29-2004 1-11-2005 1-27-2005

Spud Date or 12-29-2004 Date Reached TD 1-11-2005 Completion Date or 1-27-2005 Recompletion Date

API No. 15 - 095-21922-00-00

County: Kingman

SE - SW - SW Sec. 25 Twp. 30 S. R. 9 East West

330 feet from (S) / N (circle one) Line of Section

990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Albers Trust Well #: 1-25

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi Chat

Elevation: Ground: 1627' Kelly Bushing: 1631'

Total Depth: 4455' Plug Back Total Depth: 4421'

Amount of Surface Pipe Set and Cemented at 258' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A141 NCR 8-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton

Title: Production Engineer Date: August 5, 2005

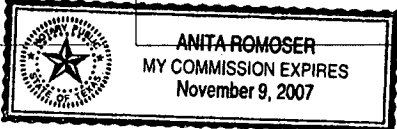
Subscribed and sworn to before me this 5 day of August

20 05

Notary Public: Anita Romoser

Date Commission Expires: 11-9-07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Albers Trust Well #: 1-25
 Sec. 25 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3381'	-1746'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3593'	-1962'
List All E. Logs Run:		Stark Shale	4021'	-2390'
		Cherokee Shale	4261'	-2630'
		Mississippian	4327'	-2696'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	258'	60/40 Poz	225	2% Gel 3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4428'	AA2	175	10% Salt 5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4328'-4343'	1900 gal 15% NeFe Acid	4328-4371'
4'	4350-4371'	Fracture 40000 gal gel 59000 # sand	4328-4371'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4406'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2-14-2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	100	9			

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4328-4343' & 4350-4371'

(If vented, Submit ACO-18.) Other (Specify)

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TREATMENT REPORT

ORIGINAL



Field Order # 9511	Station Pratt	Casing 4 1/2" 10.5#/ft.	Depth 4428'	Customer ID	Date 1-12-05
Type Job Cement - Pump - New Well	Formation	County Kingman	State KS.	Customer Pioneer Exploration Company	Lease No.
				Lease Albers Trust	Well # 1-25
					Legal Description 25-305-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2" 10.5#/ft.	Tubing Size	Shots/Ft		Cement 175sks. AA-2 (Premium) with 2% Defoamer, .8% FLA	RATE	PRESS	ISIP
Depth 4428'	Depth	From	To	5#/sk Gilsonite	Max 322, 10% Salt, .75%		5 Min. Gas blot,
Volume 70.41 bbl.	Volume	From	To	15#/Gal, 6.23 Gal/sk.	Min		10 Min.
Max Press	Max Press	From	To	Flush 70.41 bbl. 2% HCL	Avg 1.44 cu. ft./sk.		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4428	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative Deon Howard	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	109	380	457	381	571
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Time P.M	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Cement on location with float Equipment
3:45					Ace Drilling rig #1 start to run 104 joints new 10.5#/ft 4 1/2" casing Run float shoe on botm of 1st joint and turbolizers on collars #1,3,5,7,10,13
4:00					Trucks on location and hold safety meeting Run 105jts. Tag bottom and lay down 1 joint.
7:00					Hookup plug container and break circulation with;
7:54	200			5	Start 24 bbl. Salt Pre-Flush
	200		24	5	Start 500 gal. Mud Flush Pre-Flush
	200		36	5	Start 5 bbl. Fresh H ₂ O Spacer
9:00	200		41	5	Start to mix 175 sucts AA-2 cement
					Stop pumping, wash pump lines, release plug
9:17	200			6.5	Start Displacement
9:30	1500		70.5		Plug down, Pressure up
					Release pressure and insert held
					wash up pump truck
9:45					Job Complete
					Thanks
					Clarence R. Messick

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 9511	
Date	1-12-05	Lease	Albers Trust	Well #	1-25
Customer ID		County	Kingman	State	KS
Pioneer Exploration Company		Depth		Formation	
				Shoe Joint	none
Casing	4 1/2" 10.5#/ft.	Casing Depth	4428'	TD Layers	4455
		Customer Representative	Dean Howard	Treater	Clarence R. Messick
				Job Type	Cement-Pump-New We

CHARGE

AFE Number	PO Number	Materials Received by	<i>X Dean Howard</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	175sk	AA-1 (Premium)				
D-203	15sk	60/40 Poz (common)				
C-195	1321b	FLA-322				
C-221	9111b	Salt (Fine)				
C-243	331b	Defoamer				
C-312	1241b	Gas Blok				
C-321	8751b	Gilsonite				
C-221	4001b	Salt				
C-302	500gal	Mud Flush				
C-141	5gal	CC-1				
E-100	6ea	Turbolizer, 4 1/2"				
E-142	1ea	Top Rubber Cement Plug, 4 1/2"				
E-210	1ea	Auto Fill Float Shoe, 4 1/2"				
E-100	40mi	Heavy Vehicle Mileage	1-way			
E-101	40mi	Pickup Mileage	1-way			
E-104	356tm	Bolt Delivery				
E-107	190sk	Cement Service Charge				
R-209	1ea	Casing Cement Pumper 4,000'-4501'				
R-701	1ea	Cement Head Rental				
				Discounted Price =	\$7,416.86	
				Plus taxes		

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10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer PIONEER EXPL.	12-30-04	
Lease ADBERS TRUST	Lease No.	Well # 1-25
Field Order 9465	Station PRATT, KS	County HOWARD, KS
Casing 8 7/8	Depth	State

Field Order: 9465 Station: PRATT, KS Casing: 8 7/8 Depth: Formation: Legal Description: SURFACE LNW

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 258	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: **Rock** Station Manager: **Harvey** Treater: **COLBERT**

Service Units	170	80	57	46	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					ON LOCATION
					RECEIVED
					AUG 12 2004
					KCC WICHITA
					TO THE BOTTOM - BREAK CORE
					MIX CEMENT
1030	200		44	6	200 SK 60/40 FOR 2% GEL 3% CC, 1/4" CELLULOSE
					SOP - RELEASE PLUG
	0		0	6	START DSP
1100	175		15	2	PLUG DOWN
					10 SK CEMENT TO PS
1130					JOB COMPLETE THANKS - KEVIN

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