

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Ace Drill'N
License: 33006
Wellsite Geologist: Mike Engelbrecht

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-03-2004</u>	<u>10-13-2004</u>	<u>10-21-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21910-00-00
County: Kingman
NE SE NW Sec. 31 Twp. 30 S. R. 8 East West
1585 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Conrardy Well #: 8-31
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi Chat
Elevation: Ground: 1633' Kelly Bushing: 1636'
Total Depth: 4452' Plug Back Total Depth: 4426'
Amount of Surface Pipe Set and Cemented at 275' @ 283' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 1 NCR 8-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25073

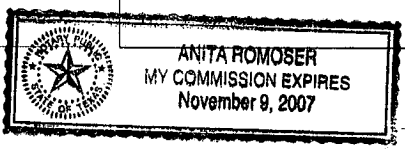
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: August 10, 2005
Subscribed and sworn to before me this 10 day of August,
2005.
Notary Public: [Signature]
Date Commission Expires: 11/9/07

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Conrardy Well #: 8-31
 Sec. 31 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3384'	-1748'
Lansing	3604'	-1968'
Stark Shale	4023'	-2387'
Cherokee Shale	4256'	-2620'
Mississippian	4334'	-2698'

CNL/CDL/MEL/DIL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set down into surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	283'	60/40 Poz	250	2% Gel 3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4450'	AA2	175	10% Salt 5%Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4334'-4347'	1400 gal 15% NeFe Acid	4334'-4347'
		Fracture 40000 gal gel 54000 # sand	4334'-4347'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4404'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-30-2004	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	50	12	5000	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 4334'-4347'
 Other (Specify)

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER EXPL.		10-404	
Lease CONRADY		Lease No.	Well # 8-31
Field Order # 8744	Station Pratt, KS	Casing 8 5/8	Depth 278'
Type Job SURFACE - NW		County KANGAROO	State KS
Formation		Legal Description 31-8-8	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 278'	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager LAUREN	Treater CORDON
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0630					ON LOCATION
					RUN 278' 8 5/8 CSG.
					TRG BOTTOM - BREAK CORE.
					MIX CEMENT
0900	200		44	6	200 SK. @ 40 P/L 216 GAL, 3% CC/4%
	0		0	6	STOP - RELEASE PLUG
0930	175		17	2	START DISP.
					PLUG DOWN
					GOOD CORE.
					DID NOT CORE CEMENT
					RUN 50' TRULY TAPES - NO CEMENT
					RUN 60' 1" TUBING
					STACK OUT AT 55' - SAND
					MIX CEMENT
1300			10	1 1/2	50 SK COMMON 3% CC
					CORE CEMENT TO P/D
1330					JOB COMPLETE - THANKS - KEVIN

ORIGINAL

FIELD ORDER 8878



INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
10-13-04	Conrady	8-31	31-85-8W
Customer ID	County	State	Station
	Kingman	Ks.	Pratt
Pioneer Exploration Co		Depth	Formation
		Casing	Casing Depth
		4 1/2	4436
		TD	Job Type
		4452	4 1/2 L.S. New Well
		Customer Representative	Treater
		Dean Howard	Bobby Dicke

CHARGE

AFE Number	PO Number	Materials Received by
		X Dean Howard

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	175 sk.	AA2 (Premium)				
D203	15 sk.	60/40 P12 (common)				
C195	132 lb.	FLA-322				
C221	903 lb.	Salt (Fine)				
C243	33 lb.	Deframer				
C312	124 lb.	Gas Blok				
C321	875 lb.	Gilsonite				
F100	6 ea.	Turbolizer, 4 1/2				
F120	2 ea.	Basket, 4 1/2				
F210	1 ea.	Auto Fill Float Shop, 4 1/2				
F142	1 ea.	Top Rubber Cement Plug, 4 1/2				
C141	5 gal	(C-1)				
C221	400 lb.	Salt (Fine)				
C302	500 gal	Mud Flush				
F130	1 ea.	Stop Collar, 4 1/2				
E100	40 ml.	Heavy Vehicle Mileage				
E107	190 sk.	Cement Service Charge				
E104	356 lb.	Bulk Delivery				
R210	1 ea.	Cement Pump, 4501'-5000'				
E101	40 ml.	Pickup Mileage				
R701	1 ea.	Cement Head Rental				
R702	1 ea.	Casing Swivel Rental				
		Discounted Price	7709	96		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office

TREATMENT REPORT



Customer ID	Date	
Customer <i>Pioneer Exploration Co.</i>	<i>10-13-04</i>	
Lease <i>Coverady</i>	Lease No.	Well # <i>8-31</i>
Field Order # <i>8878</i>	Station <i>Pratt</i>	County <i>Kingman</i> State <i>Ks.</i>
Type Job <i>4 1/2 L.S. New Well</i>	Casing <i>4 1/2</i> Depth <i>4436</i>	Formation <i>8</i> Legal Description <i>37-83-8W A</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont -</i>	Acid <i>175 gal. AA2 (Premium)</i>		RATE	PRESS	ISIP
Depth <i>4436</i>	Depth	From	To	Pre Pad <i>15.0 #/gal</i>	<i>1.44 ft³</i>	Max		5 Min.
Volume <i>70.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press. <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4436</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Dean Howard</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>			
Service Units	<i>119</i>	<i>380</i>	<i>457</i>	<i>346</i>	<i>571</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00</i>					<i>On location - Safety Meeting</i>
<i>8:40</i>					<i>Run Csg. - 104 ft. 4 1/2 10.5" - Cont. on bottom & middle of 1, 2, 3, 4, 5 - Bstt. on 1 & 6</i>
<i>11:20</i>					<i>Csg. on bottom</i>
<i>11:50</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>12:46</i>	<i>200</i>		<i>20</i>	<i>5.5</i>	<i>Salt Flush</i>
<i>12:51</i>	<i>300</i>		<i>5</i>	<i>5.5</i>	<i>H₂O spacer</i>
<i>12:52</i>	<i>300</i>		<i>12</i>	<i>5.5</i>	<i>Mud Flush</i>
<i>12:55</i>	<i>300</i>		<i>5</i>	<i>5.5</i>	<i>H₂O spacer</i>
<i>12:56</i>	<i>200</i>		<i>45</i>	<i>4.0</i>	<i>Mix Cement @ 15.0 #/gal</i>
<i>1:09</i>					<i>Clear Pump & Lines - Release Plug</i>
<i>1:10</i>	<i>100</i>			<i>7.2</i>	<i>Start Disp.</i>
<i>1:18</i>	<i>250</i>		<i>48</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>1:23</i>	<i>1500</i>		<i>71.5</i>		<i>Plug Down</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>