

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: Barr Energy, LLC
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.

License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06-08-05 06-16-05 7-5-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21516-00-00

County: Harper County, Kansas

NW NW SE Sec. 36 Twp. 31 S. R. 9W East West

2310 feet from S / N (circle one) Line of Section

2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Austin Well #: 1

Field Name: Spivey Grabs

Producing Formation: Mississippi

Elevation: Ground: 1580' Kelly Bushing: 1588'

Total Depth: 4500' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 8-14-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Jody Oil & Gas Corp.

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31S S. R. 9 East West

County: Harper Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 8-11-05

Subscribed and sworn to before me this 11 day of August

2005.
Notary Public: Rebecca S. Newberry
Date Commission Expires: 7-21-2009

REBECCA S. NEWBERRY
Notary Public - State of Kansas
My Appt. Expires 7-21-2009

KCC Office Use ONLY
N/O Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Austin** Well #: **1**
 Sec. **36** Twp. **31** S. R. **9** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual INduction Cement Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Mississippi Top 4345 Datum (-2820)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	240'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4494'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4355-4370	900 Gal 7 1/2% Stemsol Acid	
		Frac 54 sxs 100 Mesh	
		312 sxs 16/30 Sand	
		50 sxs 16/30 CRC Sand	

TUBING RECORD		Size 2 7/8	Set At 4328	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-7-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 70	Water Bbls. 150	Gas-Oil Ratio 4.67-1	Gravity 30

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 16597

ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ML

DATE <u>6-02-05</u>	SEC <u>36</u>	TWP <u>S15</u>	RANGE <u>9W</u>	CALLED OUT _____	ON LOCATION <u>6:00 PM</u>	JOB START <u>8:25 AM</u>	JOB FINISH <u>8:40 PM</u>
LEASE <u>Austin</u>	WELL # <u>1</u>	LOCATION <u>Attica 1w, to cur</u>			COUNTY <u>Hemp</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>4 1/2 5, 4 5</u>					

CONTRACTOR Duke #2 OWNER R+B Oil + Gas

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>240'</u>	CEMENT AMOUNT ORDERED <u>185.5x 60:40 = 2+3%</u>
CASING SIZE <u>8 1/2</u>	DEPTH <u>240'</u>	
TUBING SIZE _____	DEPTH _____	
DRILL PIPE _____	DEPTH _____	

PRES. MAX <u>250</u>	MINIMUM _____	COMMON <u>111 A</u> @ <u>8.70</u> <u>965.70</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX <u>74</u> @ <u>4.70</u> <u>347.80</u>
CEMENT LEFT IN CSG. <u>15'</u>		GEL <u>3</u> @ <u>14.00</u> <u>42.00</u>
PERFS. _____		CHLORIDE <u>6</u> @ <u>38.00</u> <u>228.00</u>
DISPLACEMENT <u>14 1/4 Bbls water</u>		ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>368-265</u>	CEMENTER <u>Carl Bakling</u>	
	HELPER <u>Dave Felio</u>	
BULK TRUCK # <u>359</u>	DRIVER <u>Denny Snyder</u>	
BULK TRUCK # _____	DRIVER _____	

HANDLING <u>194</u>	@ <u>1.60</u>	<u>310.40</u>
MILEAGE <u>25 x 194 x .06</u>		<u>291.00</u>
TOTAL		<u>2184.90</u>

RECEIVED
AUG 15 2005
KCC WICHITA

REMARKS:
Run 240' 8" B casing Break circulation mix 185.5x 60:40:2+3% release plug + disp w/ 14 1/4 Bbls water.
Leave 15' cement in leg + shut in.
Circulate 35.5x to pit

SERVICE

DEPTH OF JOB <u>240'</u>	
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>25</u> @ <u>5.00</u>	<u>125.00</u>
<u>Head Rental</u> @ <u>75.00</u>	<u>75.00</u>
TOTAL <u>870.00</u>	

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____	
<u>1 wooden plug</u> @ <u>55.00</u>	<u>55.00</u>
TOTAL <u>55.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Phil Lamborn

TAX _____

TOTAL CHARGE 870.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

16341

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>6-17-05</u>	SEC. <u>36</u>	TWP. <u>31s</u>	RANGE <u>09W</u>	CALLED OUT <u>3:00 am</u>	ON LOCATION <u>3:00 am</u>	JOB START <u>12:40am</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>AUSTIN</u>		WELL # <u>1</u>	LOCATION <u>BRADEN/HARPER CO. LINE DN 160, SE;</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			3 1/2 N, E/INTO				

CONTRACTOR DUKE E
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,500'
 CASING SIZE 5 1/2" DEPTH 4,500'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 32.76
 CEMENT LEFT IN CSG. 32.76
 PERFS. _____
 DISPLACEMENT 109 3/4 bbl. 2% KCL WATER

OWNER R&B OIL & GAS

CEMENT
 AMOUNT ORDERED 50.5x 60:40:14+14% SAS
(25.5x FDK RAT & MOUSE); 125.5x ASC + 5" KOL SEAL/BACK
+ 1.5% FL-160; 14 GAL CLAPG; 500 GAL MUD CLEAN

COMMON	<u>30</u>	<u>A</u>	@	<u>8.70</u>	<u>261.00</u>
POZMIX	<u>20</u>		@	<u>4.70</u>	<u>94.00</u>
GEL	<u>2</u>		@	<u>14.00</u>	<u>28.00</u>
CHLORIDE			@		
ASC	<u>125</u>		@	<u>10.75</u>	<u>1343.75</u>
<u>Kol seal 625 #</u>			@	<u>.60</u>	<u>375.00</u>
<u>Mud Clean 500#</u>			@	<u>1.00</u>	<u>500.00</u>
<u>FL-160 59 #</u>			@	<u>8.70</u>	<u>513.30</u>
<u>Clay Pro 14 #</u>			@	<u>22.90</u>	<u>320.60</u>
<u>Sodium Metasilicate</u>			@		
			@	<u>1.60</u>	<u>27.20</u>
			@		
HANDLING	<u>212</u>		@	<u>1.60</u>	<u>339.20</u>
MILEAGE	<u>25 x 212 x .06</u>				<u>318.00</u>
TOTAL					<u>4120.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER LARRY D.
 BULK TRUCK
 # 364 DRIVER LARRY F.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, PLUG RAT & MOUSE, PUMP 25.5x
60:40:14+14% SAS & 125.5x ASC + 5" KOL SEAL/BACK
+ 1.5% FL-160, STOP PANS, WASH PUMP & LINES, RELEASE
RUC, START DISPLACEMENT, SEE LIST, SLOW
RATE, PUMP PLUG, FLOAT HELD, DISPLACED
WITH 109 3/4 bbl. 2% KCL WATER,

SERVICE

DEPTH OF JOB	<u>4,500'</u>			
PUMP TRUCK CHARGE				<u>1370.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>5.00</u>	<u>125.00</u>
<u>Head Rental</u>		@	<u>75.00</u>	<u>75.00</u>
		@		
		@		

TOTAL 1570.00

CHARGE TO: R&B OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>5 1/2" GUIDE SECT</u>	<u>1</u>	@	<u>160.00</u>	<u>160.00</u>
<u>5 1/2" AFU INSERT</u>	<u>1</u>	@	<u>235.00</u>	<u>235.00</u>
<u>5 1/2" CENTRALIZERS</u>	<u>6</u>	@	<u>50.00</u>	<u>300.00</u>
<u>5 1/2" RUBBER PLUGS</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>

TOTAL 755.00

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ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE Tim Pierce

TAX _____
 TOTAL CHARGE 1570.00
 DISCOUNT 815.00 IF PAID IN 30 DAYS

TIM PIERCE
 PRINTED NAME

RECEIVED
 AUG 15 2005
 KCC WICHITA