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AUG 19 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 North Armstrong
City/State/Zip: Bixby, Ok 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918) 366-3710
Contractor: Name: Kan Drill
License: 32548
Wellsite Geologist: none

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

3-11-05 3-17-05 3-24-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

per operator

API No. 15 - 031-22093-00-00
County: Coffey
SW NE NW Sec. 29 Twp. 22 S. R. 14 East West
900 feet from S / (N) (circle one) Line of Section
1550 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beyer Well #: 3
Field Name: Wildcat

Producing Formation: Coal Seam
Elevation: Ground: 1190 Kelly Bushing: 1192
Total Depth: 1859 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1850
feet depth to SURFACE w/ 232 sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-14-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
Title: President Date: 8-8-05
Subscribed and sworn to before me this 8 day of August,
2005
Notary Public: [Signature] 02000114
Date Commission Expires: 2/09/06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Stephen C. Jones Lease Name: Beyer Well #: 3
 Sec. 29 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Mississippian</u> Top <u>1786</u> Datum _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24"	40 ft	Class A	35	2 sacks CaCL2 3%
Production	6 3/4"	4 1/2"	10.5#	1853	Thickset	215	17 sks Kol-Seal 4#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1771.5- 1772.5	Acid- 15%	650 gal	1771
4	1766.5-1768	Acid - 15%	Total	1766
4	1758- 1760	Acid- 15%	Treatment	1758
4	1749- 1750	Acid- 15%		1749
4	1741.5- 1742.5	Acid- 15%		1741

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1700</u>	Packer At <u>1702</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>Awaiting Pipeline</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>none</u>	Gas Mcf <u>50 Mcf.</u>	Water Bbls. <u>200 Bbls.</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Shut in



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 196245

Invoice Date: 03/31/2005 Terms: 0/30,n/30

Page 1

JONES, STEPHEN C.
2733 E. 51ST STREET, # 200
TULSA, OK 74105
() -

BEYER 3
2870
03-11-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	25.00	8.9000	222.50
1102	CALCIUM CHLORIDE (50#)	1.00	35.7000	35.70
	Description	Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	150.00	150.00
445	CEMENT PUMP (SURFACE)	1.00	550.00	550.00
445	EQUIPMENT MILEAGE (ONE WAY)	40.00	2.35	94.00

COPY

*pd # 1043
ck # Thank you
Sung AIP*

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KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	258.20	Freight:	.00	Tax:	13.68	AR	1065.88
Labor:	.00	Misc:	.00	Total:	1065.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



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FAX 620/431-0012

INVOICE

Invoice # 196246

Invoice Date: 03/31/2005 Terms: 0/30,n/30

Page 1

JONES, STEPHEN C.
2733 E. 51ST STREET, # 200
TULSA, OK 74105
() -

BEYER 3
3526
03-17-05

Part Number	Description	Qty	Unit Price	Total
L126A	THICK SET CEMENT	215.00	12.7000	2730.50
L110A	KOL SEAL (50# BAG)	17.00	16.5500	281.35
L123	CITY WATER	3000.00	.0125	37.50
L129	CENTRALIZER 4 1/2"	4.00	27.0000	108.00
L103	CEMENT BASKET 4 1/2"	4.00	126.0000	504.00
L156	FLOAT SHOE 4 1/2"	1.00	121.0000	121.00

Description	Hours	Unit Price	Total
L37 80 BBL VACUUM TRUCK (CEMENT)	4.00	80.00	320.00
L39 TON MILEAGE DELIVERY	1.00	425.88	425.88
L45 CEMENT PUMP	1.00	750.00	750.00
L45 EQUIPMENT MILEAGE (ONE WAY)	40.00	2.45	98.00

*pd
ck # 1043
thank you
Suzanna
AIR*

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 10 2007
CONSERVATION DIVISION
WICHITA, KS

Parts:	3782.35	Freight:	.00	Tax:	200.46	AR	5576.69
Labor:	.00	Misc:	.00	Total:	5576.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

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820 E. 7th 67045
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