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AUG 19 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 North Armstrong
City/State/Zip: Bixby, Ok 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918) 366-3710
Contractor: Name: Kan Drill
License: 32548
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-3-05 2-10-05 3-24-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date *per operator*

API No. 15 - 031-22088-00-00
County: Coffey
SE NE NW Sec. 29 Twp. 22 S. R. 14 East West
900 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beyer Well #: 2
Field Name: Wildcat

Producing Formation: Coal Seam
Elevation: Ground: 1190 Kelly Bushing: 1192
Total Depth: 1843 Plug Back Total Depth: 1
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NCR 8-14-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
Title: President Date: 8-8-05
Subscribed and sworn to before me this 08 day of August
2005
Notary Public: [Signature] 02000114
Date Commission Expires: 2/09/06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____



Operator Name: Stephen C. Jones Lease Name: Beyer Well #: 2
 Sec. 29 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Mississippian Top 1774 Datum

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| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/2" | 8 5/8" | 24 | 40 ft | Class A | 35 | 2 sks CaCl2 3% |
| Production | 6 3/4" | 4 1/2" | 10.5 | 1843 | Thickset | 215 | 17 sks Kol-Seal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|-------------------------|---|---|--------|
| 4 | 1765.5 - 1767 | Acid- 15% | 1765.5 |
| 4 | 1758-1760 | Acid - 15% | 1758 |
| 4 | 1749-1751 | Acid- 15% | 1749 |
| 4 | 1742-1744 | Acid- 15% | 1742 |
| 500 Gal total Treatment | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|---|
| | 2 3/8 | 1700 | 1702 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| <u>Pending</u> | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-------------|-----------|-------------|---------------|---------|
| | <u>none</u> | <u>50</u> | <u>200</u> | | |

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Shut-in



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 195513

Invoice Date: 02/21/2005 Terms: 0/30,n/30 Page 1

JONES, STEPHEN C.
2733 E. 51ST STREET, # 200
TULSA, OK 74105
() -

BEYER, 2
2746
02-10-05

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------|---------|------------|---------|
| 1126A | THICK SET CEMENT | 215.00 | 11.8500 | 2547.75 |
| 1110A | KOL SEAL (50# BAG) | 17.00 | 15.7500 | 267.75 |
| 1123 | CITY WATER | 3000.00 | .0115 | 34.50 |
| 4404 | 4 1/2" RUBBER PLUG | 1.00 | 35.0000 | 35.00 |
| 4161 | FLOAT SHOE 4 1/2" AFU | 1.00 | 130.0000 | 130.00 |
| 4129 | CENTRALIZER 4 1/2" | 4.00 | 26.0000 | 104.00 |
| 4103 | CEMENT BASKET 4 1/2" | 4.00 | 120.0000 | 480.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|-------|------------|--------|
| 436 80 BBL VACUUM TRUCK (CEMENT) | 4.00 | 78.00 | 312.00 |
| 442 TON MILEAGE DELIVERY | 1.00 | 402.22 | 402.22 |
| 445 CEMENT PUMP | 1.00 | 710.00 | 710.00 |
| 445 EQUIPMENT MILEAGE (ONE WAY) | 40.00 | 2.35 | 94.00 |

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DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

*pd
ck# 1023
2-10-05
Thank you
Suzanne
AIR*

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 3599.00 | Freight: | .00 | Tax: | 190.75 | AR | 5307.97 |
| Labor: | .00 | Misc: | .00 | Total: | 5307.97 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 195512

Invoice Date: 02/21/2005 Terms: 0/30,n/30 Page 1

JONES, STEPHEN C.
2733 E. 51ST STREET, # 200
TULSA, OK 74105
() -

BEYER 2
2757,
02-03-05

| Part Number | Description | Qty | Unit Price | Total |
|-------------|------------------------|---------|------------|--------|
| 1104 | CLASS "A" CEMENT | 35.00 | 8.9000 | 311.50 |
| 1102 | CALCIUM CHLORIDE (50#) | 2.00 | 35.7000 | 71.40 |
| 1123 | CITY WATER | 3150.00 | .0115 | 36.23 |

| | Description | Hours | Unit Price | Total |
|-----|-----------------------------|-------|------------|--------|
| 442 | MIN. BULK DELIVERY | 1.00 | 60.00 | 60.00 |
| 446 | CEMENT PUMP (SURFACE) | 1.00 | 550.00 | 550.00 |
| 446 | EQUIPMENT MILEAGE (ONE WAY) | 40.00 | 2.35 | 94.00 |

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KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

*pack # 1023
2-10-05
Thank you
Suzanne A/R*

| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 419.13 | Freight: | .00 | Tax: | 22.21 | AR | 1145.34 |
| Labor: | .00 | Misc: | .00 | Total: | 1145.34 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

| | | | | |
|--|---|---|--|---|
| BARTLESVILLE, OK P.O. Box 1453 74005 620/431-9210 | EUREKA, KS 820 E. 7th 67045 620/431-9210 | OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044 | GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4044 | THAYER, KS 8655 Dorn Road 66776 620/830-5269 |
|--|---|---|--|---|