



ORIGINAL

Operator Name: Stephen C. Jones Lease Name: Beyer Well #: 1  
 Sec. 29 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Mississippian 1804

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 AUG 19 2005  
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	40'	Class A	25	Flocele 1/2 sk cacdz 15k
Production	6 3/4"	4 1/2"	10.5	1882	Thickset kol-seal	21517	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1797-1799	500gal 15% NE Acid	1797-99

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1790</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Awaiting pipeline Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>none</u>	Gas Mcf <u>50 mcf</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio <u>none</u>	Gravity <u>none</u>
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Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Shut in



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**CONSOLIDATED OIL WELL SERVICES**  
3667 PAYSOPHERE CIRCLE

MAIN OFFICE  
1530 S. Santa Fe • P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

*Remain Pd 2007  
#1858  
12-03-04*

INVOICE Invoice # 194429  
Invoice Date: 12/22/2004 Terms: 0/30,n/30 Page 1

JONES, STEPHEN C.  
2733 E. 51ST STREET, # 200  
TULSA, OK 74105  
( ) -

BEYER 1  
2695  
12-3-04

W.O. Copy	Equipment Color	Make S/N	Model	Date Desc	Order
194429					2695
00000000					

Qty	Part Number	Description	Unit Price	Total
215.00	1126A	THICK SET CEMENT	11.85	2547.75
17.00	1110A	KOL SEAL (50# BAG)	15.75	267.75
3000.00	1123	CITY WATER	.01	34.50
4.00	4129	CENTRALIZER 4 1/2"	26.00	104.00
1.00	4156	FLOAT SHOE 4 1/2"	115.00	115.00
1.00	4404	4 1/2" RUBBER PLUG	35.00	35.00

Times Performed	Description	Hours	Total
437	80 BBL VACUUM TRUCK (CEMENT)	4.00	312.00
439	TON MILEAGE DELIVERY	1.00	402.22
446	CEMENT PUMP	1.00	710.00
446	EQUIPMENT MILEAGE (ONE WAY)	40.00	94.00

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KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	3104.00	Freight:	.00	Tax:	164.52	AR	4786.74
Labor:	.00	Misc:	.00	Total:	4786.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

*Rec'd*  
*12-8-04*  
*Page 04*

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**KANSAS CORPORATION COMMISSION**

**DEC 10 2007**

**CONSERVATION DIVISION**  
**WICHITA, KS**

INVOICE DATE	INVOICE NO.
11/30/04	00194180

**S** JONES, STEPHEN C.  
**O** 2733 E. 51ST STREET, # 200  
**L** TULSA, OK 74105  
**D**

**CONSOLIDATED OIL WELL SERVICES**  
**3667 PAYSHERE CIRCLE**  
**CHICAGO IL 60674**

**TERMS:** Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4017	0324	35	BEYER 1	11/24/2004	2680		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
54015			CEMENT PUMP (SURFACE PIPE)	1.0000	550.0000	EA	550.00
5406			MILEAGE CHARGE	40.0000	2.3500	EA	94.00
1104			CLASS "A" CEMENT	25.0000	8.9000	SK	222.50
1107			FLO-SEAL (25#)	.5000	40.0000	SK	20.00
1102			CALCIUM CHLORIDE (50#)	1.0000	35.7000	SK	35.70
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	100.0000	EA	100.00

GROSS INVOICE	TAX
1022.20	14.74

ORIGINAL INVOICE

PLEASE PAY
1036.94