RECEIVED AUG 1 9 2005 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

22452	024 22222 22 22
Operator: License # 33453	API No. 15 - 031-22029-00-00
Name: Stephen C. Jones	County: Coffey
Address: 12 North Armstrong	NW - NW - NW - Sec. 29 Twp. 22 S. R. 14 V East West
City/State/Zip: Bixby, OK 74008	330 feet from S N (circle one) Line of Section
Purchaser:	feet from E / (circle one) Line of Section
Operator Contact Person: Steve Jones	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 366-3710	(circle one) NE SE (NW) SW
Contractor: Name: Kan Drill	Lease Name:Well #: 1
License: 32548	Field Name: Wildcat
Wellsite Geologist: none	Producing Formation: Coal Seam 1797-1799
Designate Type of Completion:	Elevation: Ground: 1190 Kelly Bushing: 1192
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1882
Operator:	feet depth to Surface w/ 232 sx cmt.
Well Name:	1.5 11 (20 0 11)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NCR 8-14-0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Date Reached TD Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jeffen - Josephanne	KCC Office Use ONLY
Title: Tresidet	Letter of Confidentiality Received
Subscribed and sworn to below me this OB day of Hunhal	If Denied, Yes Date:
	Wireline Log Received
2005	Geologist Report Received
Notary Public: Date of October	UIC Distribution
Date Commission Expires:	

Side Two

ORIGINAL

Electric Wireline Logs Drill Stem Tests Taken (Attach Additional S		Y	,		⊘ L	og Form	ation (Top), Depth a	nd Datum	San	
·	•	ΠYe	es 🗸 No		Nam	e ·		Тор	Date	
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		Y6	Yes No Yes No		Missi	Mississippian			ECEIVED	
List All E. Logs Run:								AUG	AUG 1 9 2005	
								KCC	WICHI	
		Panar	CASING	RECORD						
Purpose of String	Size Hole	Siz	e Casing	We	eight	Setting	Type of	# Sacks	Type and	
Surface	12 1/2"	8 5/8"	(In O.D.)	24	s. / Ft.	Depth 40'	Class A	Used 25	Addit Flocele 1/2 s	
Production	6 3/4"	4 1/2"		10.5		1882	Thickset kol-seal	21517	none	
			ADDITIONAL	L CEMENT	ING / SQL	JEEZE REÇO	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Po	ercent Additive	? S	
Shots Per Foot			D - Bridge Plu ach Interval Pe		e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De				
4 1	797-1799					500gal	15% NE Acid		17	
TUBING RECORD	Size	Set At		Packer	At	Liner Run				
2 3/		1790		none			Yes No			
Date of First, Resumerd Awaiting pipeline		Enhr.	Producing Me	thod	Flowing	g 🔽 Pum	nping 🔲 Gas Lift	Oti	her <i>(Explain)</i>	
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	(



CONSOLIDATED OIL WELL SERVICES

MAIN OFFICE 1530 S. Santa Fe • P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Invoice #

94.00

Invoice Date:

INVOICE

12/22/2004

Terms: 0/30, n/30

Page

JONES, STEPHEN C. 2733 É. 51ST STREET, # 200 TULSA, OK 74105

BEYER 1 2695 , 12-3-04

W.O. Copy	Equipment Color	Make S/N	Model	Date Desc	Order	·
194429 00000000					2695	
17.0 3000.0 4.0 1.0	Part Number 0 1126A 0 1110A 0 1123 0 4129 0 4404	======= er	Description THICK SET CEMENT KOL SEAL (50# BACITY WATER CENTRALIZER 4 1/2 FLOAT SHOE 4 1/2	AG) /2" 2"	Unit Price 11.85 15.75 .01 26.00 115.00 35.00	Total 2547.75 267.75 34.50 104.00 115.00 35.00
Times Per 437 439 446 446		TON MILEAGE CEMENT PUMP	JUM TRUCK (CEMENT E DELIVERY	· .	Hours 4.00 1.00 1.00	Total 312.00 402.22 710.00

EQUIPMENT MILEAGE (ONE WAY)

RECEIVED KANSAS CORPORATION COMMISSION

40.00

DEC 10 2007

CONSERVATION DIVISION WICHITA, KS

Date_

Parts: Labor: Sublt: =	 Freight: Misc: Supplies:	.00	Tax: Total: Change:	164.52 4786.74 .00	AR	4786.74
		=======	-=======	=======	======	=========

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

Signed.

446

EUREKA, KS 820 E. 7th 67045 620/583-7664

OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914



JONES, STEPHEN C.

TULSA, OK 74105

ACCOUNT NO PO NO

0

2733 E. 51ST STREET, # 200

211 W. 14th, P.O. Box 884 Chanute, KS 66720 * 620/431-9210 * 1-800/467-8676

Pec'nd 12-88-04

RECEIVED KANSAS CORPORATION COMMISSION

/ INVOICE DATE / HINVOICE NO. -/
11/30/04 00194180

DEC 1 0 2007

CONSERVATION DIVISION WICHITA, KS

DATE OF JOB

3667 PAYSPHERE CIRCLE CHICAGO IL 60674 TERMS: Net 30 Days

IOR TICKET NO

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

when it is to be

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

I OCATION

ACCOUNT NO. P.O. NO. 4017: 0324-4		15 CATION	BEYER 1			* 11/24/2004	1680 ****	NO.		
T-ITEM NUMBER		Reversion 1	"是这是决策"	DESCRIPTION	大学教育	UNITS		!UNIT MEAS	2000年	EXTENDED PRICE
54018			CEMENT PUMP (SURFACE	PIPE) LLS.		1.0000	550,0000 E	4	W. 194	550.00
5406	2 ***		MILEAGE CHARGE 📜 🚉			40.0000	2.3500 E	4		94.00
1104			CLASS A CEMENT			25.0000	8:9000 ts	(0		222.50
1107	Live Variable	·	FLO-SEAL*(25#)			.5000	≯ \$ 40:0000 A S	$\langle \dots \rangle$	14.76	20.00
1102	18 - 18 - 17 - 17		CALCIUM CHLORIDE (50#			1.0000	35,7000 - S		* 128	35.70
5407	14.78.75		BULK CEMENT DELIVERY			1.0000	100.0000 E)		100.00
							1.0			
Har Maria Cara									* * * * * * * * * * * * * * * * * * *	
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	4 184	《 维 尔·文·尔特》 40.50 美元·维尔				1000 1000 1000 1000	į į	Water Sugar	i	Nation 表示的。

LEASE AND WELL NO

GROSS INVOICE 20 TAX 14.74

ORIGINAL INVOICE

PLEASE PAY