

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Rd
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Kelly Maclaskey
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Laymon Oil II, LLC
License: 32710
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Laymon Oil II, LLC
Well Name: Bolen #3
Original Comp. Date: 6/84 Original Total Depth: 6/84
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/13/05 7/13/05 7/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

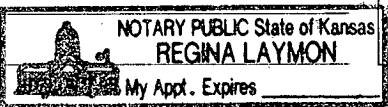
API No. 15 - 031-21490 - 00 - 01
County: Coffey
NW NE NW Sec. 15 Twp. 23 S. R. 16 East West
4060 4692 feet from (S) N (circle one) Line of Section
4540 3316 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bolen Well #: 3
Field Name: LeRoy
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1040 Plug Back Total Depth: 1030
Amount of Surface Pipe Set and Cemented at 48' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 48'
feet depth to surface w/ n/a sx cmt.
WORKOVER
Drilling Fluid Management Plan Air II NCR 8-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 7/15/05
Subscribed and sworn to before me this 15 day of July
2005
Notary Public: Regina Laymon
Date Commission Expires: 07-21-05



KCC Office Use ONLY
N/O Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Laymon Oil II, LLC Lease Name: Bolen Well #: 3
 Sec. 15 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"	14#	48'		n/a	
Production	5 7/8"	2 7/8"	6.4#	1026'		n/a	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	971.5 - 977.5		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KCC OIL/GAS REGULATORY OFFICES

Date 21-Jul-05 New Situation
 Response to Request
 Follow-up

Qtr, Qtr NW 1/4 Sec. 15 Twp. 23 S. Rge. 16 E.

Operator LAYMON OIL II, L.L.C. License # 32710

Address 1998 SQUIRREL ROAD

Address NEOSHO FALLS, KANSAS 66758 Lease/Well # BOLEN WELL NO.3

Phone # 620-963-2475 County COFFEY

Lease Inspection Complaint Field Report

THIS OPERATOR WISHED TO CONVERT WELL NO.3 FROM PRODUCTION TO INJECTION. NO

RECORD OF CEMENTING WAS AVAILABLE. AN INSPECTION OF THE CEMENT WAS REQUESTED.

Problem NO RECORD OF THE WELLS CEMENTING IS AVAILABLE.

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Persons Contacted I DISCUSSED THE WELL WITH MIKE LAYMON.

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Findings VISIBLE AT SURFACE ON THIS WELL IS 2 7/8" CASING INSIDE 7" SURFCE CASING. AT
SURFCE THE ANNULAR SPACE BETWEEN THE 2 7/8" CASING AND THE 7" SURFACE IS FILLED
WITH CEMENT.(SEE ATTACHED PHOTO) THE WELL APPEARS TO BE OF MODERN
CONSTRUCTION.

THE RECORDED SPOT LOCATION OF THE WELL, ACCORDING TO THE OPERATOR IS
4660' NSL & 4540' WEL. GPS OF THE WELL ON 06/21/05 WERE 4692' NSL & 3316' WEL. (DERIVED
FROM GPS READING 38.05173N., 095.63946W. PROCESSED VIA LEO)

Photos Taken 1EA.

Actions/Recommendations WELL NO. 3 AT THE LOCATION DESCRIBED ABOVE APPEARS TO BE OF
MODERN CONSTRUCTION WITH CASING THAT HAS BEEN CEMENTED IN FROM BOTTOM TO
TOP.

By: *Clayton P. Fitch*
PIRT DISTRICT NO. 3

Kansas Corporation Commission
District 3
Photo Mounting Sheet

Name of Lease Site: Bolen Lease Operator: Rayman Oil II Lic.# 32710
Location: RN 4 Legal: S.15-T.23N-R.16E County Coffey
No. 1 No. _____



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Date: 06/21/05 Time: 9:25 A.M.

Date: _____ Time: _____

General Direction Faced: East & Down

General Direction Faced: _____

Weather Conditions: Clear

Weather Conditions: _____

Additional Information: Requested

Additional Information: _____

inspect to verify cement
in 2 7/8" & 7" annulus. (Bolen
Lease Well No. 3)

