

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: 5893 Saddle Creek Trail  
City/State/Zip: Parker, Co. 80134  
Purchaser: Plains Marketing  
Operator Contact Person: Jim Waechter  
Phone: (303) 840-2183  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Kris Kennedy

API No. 15 - 009-24842-0000  
County: Barton  
70's 100w - s/2 - Sec. 27 Twp. 20 S. R. 11  East  West  
1250' feet from S / N (circle one) Line of Section  
2740' feet from E / W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Doll-Rugan Well #: 1  
Field Name: Wildcat  
Producing Formation: n/a  
Elevation: Ground: 1772' Kelly Bushing: 1781'  
Total Depth: 3451' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 613 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n/a Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan AH 1 NCR 8-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 4200 ppm Fluid volume 240 bbls  
Dewatering method used hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Paul's Oilfield Service  
Lease Name: Stargel License No.: 31085  
Quarter NE Sec. 4 Twp. 22 S. R. 12  East  West  
County: Stafford Docket No.: 21,908

5/12/05 5/20/05 n/a  
Spud Date or 5/12/05 Date Reached TD 5/20/05 Completion Date or n/a Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Waechter  
Title: Managing Member Date: 8/17/05  
Subscribed and sworn to before me this 17<sup>th</sup> day of August, 2005.  
Notary Public: Guriana Wittstruck  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

My Commission Expires  
12/12/2007

GURIANA WITTSTRUCK  
NOTARY PUBLIC  
STATE OF COLORADO

Operator Name: Shelby Resources, LLC Lease Name: Doll-Rugan Well #: 1  
 Sec. 27 Twp. 20 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction, Neutron Density, Micro and Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>519'</td> <td>+1262</td> </tr> <tr> <td>Topeka</td> <td>2665'</td> <td>-884</td> </tr> <tr> <td>Heebner</td> <td>2934'</td> <td>-1153</td> </tr> <tr> <td>LKC</td> <td>3077'</td> <td>-1296</td> </tr> <tr> <td>Arbuckle</td> <td>3328'</td> <td>-1547</td> </tr> </table>	Name	Top	Datum	Anhydrite	519'	+1262	Topeka	2665'	-884	Heebner	2934'	-1153	LKC	3077'	-1296	Arbuckle	3328'	-1547
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RECEIVED  
 AUG 22 2005  
 REC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	613"	common	350	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	



# ALLIED CEMENTING CO., INC. 18377

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Hot Bend

DATE <u>5-20-05</u>	SEC <u>27</u>	TWP <u>30</u>	RANGE <u>11</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Doll-Ryan</u>	WELL# <u>1A</u>	LOCATION <u>S of Ellinwood to Smile Rd</u>			COUNTY <u>Butte</u>	STATE <u>K</u>	
OLD OR NEW (Circle one)				<u>3E, 1S, 1/2E, N/4</u>			

CONTRACTOR Southwind \* 2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" (T.D. 3450)

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 3324'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 145 lbs 60/40 69014

1/4" flared/sh

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER T

# 181 HELPER Bob B

BULK TRUCK DRIVER Rich H

# 244

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

RECEIVED  
MAY 22 2005  
KCC@WICHITA

**REMARKS:**

Mixed - 25' @ 3324'

50' @ 670'

35' @ 300'

10' @ 40'

15' @ - Ratchle

10' @ - Mound hole

3

TOTAL \_\_\_\_\_

SERVICE \_\_\_\_\_

DEPTH OF JOB 3324'

PUMP TRUCK CHARGE @ \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Shelby Resources LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD @ \_\_\_\_\_

1-8 5/8" Muffler Plug @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Darryl Krueger

SIGNATURE X DARRYL KRUEGER

PRINTED NAME