KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 32977	API No. 15 - 001-29189-00-00 UNTOTIVAL
Name: Dorado Gas Resources, LLC	County: Allen
Address: 14550 E Easter Ave., Ste. 1000	NE_SE_NW_NE_Sec. 35 Twp. 26S S. R. 17 East West
City/State/Zip: Centennial, CO 80112	837 feet from S (N) (circle one) Line of Section
Purchaser: Seminole Energy RECEIVED	2263 · feet from E W (circle one) Line of Section
Operator Contact Person: Steven Tedes CANSAS CORPORATION COMMISSION	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 327-7016 AUG 1 5 2005	(circle one) (NE) SE NW SW
Contractor: Name: McGown Drilling	Lease Name: Wood Well #: 2-35
License: 5786 CONSERVATION DIVISION	Field Name: Humboldt-Chanute
Wichita, KS Wellsite Geologist: None	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 977 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1194 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NCR 8-14-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if flatiled offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
4/46/05 4 /3/05 Waiting on pipe	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove	· · · · · · · · · · · · · · · · · · ·
Information of side two of this form will be held confidential for a period of 12 nonths). One copy of all wireline logs a	
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Thurbank	KCC Office Use ONLY
5	k (r)
12+10 12-14	Letter of Confidentiality Received
Subscribed and sworn to before me this 1210 day of	If Denied, Yes Date:
20.05 $\sqrt{+}$ $\sqrt{-}$	Wireline Log Received Geologist Report Received
Notary Public: Ilma M Jum S 10	UIC Distribution
/ WS:	7. 1

Operator Name: Dorado Gas Resources, LLC Sec. 35 Twp. 26S S. R. 17 Fast West				Lease Name: Wood			_{Well} #: 2-35			
			West	County: Allen						
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut- s if gas to	in pressures, s surface test, a	whether sho long with fir	ut-in pre	ssure reached	I static level, hydr	ostatic pressur	es, bottom t	nole
Drill Stem Tests Taken (Attach Additional Si	heets)	Ye	es No		□ L	og Forma	tion (Top), Depth	and Datum	Sar	nple
Samples Sent to Geole	•	Ye	s LNo		Nam Sun	e nmit Shale		_{Тор} 684	Dat	um
Cores Taken		Ye			Exc	ello		693		
Electric Log Run (Submit Copy)		- 	es No		Bev	ier		779		
List All E. Logs Run:					Teb			899		
·		_				erton		1060		
Gamma Ray / I Dual Induction Compensated	Resistivity	:L			Mis	sissippian		1078		
		Repor	CASING	RECORD	Ne		ction. etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Weig	jht	Setting Depth	Type of Cement	# Sacks Used		l Percent tives
Surface	12.25	8-5/8				42	Class A	31		
Long String	6.75	4-1/2				1195	OWL	153	2% gel	
										dus
<u> </u>	T	T	ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECOR	RD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	pe of Cement #Sacks Used		Used		Type and	Percent Additive	S	
Plug Back TD Plug Off Zone					·					
	DEDECIDAT	ON RECOR	RD - Bridge Plug	ns Set/Tyne		Acid Fi	racture, Shot, Ceme	nt Squeeze Becc	erd	
Shots Per Foot			Each Interval Per				Amount and Kind of N			Depth
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
TUBING RECORD Wait	Size ting on pipeline	Set At		Packer A	t	Liner Run	Yes N	0		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Met	-	Flowin	g Pum	ping 🔲 Gas L	.ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 20	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	l			Production Int	erval			
Vented Sold (If vented, Sub	Used on Lease		Open Hole	Perf.		Dually Comp.	Commingled			

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

TICKET NUMBER / 2007

LOCATION O++awa

FOREMAN Alan Maden

TREATMENT REPORT & FIELD	TICKET
CEMENT	* *

DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 7529 35 4.26.05 16 26 CUSTOMER Dorado MAILING ADDRESS TRUCK# DRIVER TRUCK# DRIVER 386 A Made 14550 E. Easter. STATE ZIP CODE 369 Centennial 60 80112 JOB TYPE SULFACE 1/4 HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk **CEMENT LEFT in CASING_** DISPLACEMENT 2 14 DISPLACEMENT PSI ~ MIX PSI Mixpd flosent Circulated

Alaw Made

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
~54015		PUMP CHARGE Centent Sulface		580.00
5706		MILEAGE DIMO Fruck (Near location)	2.45
340 JA		Ion nileage (2nd well)		103.64
3502C	3	80 Vac		270.00
5402	40'	casing tootage		NIC
		RECEIVED		
		KANSAS CORPORATION COM	MISSION	
		AUG 1 5 2005		
	,			
1107		fluseal / CONSERVATION DIVISION WICHITA KS	N	42.00
1110 A	7	1521-5001		115.85
1126	31	OWC.		393.70
		T		
		" Kuch offich		
		U 1/11/2		
		,		
		6.576	SALES TAX	34.75
			ESTIMATED	1512,39

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES. EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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AUTHORIZTION_

TICKET NUI	MBER	2009			
LOCATION	Otto	1146			
FOREMAN	Alan	Made			

020-431-9210	OK 800-467-8	30/0				FUREMAN_/	1an /VV	2/2/2/
A CONTRACTOR OF THE CONTRACTOR		TREAT	MENT F	REPORT CEMEN	& FIELD TIC T	KET Ó	7.611.	1
DATE	CUSTOMER#	WELL NAM	IE & NUMBE	:R	SECTION	TOWNSHIP	RANGE .	COUNTY
5-3.05	2529	Wood 2	-35		35	16	26	AL
CUSTOMER DO GO	605			· # 1	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRES					396	AMale		
14550	E.Easi	ter Ave 3	ite 100	00	164	BAID		
CITY		- -	CODE	· /	452/163	I Meade	2	
Centen	rial	CO 80	01/2	•	122	TIBerhile		
JOB TYPE JON	55tring	HOLE SIZE 63/	<u>/</u>	IOLE DEPTH	1195	CASING SIZE & W	1.11)
CASING DEPTH_	1192	DRILL PIPE	Т	UBING	<u>, </u>		OTHER	·
SLURRY WEIGHT		SLURRY VOL	v	VATER gal/sl		CEMENT LEFT in (CASING	
DISPLACEMENT_	18,6	DISPLACEMENT PSI_	<i>800</i> n	/IIX PSI <u>3</u>	00	RATE 5 60	m	
REMARKS: E	stablish	edicirca	latio	S. M	i and to	Em Ded	23x 30	*/
to con	dition	hole M	:xed	10	MARA	131/2 b	bl dup	
Marke	er foll	owed b	V 17	1 5x	OWC.	10 # Kol.	seal 1/2	<u>,</u> #
flosed	al Cir	culated	11e	10 Su	Iface.	Flush	ed pu	mp
clean.	Pump	ed 4/2 r	4660	- p/4	5 to Th	Dofcas	ing, M	sell,
neld	800 PS	I. Set f	logt	Chi	eched	depth.	11/4 L	vire
line.	-				· Samuel			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	.]	PUMP CHARGE CANIENT Casing		765,00
5406	70	MILEAGE		175.00
5407		ton wileasp		517.58
5402	1192	casine fortage		M
5501C.	35 3	trans port KANSAS CORPORATION	D COMMISSION	264.00
	in a second	AUG 1.54	005	ر م ا الم
1107	3	flo-seal CONSERVATION D	MISION	178.25
1110A	34	Kol-Seall WICHITA, KS		574.60
1118	\mathcal{L}	premium gel,		26.50
1126	153	good vay		1989.00
1123.3	5	City wollcasty ax 1000		61.00
4404		42 rubber plus		38.00
			<u> </u>	
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	.,,	17 / 3		177149
<u>l </u>	·		SALES TAX ESTIMATED	11/1011

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