

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-29-05</u>	<u>3-31-05</u>	<u>4-15-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED

AUG 15 2005

KCC WICHITA

API No. 15 - 205-26008-00-00
 County: Wilson
W2 NW NE Sec. 22 Twp. 30 S. R. 14 East West
4620' FSL feet from S / N (circle one) Line of Section
2100' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: S&F Huser Well #: A3-22
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 906' Kelly Bushing: _____
 Total Depth: 1446' Plug Back Total Depth: 1443'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 NR 8-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 600 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Orr A1-28 SWD License No.: 33074
 Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin Engr Asst Date: 8-10-05

Subscribed and sworn to before me this 10th day of August

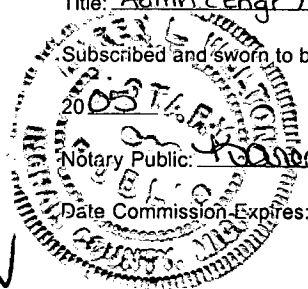
Notary Public: Karen L. Welton

Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: S&F Huser Well #: A3-22
 Sec. 22 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 15 2005 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	23#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1443'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1233.5'-1234.5'	300 gal 15% HCl, 1685# sd, 205 BBL fl		
4	1144.5'-1146.5'	300 gal 15% HCl, 3055# sd, 285 BBL fl		
4	1082'-1084'	300 gal 15% HCl, 2315# sd, 260 BBL fl		
4	970'-972.5'	300 gal 15% HCl, 4755# sd, 310 BBL fl		
4	862'-863.5'	300 gal 15% HCl, 1375# sd, 185 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1419'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5-15-05		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	129	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 22 T. 30 R. 14 E
API No. 15- 205-26008	County: Wilson
Elev. 906'	Location:

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: A3-22 Lease Name: S & F Huser
Footage Location: ft. from the Line ft. from the Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 3/29/2005 Geologist:
Date Completed: 3/31/2005 Total Depth: 1446'

Gas Tests:
ORIGINAL
Comments:

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McP	1 day booster
Type Cement:	Port		Driller - Andy Coats
Sacks:	8	McP	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	8	sand shale	917	940				RECEIVED AUG 15 2005 KCC WICHITA
sand	8	18	1st Oswego	940	951				
lime	18	86	Summit	951	959				
shale	86	148	2nd Oswego	959	968				
lime	148	318	Mulky	968	975				
sand shale	318	327	3rd Oswego	975	981				
sand	327	340	shale	981	1023				
shale	340	396	coal	1023	1025				
lime	396	401	shale	1025	1043				
shale	401	440	coal	1043	1046				
lime	440	538	shale	1046	1096				
shale	538	578	coal	1096	1097				
lime	578	601	shale	1097	1104				
shale	601	618	sand shale	1104	1166				
lime	618	644	coal	1166	1167				
shale	644	702	shale	1167	1180				
lime	702	717	red shale	1180	1189				
shale	717	724	shale	1189	1268				
lime	724	729	coal	1268	1269				
shale	729	820	shale	1269	1289				
sand shale	820	896	Mississippian	1289	1446				
coal	896	898							
shale	898	900							
pink lime	900	917							

