

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 525 S. Main

Kingman, KS. 67068

City/State/Zip Kingman, KS. 67068

Purchaser: ONEOK

Operator Contact Person: Jon F. Messenger

Phone (316) 532-5400

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07-06-2000 07-15-2000 08-15-2000
Spud Date Date Reached TD Completion Date

API NO. 15- 095-217680000

County Kingman

C - NE - SE - SE Sec. 4 Twp. 28S Rge. 7 X E W

990 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Helm Well # 1

Field Name Prather East

Producing Formation Mississippian

Section: Ground 1490 KB 1500

Depth 4285 PBDT 3962

Annulus of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 265

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT#1 KJR 7/16/07
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 400 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite:

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 E/W

County Kingman Docket No. D 25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F. Messenger
Title President Date 11-01-00

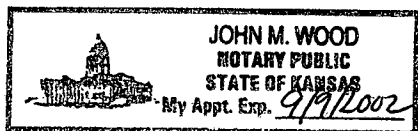
Subscribed and sworn to before me this 1st day of November,
2000

Notary Public John M. Wood

Date Commission Expires 9-9-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name MESSENGER PETROLEUM, INC. Lease Name Helm Well # 1

Sec. 4 Twp. 28S Rge. 7 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Towanda	1306	+194
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Woodsiding	2010	-510
List All E.Logs Run: Dual Induction		Howard	2414	-914
Dual Compensated Porosity		Heebner	2902	-1402
		Lansing	3158	-1658
		Mississippian	3848	-2348
		Viola	4242	-2742
		Simpson	4262	-2762

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	265	60/40	150	2% rel, 3%cc
production	7 7/8	5 1/2	15.5	4006	ASC	125	5# Kol seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3854-3862	750 gal 10% MCA	

TUBING RECORD	Size 2 3/8	Set At 3950	Packer At ----	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 9-22-2000	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. -----	Gas Mcf 78	Water Bbls. 89	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Mississippian

(If vented, submit ACO-18.) Other (Specify) _____ 3854-3862

DST #1 3851 - 3870 (Mississippian) 30-60-60-60

IFP strong blow, Gas to surface in 12 minutes

FFP gas to surface

Recovery: IFP 15 minutes gauging 57.7 MCF
20 " " 63.3 MCF
FFP 10 " " 81.6 MCF
20 " " 73.1 MCF

& stable for remainder of period

60' GCM (5% G, 95% M)

120' MW (40% M, 60% W) [chlor 49,000]

IHP 1878 IFP 37-50 FFP 40-57 ISIP 1408 FSIP 1346
FHP 1865 BHT 123

DST # 2 4172-4200 (Kinderhook) 15-15-15-15

IFP weak blow, died in 5 minutes

FFP no blow

Rec: mud in tool joint IHP 2020 IFP 14-15 FFP 16-16
ISIP 16 FSIP 16 FHP 2008 BHT 117

ORIGINAL

ALLIED CEMENTING CO., INC. ORIGINAL

4480

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE <u>7-15-00</u>	SEC. <u>4</u>	TWP. <u>28s</u>	RANGE <u>7w</u>	CALLED OUT <u>4:30 P.m.</u>	ON LOCATION <u>8:00 P.m.</u>	JOB START <u>1:15 A.m.</u>	JOB FINISH <u>3:15 A.m.</u>
LEASE <u>Helm</u>		WELL # <u>1</u>		LOCATION <u>Kingman, South Edge</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>
OLD OR <u>NEW</u> (Circle one)			<u>1 3/4 E-N/S</u>				

CONTRACTOR Sterling Drilg.
 TYPE OF JOB Prod. CSG
 HOLE SIZE 7 7/8 T.D. 4285
 CASING SIZE 5 1/2 x 15.5 DEPTH 4005'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1250 MINIMUM 300
 MEAS. LINE _____ SHOE JOINT 33.10
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 9.5 Bbls

OWNER messenger Petroleum

CEMENT
 AMOUNT ORDERED 500 qals. mud-Clean
155x 60/40/4
125 sx ASC t. 5# Kol-Seal

COMMON	<u>9</u>	@ <u>6.35</u>	<u>57.15</u>
POZMIX	<u>6</u>	@ <u>3.25</u>	<u>19.50</u>
GEL	<u>1</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE		@	<u>1031.25</u>
<u>ASC</u>	<u>125</u>	@ <u>8.25</u>	<u>1031.25</u>
<u>Kol-Seal 625#</u>		@ <u>.38</u>	<u>237.50</u>
<u>MUD CLEAN 500 Bbls</u>		@ <u>.75</u>	<u>375.00</u>
		@	
		@	
HANDLING	<u>140</u>	@ <u>1.05</u>	<u>147.00</u>
MILEAGE	<u>140 x 40</u>	@ <u>.04</u>	<u>224.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry D.
 # 343 HELPER Justin H.
 BULK TRUCK
 # _____ DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

TOTAL ~~\$ 2000.00~~
2100.90

REMARKS:

SERVICE

Pipe on Bottom - Break Circ.
Pump 500 qals. mud-Clean
Plug Rathole 155x 60/40/4
Pump 125 sx ASC t. 5# Kol-Seal
wash out Pump + lines. Release
Plug Pump Plug w/ 9.5 Bbls.

DEPTH OF JOB	<u>4005'</u>		
PUMP TRUCK CHARGE			<u>1145.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>3.00</u>	<u>120.00</u>
PLUG Rubber	<u>5/2</u>	@ <u>50.00</u>	<u>50.00</u>

ALLIED CEMENTING CO., INC.

ORIGINAL
3944

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Bond

DATE <u>7-6-00</u>	SEC. <u>4</u>	TWP. <u>28</u>	RANGE <u>7</u>	CALLED OUT <u>7:30am</u>	ON LOCATION <u>1:00pm</u>	JOB START <u>9:15pm</u>	JOB FINISH <u>9:45pm</u>	
LEASE <u>Helm</u>		WELL # <u>1</u>	LOCATION <u>Kingman ss 1 3/4 E NS</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR Sterling Drilling #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 270
 CASING SIZE 8 7/8 DEPTH 264
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 10 1/4 7 3/4

OWNER Same
 CEMENT AMOUNT ORDERED
150 6 3/4 3 7/8 cc 2 1/2 Hel

COMMON	<u>90</u>	@	<u>6.35</u>	<u>571.50</u>
POZMIX	<u>60</u>	@	<u>3.25</u>	<u>195.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.05</u>	<u>157.50</u>
MILEAGE	<u>40</u>			<u>240.00</u>

TOTAL \$ 1332.50

EQUIPMENT
 PUMP TRUCK CEMENTER L. Weyshona
 # 120 HELPER D.D.
 BULK TRUCK
 # 342 DRIVER Bude
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

circ 8 7/8 cas w/ Ry pump, mix
150 sx 6 3/4 3 7/8 cc 2 1/2 Hel, Disc plus
w/ 1 1/4 BBL water, plus down 9.45
1 1/4 pm, cement dnd circ
in collar

DEPTH OF JOB	<u>264</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>3.00 120.00</u>
PLUG (Taper)		@	<u>45.00 45.00</u>