

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4485
Name: Verde Oil Company
Address: 8700 Crownhill, #800
City/State/Zip: San Antonio, TX 78209
Purchaser: Plains
Operator Contact Person: Jeffrey L. Dale
Phone: (316) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4/07/00 4/10/00 8/04/00

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-28843-0000

County: Allen

NE SE NE SW Sec. 29 Twp. 26 S. R. 20 East West

1815 feet from S N (circle one) Line of Section

2805 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Manson Well #: I-6-6

Field Name: Humboldt/Chanute

Producing Formation: Bartlesville Tucker

Elevation: Ground: 997 Kelly Bushing: N/A

Total Depth: 885' Plug Back Total Depth: 862'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 883

feet depth to 0' w/ 90 sx cmt.

Drilling Fluid Management Plan Alt II KJR 7/17/07
(Data must be collected from the Reserve Pit)

Chloride content 400 ppm Fluid volume 85 bbls

Watering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

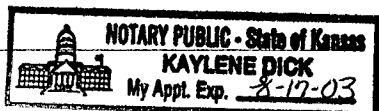
Title: Geologist Date: May 15, 2000

Subscribed and sworn to before me this 15th day of May

2000

Notary Public: Kaylene Dick

Date Commission Expires: 8-17-03



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Verde Oil Company Lease Name: Manson Well #: I-6-6
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray, neutron & casing collar locator	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;"><input checked="" type="checkbox"/> Log</td> <td style="width:33%;">Formation (Top), Depth and Datum</td> <td style="width:34%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Tucker</td> <td>822'</td> <td>+175'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Tucker	822'	+175'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Tucker	822'	+175'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	17.0	20'	A	5	none
Production	5-3/4"	2-7/8"	6.4	883'	A 50/50	90	5% salt 2% gel 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	822' - 846' w/49	250 gal. 15% HCL	822' -
		200# 20/40 sand, 800# 12/20	
		sand in 40 bbl. 20# gel	846'
		system	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. N/A - injection well	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> injection well Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	822' - 846'

McPherson Drilling
Drillers Log

ORIGINAL

API NO. 15-001-288430000

S T. R.

OPERATOR: Verde Oil Co.

LOCATION:

ADDRESS: 8700 Crownbill, #800, San Antonio, TX 78209

COUNTY: Allen

WELL NO. I-6-6

LEASE NAME: Manson

FOOTAGE LOCATION:

FROM THE NORTH LINE

FROM THE WEST LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 4/7/00

COMPLETED DATE: 4/10/00

TOTAL DEPTH: 885'

GEOLOGIST: Jeff Dale

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	9 1/4"	5 1/4"
SIZE CASING:	7"	
WEIGHT:	23#	
SETTING DEPTH:	20'	
TYPE CEMENT:	Portland	
SACKS:	4	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
soil/clay	0	7	lime	614	616
sandy lime	7	13	shale/sand	616	821
lime	13	69	lime	821	822
shale	69	85	oil sand	822	863
lime	85	159	shandy shale	863	868
shale	159	258	shale	868	885
lime	258	263			
shale/sand	263	313			
lime	313	334			
shale	334	379			
lime	379	383			
shale	383	416			
lime	416	419			
shale/coal	419	424			
lime	424	436			
shale	436	438			
lime	438	446			
shale	446	485			
lime	485	500			
shale	500	507			
lime	507	512			
shale	512	568			
lime	568	571			
shale	571	614			

COMMENTS: Core 823-863

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 13056

LOCATION Sovanburg

FOREMAN Dayne

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7/10/00	8584	Manson IG-6		29	26	20	AI	
CHARGE TO <u>Verde oil</u>				OWNER				
MAILING ADDRESS <u>Rt 1 Box 34</u>				OPERATOR				
CITY <u>Sovanburg</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66772</u>			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<u>5 3/4</u>
TOTAL DEPTH	<u>885</u>
CASING SIZE	<u>2 1/2</u>
CASING DEPTH	<u>874</u>
CASING WEIGHT	<u>8.83' TO Baffle 8.73</u>
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	<u>Cement Pump</u>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Cement Long String

50 50 Hz 6% Solt 6% Gilsenite 2% Gel

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

~~Run~~ Ran Line Ahead. Then Hooked on and Pumped Pipe Displacement Then Started Gel. Ran 2SK Gel Followed By 5 Bell. Pad Then Started Dye Run 1 Bell Dye Then Started Cement. Pumped Cement until Dye Returned. Shut Down and Washed out Pumped then Hooked Back on and Pumped Plug to Bottom. Shut In 500 PST

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 13555

LOCATION Chanute

FIELD TICKET

DATE 4/10/00	CUSTOMER ACCT # 8589	WELL NAME Manson #166	QTR/QTR	SECTION 29	TWP 26	RGE 20	COUNTY AL	FORMATION
CHARGE TO Verde oil				OWNER				
MAILING ADDRESS At 1 Box 34				OPERATOR				
CITY & STATE Savonburg KS 66772				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pumped		475 ⁰⁰
		HYDRAULIC HORSE POWER		
1110	9 SK	Gilsonite		157 ⁵⁰
1118	4 @ SK	Prom Gel 1/2 In Load / 2 Ahead of Job		42 ⁰⁰
1111	3 SK 150#s	Salt		30 ⁰⁰
4402	1 2 1/2	Rubber Plug		15 ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	3 W	VACUUM TRUCKS		165 ⁰⁰
		FRAC SAND		
1124	90 SK	CEMENT 50/50 2% Gel 6% salt	6% Gilsonite	682 ⁵⁰
4151		Fuel Surcharge 3 x 18 = 54. x 10¢ =		5.40
		NITROGEN	Tax	57.40
5407	88 mi.	TON-MILES Delivery		125 ⁰⁰

NSCO #15097

ESTIMATED TOTAL

1724.81

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

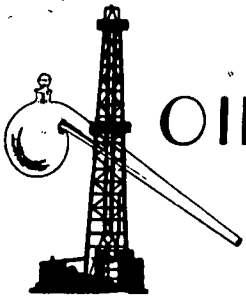
Dwayne Lowe

CUSTOMER or AGENT (PLEASE PRINT)

DATE

3 tiks

167234



OILFIELD RESEARCH LABORATORIES

ORIGINAL

536 N. HIGHLAND - CHANUTE, KANSAS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

April 27, 2000

Verde Oil Company
8700 Crownhill, Suite 800
San Antonio, TX 78209-1133

Gentlemen:

Attached hereto are the results of testing the rotary core taken from the Manson Lease, Well No. I-6-6, located 1815'FSL and 2805'FEL, Section 29, T26S, R20E, Allen County, Kansas.

The core was sampled and sealed in plastic bags by a representative of the client and submitted to our laboratory on April 10, 2000.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

Alan M. Dunning

AMD: td

3 c: San Antonio, TX
2 c: Jeff Dale
Rt. 1, Box 34
Savonburg, KS 66772

LOGCompany Verde Oil Company Lease Manson Well No. I-6-6Bartlesville Sandstone

<u>Depth Interval, Feet</u>	<u>Description</u>
823.0 – 823.3	Sandstone, brown, with scattered shale partings.
823.3 – 823.9	Sandstone, light brown, slightly shaly, with scattered shale partings and nodules.
823.9 – 824.5	Sandstone, brown, with widely scattered shale partings and nodules.
824.5 – 824.8	Sandstone, light brown, slightly shaly, with scattered shale nodules and inclusions.
824.8 – 825.0	Sandstone, brown.
825.0 – 825.2	Sandstone, light brown, slightly shaly, with scattered shale nodules and inclusions.
825.2 – 826.1	Sandstone, brown.
826.1 – 826.4	Shale, gray, with scattered light brown, sandstone streaks.
826.4 – 829.0	Sandstone, brown, with widely scattered shale nodules and inclusions.
829.0 – 832.2	Sandstone, brown, with widely scattered shale partings.
832.2 – 833.4	Sandstone, light brown.
833.4 – 835.0	Sandstone, light brown, with widely scattered shale nodules.
835.0 – 836.4	Sandstone, brown, with widely, scattered shale nodules.
836.4 – 838.2	Sandstone, brown, with widely scattered shale and coal inclusions.
838.2 – 840.9	Sandstone, brown, with scattered shale nodules and scattered shale and coal partings and inclusions.
840.9 – 841.2	Sandstone, light brown.
841.2 – 841.5	Sandstone, brown, with scattered shale and coal partings and inclusions.

Company Verde Oil Company Lease Manson Well No. I-6-6

LOG (Page 2)

<u>Depth Interval,</u> <u>Feet</u>	<u>Description</u>
841.5 – 846.0	Sandstone, grayish brown.
846.0 – 846.8	Sandstone, grayish brown, with scattered shale partings and inclusions.
846.8 – 852.0	Sandstone, grayish brown.
852.0 – 856.0	Sandstone, dark grayish brown.
856.0 – 856.8	Sandstone, grayish brown.
856.8 – 859.0	Sandstone, dark grayish brown.
859.0 – 863.2	Sandstone, dark grayish brown, shaly.

OILFIELD RESEARCH LABORATORIES

RESULTS OF SATURATION & PERMEABILITY TESTS

Company: **Verde Oil Company** Lease: **Manson** Well No. **I-6-6**

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A.Ft.	Permeability Millidarcys
			Oil	Water	Total		
1	823.5	14.6	42	31	73	475	7.9
2	824.4	20.2	39	36	75	611	184.
3	825.5	17.9	37	26	63	514	79.
4	826.6	19.6	42	27	69	639	175.
5	827.7	21.7	36	28	64	606	301.
6	828.5	21.3	32	28	60	529	558.
7	829.5	22.2	40	27	67	689	906.
8	830.6	22.6	29	35	64	508	443.
9	831.5	20.0	33	27	60	512	332.
10	832.6	22.4	31	34	65	539	124.
11	833.7	20.5	26	37	63	414	327.
12	834.6	21.2	30	32	62	493	145.
13	835.5	18.9	30	34	64	440	343.
14	836.5	20.2	34	30	64	533	719.
15	837.5	19.2	35	28	63	521	556.
16	838.5	20.4	34	34	68	538	226.
17	839.6	18.9	30	42	72	440	250.
18	840.5	17.4	43	45	88	580	145.
19	841.6	20.4	32	38	70	506	118.
20	842.6	19.8	33	37	70	507	90.

OILFIELD RESEARCH LABORATORIES

RESULTS OF SATURATION & PERMEABILITY TESTS

Company: **Verde Oil Company** Lease: **Manson** Well No. **I-6-6**

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A.Ft.	Permeability Millidarcys
			Oil	Water	Total		
21	843.5	19.4	35	37	72	527	87.
22	844.5	19.4	33	40	73	497	58.
23	845.6	19.1	30	43	73	445	38.
24	846.5	15.8	35	44	79	429	17.
25	847.5	20.0	32	39	71	497	73.
26	848.5	19.7	37	36	73	565	77.
27	849.5	18.9	36	39	75	528	51.
28	850.5	19.0	37	37	74	545	45.
29	851.5	19.1	35	36	71	519	53.
30	852.5	18.3	52	34	86	738	25.
31	854.5	19.5	43	31	74	651	55.
32	856.4	18.5	41	33	74	588	33.
33	857.4	18.2	48	32	80	678	27.
34	859.6	17.2	53	31	84	707	5.0
35	861.4	17.3	55	30	85	738	7.6