

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 037-21493-0000

County Crawford

SW-NE - SE-SW Sec. 13 Twp. 31S Rge. 21E XX E W

950' FSL Feet from S (circle one) Line of Section

2110' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Johnston Well # 1

Field Name Wildcat

Producing Formation DRY HOLE

Elevation: Ground +865' MSL KB +870' MSL

Total Depth 240' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? XX Yes XX No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 20'

feet depth to Surface w/ 5 sx cmt.

Drilling Fluid Management Plan D+A RGR 7/17/07
(Data must be collected from the Reserve Pit)

Chlride content N/A ppm Fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3473

Name: William T. Wax

Address P.O. Box 276

City/State/Zip McCune, KS 66753

Purchaser: _____

Operator Contact Person: William T. Wax

Phone (316) 632-4200

Contractor: Name: Company Tools

License: 3473

Wellsite Geologist: William T. WAX

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp _____
Gas _____ ENHR _____ SIGW _____
XXX Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

CONSERVATION DIVISION
WICHITA, KS

DEC 29 2000

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KANSAS CORPORATION COMMISSION

If Workover/Reentry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Comp. Date. _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

8/30/2000 9/4/2000 12/27/00
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William T. Wax
Title Operator Date 12/27/00

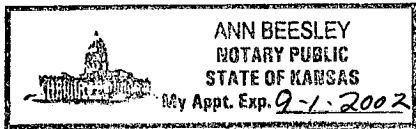
Subscribed and sworn to before me this 27th day of December, 2000

Notary Public Ann Beesley

Date Commission Expires 9-1-2002

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)



ORIGINAL

SIDE TWO

Operator Name William T. WAX

Lease Name Johnston Well #. 1

Sec. 13 Twp. 31S Rge. 21E

East
 West

County Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: None

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Mulky Coal	3'	+862'
Bevier Coal	94½'	+770½'
Croweburg Shale	116'	+749'
Fleming Coal	123'	+742'
Mineral Coal	152½'	+712½'
Mid. Cattleman Sand	159½'	+705½'
Scammond Coal	176½'	+688½'
Low. Cattleman Sand	183½'	+681½'
Tebo Shale	212'	+653'
RTD	240'	+625'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>8-7/8"</u>	<u>6-5/8"</u>	<u>14#/ft</u>	<u>20'</u>	<u>Common Portland</u>	<u>5</u>	<u>3% CaCL</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, submit ACO-18.)

ORIGINAL

PAGE NO 1

7' in 2440
6000203
314247

JOHNSON AND SON INC.
114 WEST THIRD
PO BOX 131
ERIE, KS 66733
PHONE: (316) 244-5181

THANK YOU FOR SHOPPING AT
JOHNSON & SON LUMBER CO.!!!

QUANTITY	UM	ITEM	DESCRIPTION	PRICE/PER	EXTENSION
30 #		AGPC	Ash Group Portland	6.15	184.50 11.80 <hr/> 196.30

X

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