

*Amended Rec. 12/08/2000*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 6141  
Name: CORONADO OIL & GAS, INC.  
Address: P.O. BOX 1295  
City/State/Zip: Great Bend, Ks. 67530  
Purchaser: Cooperative Refining, LLC  
Operator Contact Person: Steven W. Bodine  
Phone: (316) 792-6702  
Contractor: Name: Allen Drilling Company  
License: 5419  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: L.H. Pearson

Well Name: Click #1

Original Comp. Date: 2/20/72 Original Total Depth: 3353

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3253' - 3150' Plug Back Total Depth  
 Commingled Docket No. E-27,804  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/22/91 7/23/91 8/5/91  
Spud Date or Date Reached TD Completion Date of  
Recompletion Date Recompletion Date

API No. 15 - 159-20414-0001  
County: RICE  
SW-SE-NE 3 Sec. 3 Twp. 18 S. R. 7  East  West  
2970 2992' feet from S N (circle one) Line of Section  
990 1098' feet from E W (circle one) Line of Section  
Footages Calculated from KCC GPS Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Stockstill Well #: B #2  
Field Name: Click  
Producing Formation: LKC

Elevation: Ground: 1697 Kelly Bushing: 1702  
Total Depth: 3320' Plug Back Total Depth: 3252' - 3150'  
Amount of Surface Pipe Set and Cemented at 243 hole Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 0 WWO Amended KJR 7/17/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

DEC 8 2000

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

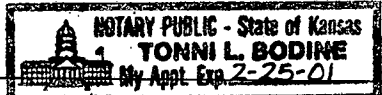
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven W. Bodine

Title: Production Superintendent Date: 11/20/00

Subscribed and sworn to before me this 20 day of November,  
2000.

Notary Public: Jonnie L. Bodine



Date Commission Expires: Feb. 25, 2001

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: CORONADO OIL & GAS, INC. Lease Name: Stockstill B Well #: 2

Sec. 3 Twp. 18 S. R. 7  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: 02-18-72

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
HEEBNER	2594	992
LANSING	2754	1052
CHER SHALE	3162	1460
MISNER	3243	1541

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Old Hole/Surface		8 - 5/8"		243			
Long String		4 - 1/2"		3277			

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3094 - 3098 10 Shots	2200 Gal. of 15% NE	

<b>TUBING RECORD</b>	Size <u>2 3/8"</u> Set At <u>3054</u> Packer At <u>3057</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>August 7, 1991</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		None			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_