

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-274420001

County Miami

-SW-NW-NE Sec. 34 Twp. 15S Rge. 24 ^X_E_W

4380 Feet from (S)N (circle one) Line of Section

2240 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Becker Well # 1

Field Name Paola-Rantoul

Producing Formation N/A

Elevation: Ground _____ KB N/A

Total Depth 1075' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan OWWO KGR 7/17/07
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Desulfuring method used N/A

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # _____

Name: Osborn Properties, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Bill Osborn

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Co.

License: 5885

Wellsite Geologist: None

Designate Type of Completion
____ New Well X Re-Entry _____ Workover

____ Oil _____ SVD _____ SLOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW _____
X Dry _____ Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: Mike Becker

Well Name: Becker-1

Comp. Date 10/8/97 Old Total Depth 1075'

____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD
____ Plug Back _____ PBTD
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SVD or Inj?) _____ Docket No. _____

5/14/99 10/8/97 5/14/99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title MANAGING MEMBER/OWNER Date 5/14/99

Subscribed and sworn to before me this 14th day of MAY 19 99.

Notary Public William Osborn

Date Commission Expires 3-6-02

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
____ KCC _____ SVD/Rep _____ NGPA
____ KGS _____ Plug _____ Other (Specify)

Notary Public - State of Kansas
WILLIAM M. OSBORN
My Appl. Exp. 3-6-02

DEC 21 2000

CONSERVATION DIVISION
WICHITA, KS

Operator Name Osborn Properties, L.L.C. Lease Name Becker Well # 1

Sec. 34 Twp. 15S Rge. 24 East
 West

County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size N/A Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. N/A Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (if vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled

other (Specify) Plugged

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE KS 66720
316-431-9210 or 800-467-8676

TICKET NUMBER 09399

LOCATION *Osborn*

FOREMAN *Jim Green*

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-14-99	6077	Beane #1		34	15	21E	MI	
CHARGE TO				Osborn Properties % Osborn Energy LLC.				
MAILING ADDRESS				4060 P.O. Box 5 Suite 440 9401 Indian Creek Parkway				
CITY				OPERATOR				
Overland Park				McCoy, Jack Robinia				
STATE				CONTRACTOR				
Kc.				R.S. Glass				
ZIP CODE				DISTANCE TO LOCATION				
66210-2007								
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

HOLE SIZE	5 7/8"
TOTAL DEPTH	800'
CASING SIZE	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING TUBING		

INSTRUCTIONS PRIOR TO JOB: *Plug One well*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: *Establish circulation with H₂O. Mix and pump 20 cu ft. to plug bottom of hole. Pull drill steel to 500' and pump 10 cu ft. Pull up to 250' and plug to surface, pull out drill steel and top well off to surface, using 92 cement slurry.*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD H-HP = RATE x PRESSURE x 4.0	

RECEIVED
KANSAS CORPORATION COMMISSION

AUTHORIZATION TO PROCEED: _____ TITLE _____ DATE _____
ALL THE TERMS AND CONDITIONS OF THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

DEC 21 2000

CONSERVATION DIVISION
WICHITA, KS