

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6374
Name: Bailey Oil Co. Inc.
Address Box 446
Neodesha, Ks. 66757
City/State/Zip _____
Purchaser: Crude Mkt. Inc.
Operator Contact Person: Gene M. Bailey
Phone (316) 325=2635
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Gene Bailey
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: N/A
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Commingled _____ Docket No: _____
Dual Completion _____ Docket No: _____
Other (SWD or Inj?) Docket No. _____

8-7-00 8-9-00 10-12-00
Spud Date Date Reached TD Completion Date

API NO. 15- 205-25322-0000
County Wilson
NW - SW - NW - XX E Sec. 27 Twp. 30 Rge. 16 W
1960 Feet from S/M (circle one) Line of Section
400 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Snaveley Brs. Well # 3
Field Name Neodesha
Producing Formation Bartlesville-Cherokee
Elevation: Ground 800 KB _____
Total Depth 790 PSTD _____
Depth of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
Yes, show depth set _____ Feet
Alternate II completion, cement circulated from 0
Feet depth to 790 w/ 138 sx cmt.

Drilling Fluid Management Plan ALT 2 KJR 7/17/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name N/A
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 10-27-00

Subscribed and sworn to before me this 27th day of Oct,
2000
Notary Public [Signature] BRONDA J. HATCHER
Date Commission Expires 6-19-04 Notary Public
State of Kansas
My Appt. Expires 6-19-04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Bailey Oil Co. Inc. Lease Name Snively Brs. Well # 3

Sec. 27 Twp. 30 Rge. 16 East West
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlewille	756 776
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	20	40	Portland	8	
Production	6 1/4	2 7/8	10	788	OWC	138	Gel-Flow Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2 1/8 Alum	1 BB1 HCL	750
	145 Shots 750-763	60 sks 20/40	to
		20 sks 12/20	763

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
10-12-00					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		10		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

API NO. 15-

OPERATOR: Bailey Oil Co. Inc.
 ADDRESS: Box 446 Neodesha, KS. 66757

LOCATION:
 COUNTY: WILSON

WELL NO. 3 LEASE NAME: Snavely Brothers
 FOOTAGE LOCATION: FROM THE (S) (N) LINE
 FROM THE (E) (W) LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING
 SPUD DATE: 8/7/00
 COMPLETED DATE: 8/9/00
 TOTAL DEPTH: 790 ft. GEOLOGIST: Gene and Bud

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	11"	6 1/4"
SIZE CASING:	7"	
WEIGHT:	20#	
SETTING DEPTH:	40'	
TYPE CEMENT:	Portland	
SACKS:	8	

COMMENTS:
 Core: 756-776

WELL LOG

FORMATION	TOP	BTM.	FORMATION	TOP	BTM	FORMATION	TOP	BTM
Soll/clay	0	22	Sandy shale	737	752			
Shale	22	39	Oil sand	752	762			
Lime	39	42	Shale	762	790 TD			
Shale	42	83						
Sand wet	83	91						
Shale	91	181						
Lime	181	197						
Sandy shale	197	242						
Lime	242	258						
Shale	258	273						
Oil sand	273	279						
Shale	279	301						
Lime	301	305						
Shale	305	483						
Pink Lime	483	514						
Shale	514	563						
1st Osego	563	590						
Summit Shale	590	599						
2nd Oswego	599	609						
Mulkey shale	609	617						
Lime	617	623						
Shale	623	737						



CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 TICKET NUMBER **16552**
 LOCATION Neodesha

FIELD TICKET

Snively

DATE <u>8-9-00</u>	CUSTOMER ACCT # <u>1351</u>	WELL NAME <u>#4</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <u>Bailey</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 446</u>				OPERATOR				
CITY & STATE <u>Neodesha KS 66757</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401-10</u>	<u>1</u>	<u>PUMP CHARGE cement pump</u>		<u>475.⁰⁰</u>
<u>5402.10</u>	<u>790</u>	<u>HYDRAULIC HORSE POWER</u>	<u>119.00</u>	<u>94.⁸⁰</u>
<u>1118-10</u>	<u>2</u>	<u>Gel</u>		<u>21.⁰⁰</u>
<u>4402-10</u>	<u>1</u>	<u>2 7/8 Rubber plug</u>		<u>15.⁰⁰</u>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
<u>5502-10</u>	<u>2 hrs</u>	VACUUM TRUCKS		<u>120.⁰⁰</u>
		FRAC SAND		
<u>1126-10</u>	<u>138 sacks</u>	CEMENT <u>owc.</u>		<u>1587.⁰⁰</u>
<u>4151</u>		Fuel Surcharge <u>3x32=96x.10</u>		<u>9.⁶⁰</u>
		NITROGEN	<u>Tax</u>	<u>103.⁸³</u>
<u>54107</u>	<u>32</u>	TON-MILES <u>min Bulk</u>		<u>150.⁰⁰</u>

NSCO #15097

ESTIMATED TOTAL 2576.²⁷

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-9-00

168575

CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 TICKET NUMBER **16893**

LOCATION 75237 Jct. 52 rd
to T. 1/2 E. on S. side

FIELD TICKET

Smawley Bros. (Barleaville)

DATE 10-12-00	CUSTOMER ACCT # 1351	WELL NAME # 3	QTR/QTR	SECTION 21	TWP 30	RGE 16T	COUNTY W.L	FORMATION Nedasha
CHARGE TO <i>Boiley Oil Co.</i>				OWNER				
MAILING ADDRESS <i>P.O. Box 446</i>				OPERATOR				
CITY & STATE <i>Nedasha, Ks 66757</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 1300 HP <i>frac Pump</i>		1600 ⁰⁰
		HYDRAULIC HORSE POWER		
1208	1/4 Pint	<i>Brocha LFB4</i>		17 ⁰⁷
5302	1	<i>Acid Spot.</i>		275 ⁰⁰
3107	50 gal	<i>15% HCL acid</i>		40 ⁰⁰
1227	3M 150LBS	<i>Rock Salt Med.</i>		30 ⁰⁰
1231	3M 150LBS	<i>frac Sol.</i>		562 ⁵⁰
		STAND BY TIME		
		MILEAGE		
5501	3 hrs	WATER TRANSPORTS		210 ⁰⁰
		VACUUM TRUCKS		
2101	60M	FRAC SAND		504 ⁰⁰
2102	20M			231 ⁰⁰
		CEMENT		
		NITROGEN		
5109	30M x 31	TON-MILES		175 ⁰⁰
			ESTIMATED TOTAL	31644 ⁵⁷

NSCO #15097

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN *Frank Keitly*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE *10-12-00*

169625