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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420

Name: V.J.I. Natural Resources Inc.

Address: 30-38 48th St.

City/State/Zip: Astoria, New York 11103

Purchaser: _____

Operator Contact Person: Jason Dinges

Phone: (785) 625-8360

Contractor Name: Petromark

License: 33323

Wellsite Geologist: Robert Stolsle

Designate Type of Completion: _____

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>1-24-05</u>	<u>1-31-05</u>	<u>1-31-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-145-21509-00-00

County: Pawnee

SW-SW-SW Sec. 35 Twp. 22 S. R. 17 East West

450 feet from N / (circle one) Line of Section

450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Josefiak Well #: 1-A

Field Name: Garfield

Producing Formation: _____

Elevation: Ground: 2085 Kelly Bushing: 2091

Total Depth: 4190 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 820 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I SB 8-8-08
(Data must be collected from the Reserve Pit) P&A 1-31-05

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges

Title: agent Date: 6-30-03

Subscribed and sworn to before me this 30 day of June

20 05

Notary Public Christine Schlyer

Date Commission Expires: 10-12-06

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: V.J.I. Natural Resources Inc. Lease Name: Josefiak Well #: 1-A
 Sec. 35 Twp. 22 S. R. 17 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Stark Shale	3932	-1841
Hertha Ls.	3976	-1885
Base Ks. City Gp.	4007	-1916
Pawnee Fm.	4101	-2010
Ft. Scott Ls.	4118	-2027
Cherokee Sh.	4129	-2038
Cherokee Ss.	4139	-2048
Conglomerate Cht.	4147	-2056
Miss. Osage Fm Not Reached	RTD	4190

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	820	common	335	CC, Cellflake, Cem. Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		9055000	Invoice	Invoice Date	Order	Order Date
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601			501115	1/28/05	9592	1/25/05
Service Description						
Cement						
Lease				Well		
Josefiak				A-1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roach	K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	210	\$14.77	\$3,101.70 (T)
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$1.00	\$948.00 (T)
C194	CELLFLAKE	LB	83	\$3.41	\$283.03 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.60	\$1,264.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$942.00	\$942.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,333.43

Discount: \$2,346.86

Discount Sub Total: \$6,986.57

Pawnee County & State Tax Rate: 6.30% Taxes: \$286.96

(T) Taxable Item

Total: \$7,273.53

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER 9592 ✓	
Date 7-25-05	Lease JOSEFIAK	Well # A-1	Legal 35-22-17		
Customer ID	County PRATTE	State KS.	Station PRATTE, KS		
VJI NATURAL RES.	Depth	Formation	Shoe Joint		
	Casing 8 5/8	Casing Depth 820'	TD	Job Type SURFACE - NW	
	Customer Representative		Treater V. GORDLEY		

C
H
A
R
G
E

A/E Number	PO Number	Materials Received by X Kenneth G. Roach
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	210 SK	A-CON CEMENT				
D200	175 SK	COMMON CEMENT				
C310	948 LB	CALCIUM CHLORIDE				
C194	83 LB	CELLULOSE				
C320	236 LB	CEMENT GEL				
E145	1 EA	8 5/8 RUBBER PLUG				
E100	50 MILE	TRUCK MILE				
E101	50 MILE	PICKUP MILE				
E104	790 TM	BULK DELIVERY				
E107	335 SK	CONT. SERV. CHARGE				
R202	1 EA	RAMP CHARGE				
R201	1 EA	CEMENT HEAD				
PROCE				e	1986.57	

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TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer VJD NAT. RES.		1-25-05	
Lease JOSEFIAR		Lease No.	Well # 1-A
Field Order # 4592	Station PRATT, KS	Casing 8 5/8	Depth 820'
Type Job SURFACE - NW	Formation	County PAWNEE	State KS
		Legal Description 35-22-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 820'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **Perrett** Station Manager **Asbury** Treater **Goodley**

Service Units	120	27	303	21				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					ON LOCATION
					RECEIVED JUL 12 2005 KCC WICHITA
					RUN 820' 8 5/8 CSG. TAG BOTTOM - BREAKDOWN MIX CEMENT
0800	250		95	6	210 SK. A-COM 3% CC, 1/4" CF.
	200		30	6	125 SK. COMMON 3% CC 2 1/2" GA, 1/4"
			125		STOP - RELEASE PULG
	0		0	6	STARTS DISP.
0900	250		50	6	PLUG DOWN FLANGE BOU OVD. L. SPURTER STOPPED CAPE 25 SK. CEMENT TO FIB
1000					JOB COMPLETE - THANKS - KEVIN