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JUL 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30420

Name: V.J.I. Natural Resources Inc.

Address: 30-38 48th St.

City/State/Zip: Astoria, New York 11103

Purchaser: _____

Operator Contact Person: Jacson Dinges

Phone: (785) 625-8360

Contractor: Name: Petromark

License: 33323

Wellsite Geologist: Robert Stolzle

Designate Type of Completion: _____

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

12-01-04 12-10-04 12-10-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21500-00-00

County: Pawnee

270' WNE SE SE Sec. 3 Twp. 23 S. R. 17 East West

990 feet from N (circle one) Line of Section

600 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Chicago Ranch Well #: 1

Field Name: Garfield

Producing Formation: _____

Elevation: Ground: 2082 Kelly Bushing: 2088

Total Depth: 4330 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 802 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-8-08
(Data must be collected from the Reserve Pit) PEA 12-10-04

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacson Dinges

Title: agent Date: 6-30-05

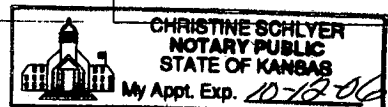
Subscribed and sworn to before me this 30 day of June

20 05

Notary Public: Christine Schlyer

Date Commission Expires: 10-12-06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution



Operator Name: V.J.I. Natural Resources Inc. Lease Name: Chicago Ranch Well #: 1
 Sec. 3 Twp. 23 S. R. 17 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density Neutron Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington Fm.	2150	- 62
Base Ks. City Gp.	4021	-1933
Pawnee Fm.	4118	-2030
Ft. Scott Ls.	4143	-2055
Cherokee Ss.	4156	-2068
Conglomerate Cht.	4170	-2082
Miss. Osage	4203	-2115
Kinderhook Sh.	4229	-2141
Viola Fm.	4243	-2155
RTD	4330	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	802	Commonz	335	Cc., Gell, Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			9055000	Invoice	Invoice Date	Order	Order Date
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601				412046	12/15/04	9452	12/10/04
Service Description							
Cement							
Lease						Well	
Chicago Ranch						1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	K. Roach	D. Scott	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	155	\$9.09	\$1,408.95 (T)
C194	CELLFLAKE	LB	35	\$3.41	\$119.35 (T)
C320	CEMENT GELL	LB	536	\$0.25	\$134.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	335	\$1.60	\$536.00 (T)
E107	CEMENT SERVICE CHARGE	SK	155	\$1.50	\$232.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)

Sub Total: \$3,509.70

Discount: \$880.35

Discount Sub Total: \$2,629.35

Pawnee County & State Tax Rate: 6.30% **Taxes:** \$165.65

(T) Taxable Item

Total: \$2,795.00

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PO
 12/30/04
 CK# 1531

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
TREATMENT REPORT

Customer ID		Date	
Customer VJI Natural Res.		12-10-04	
Lease Chicago Ranch		Lease No.	Well # 1
Field Order # 9452	Station Pratt KS	Casing 8 5/8	Depth
Type Job PTA Old well	Formation	County Pawnee	State KS
		Legal Description 3-23s-17w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2	Shots/Ft 1.48	13.3	Acid 155.5ki 60-40 por		RATE	PRESS 500	ISIP
Depth	Depth 1100	From	To	Pre Pad 690 Total Gel 1/4 C.F.	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press 500	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Henny Roach	Station Manager Dave Autry	Treater D Scott
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					On loc w/ Trk's Safety mtg 40ski @ 1100' 1st Plug
1245		200	15	4	H2O Spacer
1249		200	10.5	4	mix Cmt @ 13.3 ppg 40ski
1252		200	5	4	H2O Spacer
1253		200	7	4	Balance + Disp Cmt 50ski @ 820' 2nd Plug
1315		150	15	4	H2O Spacer
1319		150	13.1	4	mix Cmt @ 13.3 ppg 50ski
1322		150	5	4	H2O Spacer
1323		150	3.0	4	Balance + Disp Cmt 40ski @ 400' 3rd Plug
1340		100	15	4	H2O Spacer
1344		100	10.5	4	mix Cmt @ 13.3 ppg 40ski
1347		100	5	4	H2O Spacer
1430			2.6	4	8 5/8 wood Plug @ 40' w/ 10ski Cmt
1445			3.0	4	13 5/8 @ R.H.

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DEC 12 2005
GCC WICHITA

Job Complete
Thank you
Scotty