

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 E. 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 - 448-6963
Contractor: Name: Kimzey Drilling
License: 33030

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-14-05</u>	<u>4-16-05</u>	<u>4-16-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23819-00-00
County: Linn
W2 SW NE Sec. 19 Twp. 22 S. R. 22 East West
3355 feet from S / N (circle one) Line of Section
2335 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Miller Well #: 5-A

Field Name: Blue Mound

Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 687 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 687 w/ 70 sx cm.

Drilling Fluid Management Plan Drilled with fresh
(Data must be collected from the Reserve Pit) water Alt. II SB 8-8-08

Chloride content none ppm Fluid volume 140 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 06 2005
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Operator Date: July 6, 2005

Subscribed and sworn to before me this 6th day of July

20 05
Notary Public: Donna Manda

Date Commission Expires: March 16, 2007

KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-07

J

X

Operator Name: R. J. Enterprises Lease Name: Miller Well #: 5-A
 Sec. 19 Twp. 22 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached</p>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4	7"		20'		6	
Tubing	5-5/8	2-7/8"		682.40	Portland Poxmix	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 04/14/05
End Date: 04/16/05

RJ Enterprises
1203 East 4th Avenue
Garnett KS. 66032
Miller #5A API #15-107-23819-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
3	clay	4
60	lime	64
7	shale	71
21	lime	92
4	shale	96
27	lime	123
25	shale	148
2	lime	150
137	shale	287
2	lime	289
4	shale	293
23	lime	316
60	shale	376
13	lime	389
13	shale	402
4	lime	406
36	shale	442
25	lime	467
8	shale	475
5	lime	480
93	shale	573
2	lime	575
77	shale	652
4	lime	656
3	oil sand	659
5	sand with water	664
23	shale	687T.D.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 06 2005
CONSERVATION DIVISION
WICHITA, KS

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/6 sacks of cement.
Drilled 5 5/8 hole to 687' . Cored from 657' to 669' . Ran 682.40' of 2 7/8 pipe.

ORIGINAL

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Cold Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

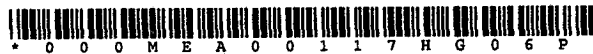
Page: 1	Invoice: 10079827
Special :	Time: 08:50:16
Instructions :	Ship Date: 04/14/05
	Invoice Date: 04/14/05
Sale rep #: MARVIN	Acct rep code:
Due Date: 05/08/05	
Sold To: ROGER KENT 1203 EAST FOURTH BOX 256 GARNETT, KS 66032	Ship To: ROGER KENT (785) 448-6995
Customer #: 0000357	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.4900 BAG	3.4900	209.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.8000 BAG	6.8000	408.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 06 2005
CONSERVATION DIVISION
WICHITA, KS

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$617.40
SHIP VIA		Customer Pick up			Taxable	617.40
X		RECEIVED COMPLETE AND IN GOOD CONDITION			Non-taxable	0.00
					Sales tax	41.99
					TOTAL	\$659.39

3 - Cold Copy



Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Cold Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10079896**

Special :
 Instructions : Time: 09:33:07
 Ship Date: 04/15/05
 Invoice Date: 04/15/05
 Due Date: 05/08/05

Sale rep #: REBECCA REBECCA Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 1203 EAST FOURTH (785) 448-6995
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

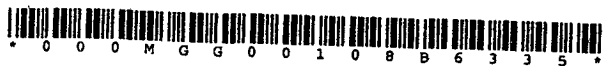
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.4900 BAG	3.4900	104.70
0.00	0.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.8000 BAG	6.8000	0.00

RECEIVED
 ANSAS CORPORATION COMMISSION
 JUL 6 2005
 CONSERVATION DIVISION
 WICHITA, KS

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$104.70
SHIP VIA Customer Pick up				Taxable	104.70
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	7.12

3 - Cold Copy **TOTAL \$111.82**



Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Cold Copy
INVOICE
 PLEASE REFER TO INVOICE NUM
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10079899**

Special :
 Instructions : Time: 10:25:39
 Ship Date: 04/15/05
 Invoice Date: 04/15/05
 Due Date: 05/08/05

Sale rep #: REBECCA REBECCA Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 1203 EAST FOURTH (785) 448-6995
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

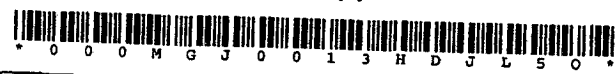
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENS
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.8000 BAG	6.8000	20

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$204.00
SHIP VIA Customer Pick up				Taxable	204.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	13.6

3 - Cold Copy **TOTAL \$217.60**



ORIGINAL