

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3728  
Name: R. J. Enterprises  
Address: 1203 E. 4th Avenue  
City/State/Zip: Garnett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 - 448-6963  
Contractor: Name: Kimzey Drilling  
License: 33030

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Mod.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>4-16-05</u>                    | <u>4-18-05</u>  | <u>4-19-05</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15-107-23818-00-00

County: Linn  
N2NWSWNE    Sec. 19 Twp. 22 S. R. 22     East     West

3795 feet from (S) / N (circle one) Line of Section  
2335 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE    SE    NW    SW  
Lease Name: Miller    Well #: 4-A

Field Name: Blue Mound  
Producing Formation: Bartlesville

Elevation: Ground: n/a    Kelly Bushing: n/a

Total Depth: 687    Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?     Yes     No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0  
feet depth to 687 w/ 70 sx cm.

Drilling Fluid Management Plan    Drilled with fresh  
(Data must be collected from the Reserve Pit) water Alt. II SB B-8-08

Chloride content none ppm    Fluid volume 140 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_     East     West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
JUL 06 2005  
WICHITA, KS  
CONSERVATION DIVISION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Operator    Date: July 6, 2005

Subscribed and sworn to before me this 6th day of July

20 05  
Notary Public: Donna Manda

Date Commission Expires: March 16, 2007

**KCC Office Use ONLY**

NO Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

DONNA MANDA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/16/07

Operator Name: R. J. Enterprises Lease Name: Miller Well #: 4-A  
 Sec. 19 Twp. 22 S. R. 22  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><p style="text-align: center;">Gamma Ray Neutron</p> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br><p style="text-align: center;">See attached</p> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 10-1/4            | 7"                        |                   | 21'           | Portland       | 6            |                            |
| Tubing  | 5-5/8             | 2-7/8"                    |                   | 683.30        | Pozmix         | 70           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |  | Depth |
|----------------|---|--|---|--|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |

|   |           |         |   |               |  |
|---|-----------|---------|---|---------------|--|
| <b>TUBING RECORD</b>                            |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |

|  |   |                     |
|--|---|---------------------|
| Disposition of Gas   | <b>METHOD OF COMPLETION</b>   | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

# Kimzey Drilling Co.

License #33030

# ORIGINAL

Start Date: 04/16/05

End Date: 04/18/05

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

RJ Enterprises  
1203 East 4<sup>th</sup> Avenue  
Garnett KS. 66032  
Miller #4A API #15-107-23818-00-00

| <u>Thickness of Strata</u> | <u>Strata Formation</u> | <u>Total Depth</u> |
|----------------------------|-------------------------|--------------------|
| 2                          | soil                    | 2                  |
| 4                          | clay                    | 6                  |
| 58                         | lime                    | 64                 |
| 7                          | shale                   | 71                 |
| 21                         | lime                    | 92                 |
| 4                          | shale                   | 96                 |
| 24                         | lime                    | 120                |
| 26                         | shale                   | 146                |
| 2                          | lime                    | 148                |
| 136                        | shale                   | 284                |
| 2                          | lime                    | 286                |
| 7                          | lime and shale          | 293                |
| 21                         | lime                    | 314                |
| 59                         | shale                   | 373                |
| 14                         | lime                    | 387                |
| 11                         | shale                   | 398                |
| 5                          | lime                    | 403                |
| 37                         | shale                   | 440                |
| 23                         | lime                    | 463                |
| 11                         | shale                   | 474                |
| 3                          | lime                    | 477                |
| 36                         | shale                   | 513                |
| 1                          | lime                    | 514                |
| 58                         | shale                   | 572                |
| 2                          | lime                    | 574                |
| 62                         | shale                   | 636                |
| 1                          | lime                    | 637                |
| 14                         | shale                   | 651                |
| 2                          | broken oil sand         | 653                |
| 5                          | oil sand                | 658                |
| 2                          | black sand              | 660                |
| 27                         | shale                   | 687T.D.            |

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CONSERVATION DIVISION  
WICHITA, KS

Drilled 10 1/4ft. hole 21' set 21' of 7" surface w/6 sacks of cement.  
Drilled 5 5/8 hole to 687'. Cored from 649' to 664'. Ran 683.30' of 2 7/8 pipe.

**Garnett Siding & Lumber Co.**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Cold Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10079896**

Special :  
 Instructions :  
 Time: 09:33:07  
 Ship Date: 04/15/05  
 Invoice Date: 04/15/05  
 Due Date: 05/08/05  
 Sale rep #: REBECCA REBECCA  
 Acct rep code:

Sold To: **ROGER KENT**  
 1203 EAST FOURTH  
 BOX 256  
 GARNETT, KS 66032  
 Ship To: **ROGER KENT**  
 (785) 448-6995  
 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP  | L | U/M | ITEM# | DESCRIPTION                | Alt Price/Uom | PRICE  | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 30.00 | 30.00 | P | BAG | CPFA  | FLY ASH MIX 80 LBS PER BAG | 3.4900 BAG    | 3.4900 | 104.70    |
| 0.00  | 0.00  | P | BAG | CPPC  | PORTLAND CEMENT-94#        | 6.8000 BAG    | 6.8000 | 0.00      |

FILLED BY CHECKED BY DATE SHIPPED DRIVER

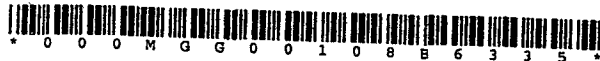
SHIP VIA Customer Pick up  
 RECEIVED COMPLETE AND IN GOOD CONDITION

X

Sales total \$104.70  
 Taxable 104.70  
 Non-taxable 0.00  
 Tax #  
 Sales tax 7.12

**TOTAL \$111.82**

3 - Cold Copy



\* 0 0 0 M G G 0 0 1 0 8 B 6 3 3 5 \*

**Garnett Siding & Lumber Co.**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Cold Copy  
**INVOICE**  
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 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10079899**

Special :  
 Instructions :  
 Time: 10:25:39  
 Ship Date: 04/15/05  
 Invoice Date: 04/15/05  
 Due Date: 05/08/05  
 Sale rep #: REBECCA REBECCA  
 Acct rep code:

Sold To: **ROGER KENT**  
 1203 EAST FOURTH  
 BOX 256  
 GARNETT, KS 66032  
 Ship To: **ROGER KENT**  
 (785) 448-6995  
 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP  | L | U/M | ITEM# | DESCRIPTION         | Alt Price/Uom | PRICE  | EXTENS |
|-------|-------|---|-----|-------|---------------------|---------------|--------|--------|
| 30.00 | 30.00 | P | BAG | CPPC  | PORTLAND CEMENT-94# | 6.8000 BAG    | 6.8000 | 20     |

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 WICHITA, KS

**INVOICE**

FILLED BY CHECKED BY DATE SHIPPED DRIVER

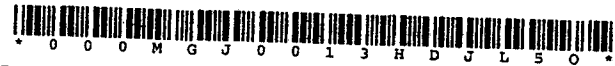
SHIP VIA Customer Pick up  
 RECEIVED COMPLETE AND IN GOOD CONDITION

X

Sales total \$204.00  
 Taxable 204.00  
 Non-taxable 0.00  
 Tax #  
 Sales tax 13.12

**TOTAL \$217.12**

3 - Cold Copy



\* 0 0 0 M G J 0 0 1 3 H D J L 5 0 \*

ORIGINAL

ORIGINAL

**Garnett Siding & Lumber Co.**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Cold Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

|   |   |
|---|---|
| Page: 1   | Invoice: 10080022                                       |
| Special :   | Time: 10:20:20  |
| Instructions :  | Ship Date: 04/18/05                                     |
|   | Invoice Date: 04/18/05                                  |
| Sale rep #: MARVIN  | Acct rep code:  |
|   | Due Date: 05/08/05                                      |
| Sold To: ROGER KENT<br>1203 EAST FOURTH<br>BOX 256<br>GARNETT, KS 66032 | Ship To: ROGER KENT<br>(785) 448-6995<br>(785) 448-6995 |
| Customer #: 0000357   | Order By:   |

| ORDER | SHIP  | L | U/M | ITEM# | DESCRIPTION                | Alt Price/Uom | PRICE  | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 30.00 | 30.00 | P | BAG | CPFA  | FLY ASH MIX 80 LBS PER BAG | 3.4900 BAG    | 3.4900 | 104.70    |
| 30.00 | 30.00 | P | BAG | CPPC  | PORTLAND CEMENT-94#        | 6.8000 BAG    | 6.8000 | 204.00    |

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**KANSAS CORPORATION COMMISSION**  
**JUL 06 2005**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INVOICE**

|   |            |              |        |              |                 |
|---|------------|--------------|--------|--------------|-----------------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total  | \$308.70        |
| SHIP VIA Customer Pick up               |            |              |        | Taxable      | 308.70          |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable  | 0.00            |
| X                                       |            |              |        | Sales tax    | 21.00           |
|   |            |              |        | <b>TOTAL</b> | <b>\$329.70</b> |

3 - Cold Copy

\* 0 0 0 M K K 0 0 1 2 F P A N M S \*