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AUG 05 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

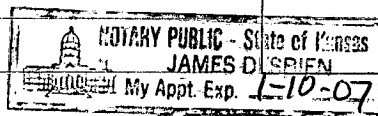
Operator: License # 30717
 Name: DOWNING-NELSON OIL CO., INC.
 Address: P.O. Box 372
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Ron Nelson
 Phone: (785) 621-2610
 Contractor: Name: Discovery Drilling
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/16/05 5/21/05 5/21/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 195-22,291-00-00
 County: Trego
 10° S & 180' E of
 NE SW SE Sec. 23 Twp. 13 S. R. 21W East West
980 feet from (S) (circle one) Line of Section
1470 feet from (E) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Greg Kroeger Well #: 1-23
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2268 Kelly Bushing: 2276
 Total Depth: 4050 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 221.79 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 (10sks In Mouse Hole)(15sks In Rat Hole)
 Drilling Fluid Management Plan AH I SB 8-19-08
 (Data must be collected from the Reserve Pit) PEA 5-21-05
 Chloride content 11,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downing VP
 Title: VP Date: _____
 Subscribed and sworn to before me this 14 day of July
2005
 Notary Public: [Signature]
 Date Commission Expires: 1-10-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: GREG KROEGER Well #: 1-23
 Sec. 23 Twp. 13 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3319</td> <td>-1043</td> </tr> <tr> <td>Heebner</td> <td>3550</td> <td>-1273</td> </tr> <tr> <td>Toronto</td> <td>3570</td> <td>-1293</td> </tr> <tr> <td>LKC</td> <td>3588</td> <td>-1311</td> </tr> <tr> <td>BKC</td> <td>3833</td> <td>-1556</td> </tr> <tr> <td>Marmaton</td> <td>3902</td> <td>-1625</td> </tr> <tr> <td>Cherokee Sh.</td> <td>3952</td> <td>-1675</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Topeka	3319	-1043	Heebner	3550	-1273	Toronto	3570	-1293	LKC	3588	-1311	BKC	3833	-1556	Marmaton	3902	-1625	Cherokee Sh.	3952	-1675
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.79	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Dry and Abandoned			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 16643

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5/21/05</u>	SEC <u>23</u>	TWP <u>13</u>	RANGE <u>21W</u>	CALLED OUT <u>10:00 a.m.</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>12:45</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Kruger</u>	WELL # <u>1-23</u>	LOCATION <u>Riga 3 1/2 S 2 E</u>			COUNTY <u>Franklin</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)					<u>NEW</u>		

CONTRACTOR Discovery Drilling Rig #1 OWNER _____

TYPE OF JOB Plugs & Set

HOLE SIZE _____ T.D. 4254 CEMENT AMOUNT ORDERED 200 1/4 6 7/8 Gal

CASING SIZE _____ DEPTH _____ POZMIX _____

TUBING SIZE _____ DEPTH _____ GEL _____

DRILL PIPE _____ DEPTH _____ CHLORIDE _____

TOOL _____ DEPTH _____ ASC _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER Shane _____ @ _____

366 HELPER Glenn _____ @ _____

BULK TRUCK _____ @ _____

362 DRIVER Fred _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

1650' 25 SKS

275' 120 SKS

270' 40 SKS

45' 10 SKS

Music Hole 10 SKS

Rat Hole 15 SKS

CHARGE TO: Downing - Nelson Well Co. Inc

STREET _____ TOTAL _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1 1/2" Dry Hole Plug _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
AUG 05 2005
KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment