

RECEIVED
AUG 05 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30717
 Name: DOWNING-NELSON OIL CO., INC.
 Address: P.O. Box 372
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Ron Nelson
 Phone: (785) 621-2610
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/2/05</u>	<u>6/7/05</u>	<u>6/8/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,286-00-00
 County: Trego
 10' N. & 50' E. of
 C W/2 E/2SW Sec. 32 Twp. 13 S. R. 21W East West
1330 feet from S E (circle one) Line of Section
1700 feet from N W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Werth Well #: 1-32
 Field Name: Wilcat
 Producing Formation: Cherokee Sand
 Elevation: Ground: 2270 Kelly Bushing: 2278
 Total Depth: 4169 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.19 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1675 Feet
 If Alternate II completion, cement circulated from 1675
 feet depth to Surface w/ 165 sx cmt.
 (5sks In Mouse Hole)(10sks In Rat Hole)
 Drilling Fluid Management Plan Alt. II SB 8-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

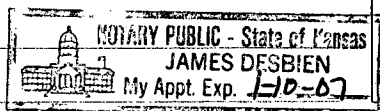
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: _____

Subscribed and sworn to before me this 14 day of July

2005
 Notary Public: [Signature]
 Date Commission Expires: 1-10-07



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: WERTH Well #: 1-32
 Sec. 32 Twp. 13 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1676 +602
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Base Anhydrite	1716 +562
List All E. Logs Run:	Topeka	3371 -1093
Density Neutron, Dual Induction	Heebner	3606 -1328
Micro Log, Sonic Log	Toronto	3625 -1347
Cement Bond log	LKC	3642 -1364
	BKC	3885 -1607
	Marmaton	3980 -1702
	Cherokee Shale	4022 -1744
	Cherokee Sand	4034 -1756

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	222.19	Common	150	2%GEL&3%CC
Production St.	7.7/8	5 1/2	14	4165.18	EA/2	150	
			DV Tool @ 1675		SMDC	165	
						4066	-1788

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4034-38'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4002'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
7-15-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30	0	0	44		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: Downing Nelson
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 № 8017

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HKS 15</u> 2. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>Worth</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>KS</u>	CITY	DATE <u>06-08-05</u>	OWNER
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Discovery Bnls #2</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>65, 2nd, Ninto Rig #15</u>	ORDER NO.	
	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Drub, 1</u>	JOB PURPOSE <u>2-Stage Long Strings</u>	WELL PERMIT NO. <u>15-195-22286-0000</u>	WELL LOCATION <u>S32, T13, R21W</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #105	40		mi		4.00	160.00
579		1			Permit Service	1	09		4168 FT	1600.00	1600.00
221		1			WCL	4		Gal		25.00	100.00
281		1			Mud Flush	500		Gal		75	375.00
290		1			D Air	3		Gal		8.00	24.00
402		1			Centralizers	8	EA	5 1/2 in		55.00	440.00
403		1			Basket	1	EA	5 1/2 in		155.00	155.00
407		1			Insert Fleet Shoe w/ Auto Fill	1	EA	5 1/2 in		230.00	230.00
408	RECEIVED	1			Div. Tool & Plug Set	1	EA	5 1/2 in		2500.00	2500.00
417	AUG 05 2005	1			Div. Latch Down Plug & Baffle	1	EA	5 1/2 in		200.00	200.00
419	KCC WICHITA	1			Rotating Head Rental	1	EA	5 1/2 in		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thomas
 DATE SIGNED 06-08-05 TIME SIGNED 2:100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pg-1 PAGE TOTAL	5984.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-2	4832.14
WE UNDERSTOOD AND MET YOUR NEEDS?				Totals	79816.14
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8017

CUSTOMER *Dunning - Nelson* WELL *1-32 Worth* DATE *06-08-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	QUANTITY			DESCRIPTION	UNIT		CUBIC FEET		AMOUNT	
		LOC	ASCU	DP		QTY	UNIT	QTY	UNIT	QTY	UNIT
325		2			Standard CMT EA-2	150	SYS	8	25	1237	50
276		2			Flocele	83	lbs	1	100	83	00
283		2			Salt	750	lbs	1	17	127	50
284		2			Calsedl	7	SYS	30	00	210	00
285		2			CFR	71	lbs	3	50	248	50
330		2			SMJ CMT	180	SYS	10	50	1890	100
581		2			Service Chg CMT	330	SYS	1	10	363	00
583		2			Dryage	672.64	Tm	1	100	672	64

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KCC WICHITA

ORIGINAL

SERVICE CHARGE CUBIC FEET
TOTAL WEIGHT LOADED MILES TON MILES

4832.14

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 26-08-05 PAGE NO. 1
 TICKET NO. 8017

CUSTOMER Downing-Nelson WELL NO. 1-32 LEASE Werth JOB TYPE 2-Stage L.S.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							DRILLATION Down 1/2", Laying Down Casing 5/8 14 1/2 C.S. TD 4119 TD 4165.55 18 FT Cont 1.3, 5.79, 11.13, 58 Pcs. Net on 59 Drilling Joint # 59, 1675 FT Bottom stage 150 S.M. EA. 2 15.4 #/gal Top stage 180 S.M. S.M. 11.2 #/gal Start C.S. 11' for 15' DV Drop Ball Handling, Base W.C., Rotator 2, 20
								RECEIVED AUG 05 2005 KCC WICHITA
	0610							Start Pump Flush
	0744							Start UCL Flush
	0700							End Flush
	0730	4.0	0				250	Start End-2 CMT
			12					End CMT
			32					Drop Bottom Plug - WASH PL
	0840		0					Start Drop Ho.
			36.5					Start Mud
	0850	6.0	0				200	Start UCL Flush
			60					End Flush
			78				300	Start UCL Flush
			101					End Flush
			85				500	Start UCL Flush
	0908	4.0	100.2				1100	End Flush
	0910							Start UCL Flush
	0915		3 1/2					End Flush
	0930						1150	Start UCL Flush
	0931	6.0	0				250	Start UCL Flush
		6.0	50				200	End UCL Flush
		6.0	98				250	Start UCL Flush
								End UCL Flush
	0950	5.0	0				100	Start UCL Flush
		5.0	15				200	End UCL Flush
		4.0	31				300	Start UCL Flush
	1000	4.0	40.1				1500	End UCL Flush
								WASH PL. Drop Closing Plug
								Start Drop
								End Drop
								Circ CMT up to 1875 to joint
								Load Plug - Release Pst
								WASH PL
								Rekey
								Tickets
								Job complete
								Thank You
								Dave Wilson Box #