

RECEIVED
AUG 05 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL CO., INC.
Address: P.O. Box 372
Hays, KS 67601
City/State/Zip:
Purchaser:
Operator Contact Person: Ron Nelson
Phone: (785) 621-2610
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/14/05 5/21/05 5/22/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22,285-00-00
County: Trego
100' N of _____
C W/2 - NW - NW Sec. 3 Twp. 14 S. R. 21W East West
560 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Helen Flax Well #: 1-3
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2243 Kelly Bushing: 2251
Total Depth: 4012 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.96 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1624 Feet
If Alternate II completion, cement circulated from 1624
feet depth to Surface w/ 170 sx cmt.
(10sks In Rat Hole)

Drilling Fluid Management Plan Alt. II SB 8-19-08
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

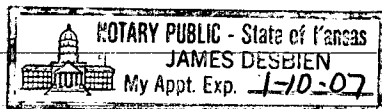
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: _____

Subscribed and sworn to before me this 14 day of July

2005
Notary Public: [Signature]
Date Commission Expires: 1-0-07



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: HELEN FLAX Well #: 1-3
 Sec. 3 Twp. 14 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDNL/GR, Dual Induction, Microlog, sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Anhydrite</td> <td>1624</td> <td>+627</td> </tr> <tr> <td>Base</td> <td>1664</td> <td>+587</td> </tr> <tr> <td>Topeka</td> <td>3318</td> <td>-1067</td> </tr> <tr> <td>Heebner</td> <td>3549</td> <td>-1298</td> </tr> <tr> <td>Toronto</td> <td>3570</td> <td>-1319</td> </tr> <tr> <td>LKC</td> <td>3587</td> <td>-1336</td> </tr> <tr> <td>BKC</td> <td>3841</td> <td>-1590</td> </tr> <tr> <td>Marmaton</td> <td>3918</td> <td>-1667</td> </tr> <tr> <td>Cherokee Sh.</td> <td>3961</td> <td>-1710</td> </tr> <tr> <td>Arbuckle</td> <td>3999</td> <td>-1748</td> </tr> </tbody> </table>	Name	Top	Datum	Top Anhydrite	1624	+627	Base	1664	+587	Topeka	3318	-1067	Heebner	3549	-1298	Toronto	3570	-1319	LKC	3587	-1336	BKC	3841	-1590	Marmaton	3918	-1667	Cherokee Sh.	3961	-1710	Arbuckle	3999	-1748
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.96	Common	150	2%Gel&3%CC
Production St.	7.7/8	5 1/2	14	4000	EA/2	150	
			D V Tool @	1624	SMDC	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3920-28	500 gal 15% mud acid	
		1500 gal. 15% INS acid	
		Frac w/6000 lbs 20/40 sd & 15000 lbs 12/20 sd.w/	
		29000 Gal, Gel H2O.	

TUBING RECORD	Size 2 3/8	Set At 3957'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-23-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 52	Gas Mcf 0	Water Bbls. 14	Gas-Oil Ratio 39

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CHARGE TO: Dawning - Nelson
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7800

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS KS</u>	WELL/PROJECT NO. <u>1-3</u>	LEASE <u>Helen - Flex</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>Ks</u>	CITY	DATE <u>05-31-05</u>	OWNER
2. <u>Ness City</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Discover Dole #2</u>	SHIPPED VIA	DELIVERED TO <u>6145 E. 1st Rm 116</u>	ORDER NO.	
3. <u>IG</u>	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>Drill</u>	JOB PURPOSE <u>2 Stage Completion</u>	WELL PERMIT NO. <u>15-125-22250-02</u>	WELL LOCATION <u>03-14-221W</u>		
4. <u>IG</u>	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	40	mi			4.00	160	00
579		1			Pump Service	1	eq	4012	FT	1600.00	1600	00
221		1			WCL	4	gal			25.00	100	00
231		1			Mud Flush	500	cu			75	375	00
290		1			D.A.	3	cs1			8.00	24	00
405		1			Formation Packer Shoe	1	eq	5 1/2	in	1350.00	1350	00
402		1			Control Valve	7	eq	5 1/2	in	55.00	385	00
403		1			Block	1	eq	5 1/2	in	155.00	155	00
407		1			Eng. & Fact. Shoe w/ Auto Fill	1	eq	5 1/2	in	200.00	200	00
408		1			D.V. Tool & Plug Set	1	eq	5 1/2	in	2500.00	2500	00
417		1			D.V. Latch Down Plug & Bolt	1	eq	5 1/2	in	200.00	200	00
418		1			Relief Valve	1	eq	5 1/2	in	200.00	200	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Monon
 DATE SIGNED 05-31-05 TIME SIGNED 2:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P# 1	6849.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	
WE UNDERSTOOD AND MET YOUR NEEDS?				P# 2	4828.62
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Total	11,677.62
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 05-27-05 PAGE NO. 1

CUSTOMER Danner - Urban WELL NO. 13 LEASE Helen - Flex JOB TYPE 2-Stage Long Str. TICKET NO. 7800

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ONE LOCATION, Level of Hallow D.P.
								TRAILER, L.C. S. 1/2, Discuss Tube
								5 1/2 14 1/2 CTB TR 4012 TP. 4000 S.T. 2160
								DIVERT. OUT 58 1624 ⁷
								Cont. 1.3 5.7 9 11.57 P. out 58
	0215							Start casing
	0202					1400		Drop in 11 - Set "Bottom Shoe"
	0205							Huckling; P. out H.C. 5, 1624
	0223		0		✓		250	Start Flushing
			12		✓			Start HCL
			30		✓			End Flushing
	0238		0		✓		250	Start CMT 150 EA 2
			36.5		✓			End CMT
	0242							Drop Plug, Wt 4 26.
	0244	5.4	0		✓		0	Start Divert. w/ H2O
		7.4	56		✓		600	Start MUD
+	0308	4.5	96.5		✓		1500	Lead Bottom Plug
								Release - Drop D.V. opening plug
+					✓		1200	Open D.V.
	0310		3 1/2					Plug R.H. 1 1/2
	0336		0		✓			Start HCL Flush
			15		✓			
	0340	6.8	0		✓		200	Start Cement CMT 180 SWS.
			50		✓			
	0353	6.8	101		✓		300	End CMT
								End Cementing Plug
	0356	5.4	0		✓		200	Start Divert.
		5.4	20		✓		200	
+	0405	4.7	37		✓		1400	Lead Cementing Plug
								W.H. 117
								100 H.C.
								Ticket
								1/2 1/2 1/2
								THOMAS
								J. M. (Name) P. (Name)

RECEIVED
AUG 05 2005
KCS/MT/

Ticket
 1/2 1/2 1/2
 THOMAS
 J. M. (Name) P. (Name)