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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30161
Name: r.c. Taylor Companies, Inc.
Address: 501 W. I-44, Suite 590
City/State/Zip: Oklahoma City, OK 73118
Purchaser: Plains Marketing
Operator Contact Person: Mike Taylor
Phone: (405) 840-2700
Contractor: Name: Murfin Drilling
License: _____
Wellsite Geologist: Ed Grieves

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/2/05 3/14/05 3/29/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21974-00-00
County: Seward
N2 S2 N2 NE Sec. 3 Twp. 35 S. R. 21 East West
810 feet from S (circle one) Line of Section
1395 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kansas City Life Well #: 5
Field Name: Adobe

Producing Formation: Marmaton
Elevation: Ground: 2686' Kelly Bushing: 2695'
Total Depth: 6495' Plug Back Total Depth: 6126'
Amount of Surface Pipe Set and Cemented at 1524.54 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

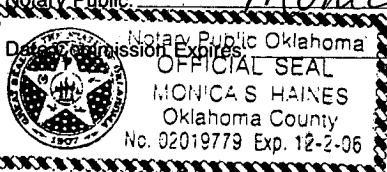
Drilling Fluid Management Plan AH. I SB 8-19-08
(Data must be collected from the Reserve Pit)
Chloride content 1150-1200 ppm Fluid volume 240 bbls
Dewatering method used allow pit to dry--evaporation
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William M. Jugh
Title: Vice President Date: July 12, 2005
Subscribed and sworn to before me this 12 day of July,
20 05.

Notary Public: Monica S. Haines
Notary Public Oklahoma
Commission Expires 12/2/06



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 8-4-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ORIGINAL

ORIGINAL

Operator Name: r.c. Taylor Companies, Inc. Lease Name: Kansas City Life Well #: 5
 Sec. 3 Twp. 35 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log, Induction Log, Spectral Density, Dual Spaced Neutron, Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Council Grove	2988	-292
Base Heebner Shale	4416	-1720
Drum	4890	-2194
Marmaton	5236	-2540
Morrow	5804	-3108
Misc. Chester	5985	-3289
Miss Ste Gen	6262	-3566

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1524.54'	Common	150	3% CC
					Liteweight	550	1/4# floeal
Production	7 7/8"	5 1/2"	17#	6125.54'	Prem. H	325	10% salt, 10% cal seal, 6# gilsonite, 8% Halad

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5938' - 5946'	4,000 gal 20% FRA, 7,500 gal water	
	CIBP @ 5505'	777 Mscf N2	
4	5240' - 5247'	5,000 gal 15% FE, 11,200 gal water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	5260'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
June 11, 2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	50	1	66.1	40

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ALLIED CEMENTING CO., INC. ORIGINAL 20404

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Medford*

DATE <i>3-3-05</i>	SEC <i>3</i>	TWP <i>35</i>	RANGE <i>31W</i>	CALLED OUT <i>9:00AM</i>	ON LOCATION <i>11:00</i>	JOB START <i>3:30</i>	JOB FINISH <i>4:45</i>
KANSAS CITY LEASE <i>L174</i>		WELL # <i>5</i>	LOCATION <i>Liberal 13E on blue</i>		COUNTY <i>Seward</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			<i>helle road 1/4 S W/into</i>				

CONTRACTOR *Martin 25* OWNER *RC Taylor*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D. <i>1534</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>1534</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>800</i>	MINIMUM <i>200</i>
MEAS. LINE	SHOE JOINT <i>38-85</i>
CEMENT LEFT IN CSG.	<i>38 ft</i>
PERFS.	
DISPLACEMENT <i>96</i>	<i>bbls water</i>

EQUIPMENT

PUMP TRUCK # <i>360</i>	CEMENTER <i>Martin</i>
BULK TRUCK # <i>359</i>	HELPER <i>Dwayne</i>
BULK TRUCK # <i>309</i>	DRIVER <i>Jerry</i>
	DRIVER <i>Lonnie</i>

CEMENT			
AMOUNT ORDERED	<i>550</i>	<i>165</i>	<i>356 +</i>
	<i>32cc</i>	<i>1/4 # flo seal</i>	<i>+ 150 # 3+2</i>
COMMON	<i>150</i>	<i>A</i>	@ <i>9.55</i> <i>1432.50</i>
POZMIX			@
GEL	<i>3</i>		@ <i>13.00</i> <i>39.00</i>
CHLORIDE	<i>23</i>		@ <i>36.00</i> <i>828.00</i>
ASC			@
	<i>ALW 550</i>		@ <i>8.85</i> <i>4867.50</i>
	<i>Flo Seal 138 #</i>		@ <i>1.60</i> <i>220.80</i>
	RECEIVED		@
	AUG 01 2005		@
	KCC WICHITA		@
			@
HANDLING	<i>760</i>		@ <i>1.50</i> <i>1140.00</i>
MILEAGE	<i>13</i>	<i>x 760</i>	<i>x .055</i> <i>543.40</i>
			TOTAL <i>9071.20</i>

REMARKS:

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 1729	TICKET DATE 03/15/05
BDA / STA. MC/Ks	COUNTY SEWARD
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE PAT LEE ORIGINAL 820-655-2247
API/AMI #	SAP BOMB NUMBER 7523
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.	

REGION Central Operations	COUNTRY Mex Contintment/USA
WELL ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW
LOCATION LIBERAL	COMPANY R C TAYLOR
TICKET AMOUNT \$18,575.23	WELL TYPE 01 Oil
WELL LOCATION LIBERAL,KS.	DEPARTMENT CEMENT
LEASE NAME KANSAS CITY LIFE	Well No. #5
	SEC / TWP / RNG 3 - 35S - 31W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR
Woodrow, J 105848	9.0	Ferguson, R 106154	8.0
Oliphant, C 243055	8.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415641	30	10240236 / 10240245	30
10589601	30		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/15/2005	3/15/2005	3/15/2005	3/15/2005
Time	0630	1000	1740	1830

Type and Size	Qty	Make
Float Collar INSERT 5 1/2	1	H
Float Shoe		
Centralizers REG 5 1/2	10	A
Top Plug HWE 5 1/2	1	
HEAD Q/L 5 1/2	1	L
Limit clamp	1	
Weld-A	1	C
Guide Shoe REG 5 1/2	1	
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	U	17#	5 1/2		KB	6,126	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/15	9.0	3/15	1.0	Cement Production Casing
Total	9.0	Total	1.0	

Ordered	<input checked="" type="checkbox"/> Hydraulic Horsepower	Used
Treating	<input checked="" type="checkbox"/> Average Rates in BPM	Overall
Feet 39	<input checked="" type="checkbox"/> Cement Left in Pipe	SHOE JOINT
	Reason	

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	30	PREMIUM H		10% SALT - 10% CALSEAL - 6# GILSONITE - .8% HALAD-322 -	16.32	2.89	12.00
2	270	PREMIUM H		10% SALT - 10% CALSEAL - 6# GILSONITE - .8% HALAD-322 -	6.50	1.53	14.80
3	25	PREMIUM H		10% SALT - 10% CALSEAL - 6# GILSONITE - .8% HALAD-322 -	6.50	1.53	14.80
4							

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	20.00
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	
Cmt Rtn#Bbl	Lost Returns	Excess /Return BBI	
Average	Actual TOC	Calc. TOC:	
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	
	5 Min.	Cement Slurry BBI	95.0
	15 Min.	Total Volume BBI	257.00

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

[Signature]
 SIGNATURE

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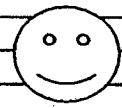
ORIGINAL

HALLIBURTON JOB LOG		TICKET # 3604729	TICKET DATE 03/15/05
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY SEWARD
MBU ID / EMPL # MCL / IO104	H.E.S EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY R C TAYLOR	CUSTOMER REP / PHONE PAT LEE 620-655-2247	
TICKET AMOUNT \$18,575.23	WELL TYPE 01 Oil	API/UMI #	
WELL LOCATION LIBERAL, KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing	
LEASE NAME KANSAS CITY LIFE	Well No. #5	SEC / TWP / RING 3 - 35S - 31W	HES FACILITY (CLOSEST TO WELL S) LIBERAL, KS.

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	9	Ferguson, R 106154	9				
Oliphant, C 243055	9						

Chart No.	Time	Rate (BPM)	volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	1030						JOB READY
	0630						CALLED OUT FOR JOB
	1000						PUMP TRUCK ON LOCATION / PRE JOB SITE
	1000						ASSESSMENT / GO OVER JSA / SPOT EQUIP.
	1030						RIG UP
	1300						START RUNNING 5 1/2 CASING & FLOAT EQUIP.
	1630						CASING ON BOTTOM (6140 FT.)
	1630						HOOK UP 5 1/2 P/C & CIRCULATING IRON
	1645						START CIRCULATING WITH RIG PUMP
							HOLD PRE JOB SAFETY MEETING
	1730		5.0				PLUG RH & MH WITH 25 SKS CMT
	1735						THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
							(JOB PROCEDURE)
	1740				2500		TEST PUMP & LINES
	1742	4.0	12.0		0-200		PUMP 12 BBLS. MUD FLUSH
	1745	4.0	12.0		200		PUMP 12 BBLS. PVS-5 SPACER
	1748	4.0	5.0		200		PUMP 5 BBLS. FRESH WATER SPACER
	1749	6.0	0-15		300		START MIXING 30 SKS LEAD CMT. @ 12#/GAL
	1751		0-73		250		START MIXING 270 SKS TAIL CMT. @ 14.8#/GAL
	1803						THROUGH MIXING CMT. / SHUT DOWN
	1804						CLEAN PUMP & LINES / RELEASE PLUG
	1808	7.0	0-0		0-90		START DISPLACING WITH 2% CLAFIX WATER
	1823	7.0	95.0		90-300		DISPLACEMENT REACHED CMT.
	1828	3.0	130.0		1100-850		HAVE 130 BBLS. OUT / SLOW RATE TO 3 BPM
	1830				975		MAX LIFT PRESSURE BEFORE LANDING PLUG
	1830		142.0		1500		PLUG DOWN / RELEASE FLOAT
							FLOAT HELD
							THANK YOU FOR CALLING HALLIBURTON !!!
							(WOODY & CREW)

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KCC WICHITA

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. #5	Farm or Lease KANSAS CITY LIFE	County 24 SEWARD	State Ks	Well Permit Number
Customer R C TAYLOR	Well Owner R C TAYLOR	Job Purpose Cement Production Casing		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD HARMLESS** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. **CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART**

INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION.** even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

CUSTOMER Authorized Signatory

DATE:

03/15/05

TIME:

10:30

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 3604729

CUSTOMER Authorized Signatory

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