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★ Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6804	API No. 15 - 155-21483-00-00
Name: LACHENMAYR OIL CO.	County: RENO
Address: 904 EMMALNE LN.	N2_SW_SE_Sec. 6 Twp. 22 S. R. 10 East West
City/State/Zip: NEWTON, KS 67114	990 feet from N (circle one) Line of Section
Purchaser:	1980 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: HOWARD LACHENMAYR	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) 282-0400	(circle one) NE SE NW SW
Contractor: Name: SOUTHWIND DRILLING CO.	Lease Name: BLACK TRUST Well #: 1
License: 33350	1
Wellsite Geologist: BILL STOUT	Field Name:
	Producing Formation: Elevation: Ground: 1761 Kelly Bushing: 1770
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 3615 Plug Back Total Depth: 250.35
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 259.35 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Ory Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan Alt. I SB 8-19-08
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 74,000 ppm Fluid volume 320 bbls
Plug Back Plug Back Total Depth	Dewatering method used_HAUL TO SWD
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: BOB'S OIL SERVICE
	Lease Name: TEICHMANN License No.: 32408
04/26/2005 05/26/2005 Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 16 Twp. 22 S. R. 12 East 🗸 West
Recompletion Date Recompletion Date	County: STAFFORD Docket No.: D-23722
Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 2 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	
Signature: Howard Lachenne	KCC Office Use ONLY
,	- Roo once use only
Title: OWNER Date: 07/05/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this // day of	If Denied, Yes Date:
20 0 5	Wireline Log Received
Notary Public: Masquerile E. Morgan	Geologist Report Received
NOTATION TO THE PROPERTY OF TH	UIC Distribution
Date Commission Expires: 4-21-06 V	
	Marguerite E. Morgan
A Marquerite E Margan	Notary Public - State of Kansas

My Appt. Expires 4-22-06

Marguerite E. Morgan

perator Name: LACH	ENMAYR OIL C	00.	Lease	Name:	LACK TRUS	ST	_ Well #:		
ec. 6 Twp. 22			County	RENO					
isted, time tool open a imperature, fluid recov	ind closed, flowing ery, and flow rates	nd base of formations p and shut-in pressures, s if gas to surface test, a inal geological well site	whether sh along with fi	iut-in pre	ssure reached	static level, hydro	static pressur	es, bottom note	
orill Stem Tests Taken		✓ Yes No		 ✓L	og Format	ion (Top), Depth a	and Datum	Sample	
(Attach Additional Sh		✓ Yes No		Nam			Top 3138	Datum - 1368	
amples Sent to Geolo	gical Survey			LANSING BASE KANSAS CITY			3421	-1651	
ores Taken lectric Log Run		☐ Yes ✓ No ✓ Yes ☐ No) T	3471	-1701	
(Submit Copy)				VIOL	-		3502	-1732	
ist All E. Logs Run:					PSON		3549	-1779	
			·	1	UCKLE		3615	-1845	
DUAL COMPE DUAL INDUCT COMPUTER P	ION	INTERPRETAT	TION	RTD					
		CASING Report all strings set	RECORD		ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4"	8 5/8	23#		259.35	COMMON	250	3%CC 2%GEL	
			ŀ						
	1	ADDITIONA	L CEMENTI	ING / SQ	JEEZE RECOF	RD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	ks Used Type and Percent Additives				9S	
Protect Casing Plug Back TD Plug Off Zone		SEE ATTACHED SHEE	T						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated)	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
				· · · · · · · · · · · · · · · · · · ·					
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes N	lo		
Date of First, Resumerd	Production, SWD or	Enhr. Producing M	lethod	Flowin	ng Pum	iping Gas I	_ift	ther (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wa	ter	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION	1		Production In	terval			
Vented Sold	Used on Lease	Open Hol		rt. 🗌	Dually Comp.	Commingled			

ORIGINAL

mems tests giving interval pressures, bottom hole is needed. Attach copy of all

Operator Name: LAC	ame: LACHENMAYR ÔIL CO. Lease Name: BLACK TRUST					Well #:				
Sec. 6 Twp. 22	S. R. 10	_S. R. 10 East West County: RENO								
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowir overy, and flow rate	ig and shut-ir es if gas to si	n pressures, urface test, a	whether sh long with fi	nut-in pr	essure reache	d static level, hydr	ostatic pressu	res, bottom hol	e
Drill Stem Tests Taker (Attach Additional S		✓ Yes	No		∑ ı	.og Forma	ition (Top), Depth	and Datum	Sampl	le
Samples Sent to Geo	logical Survey	✓ Yes	□No		Nan	ne SING		Top · 3138	Datum -1368	
Cores Taken		Yes	✓ No		1	E KANSAS	CITY	3421	-1651	
Electric Log Run (Submit Copy)		✓ Yes	No		VIO			3471	-1701	
List All E. Logs Run:						PSON		3502	-1732	
-						BUCKLE		3549	-1779	
DUAL COMPE DUAL INDUCT COMPUTER F	LION			ON	RTC			3615	-1845	
		_	CASING			ew Used				
Purpose of String	Size Hole	T	all strings set-c Casing	onductor, su Weig		ermediate, produ Setting	Type of	# Sacks	Type and Pe	rcent
	Drilled		n O.D.)	Lbs. /		Depth	Cement	Used	Additive	s
SURFACE	12 1/4"	8 5/8	······································	23#		259.35	COMMON	250	3%CC 2%0	3EL
										
			ADDITIONAL	CEMENTIN	IG / SQI	JEEZE RECOR	D	1		
Purpose: Perforate	Depth Top Bottom	Type of	Cement	#Sacks	s Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone		SEE ATTAC	CHED SHEET							
Shots Per Foot		ON RECORD Footage of Eac					acture, Shot, Cemen Amount and Kind of Mi			epth
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	nhr. P	roducing Meth		Flowing	Pump	ing Gas Lif	t Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Vicf	Wate	er I	Bbls. G	as-Oil Ratio	Gra	vity
Disposition of Gas	METHOD OF C	OMPLETION				Production Inte	rval			
Vented Sold (If vented, Subs	Used on Lease		Open Hole Other (Specif	Perf.	c	ually Comp.	Commingled			

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LACHENMAYR OIL CO. **BLACK TRUST # SEC 6 T22S R10W**

DRILL STEM TESTS

DST #1 3440-3493 **PACKER FAILURE**

DST #2 3400-3493 30-15-30-15 REC. 360' MW, 2340' SW CHL 77000PPM, IFP 672-1045 FFP 1058-1190 SIP 1197-1199

ADDITIONAL CEMENTING

35 SKS @ 3555'

35 SKS @ 1350'

35 SKS @ 850'

35 SKS @ 300'

25 SKS @ 60'

15 SKS IN R.H. 10 SKS IN M.H.

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ALLIED CEMENTING CO., INC. 18309

REMET TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 At Bend TWP. SEÇ. RANGE CALLED OUT ON LOCATION JOB START JOB FINISH DATE 5-2-05 8:454 8130 AM 10 MAOEN Z 11:30 AM Blacktivst LEASE COUNTY STATE LOCATION I Ke & Jon 72 E. Ninto WELL# OLD OR NEW (Circle one) CONTRACTOR Southward \$2 OWNER Same TYPE OF JOB DOTTOM Plus HOLE SIZE 778' T.D. 31215' **CASING SIZE** DEPTH **TUBING SIZE DEPTH** DRILL PIPE 4%" DEPTH 3565' TOOL DEPTH PRES. MAX **MINIMUM** MEAS. LINE **SHOE JOINT** CEMENT LEFT IN CSG.

EQUIPMENT

PERFS.

DISPLACEMENT

PUMP TRUCK	CEMENTE	R Imm D
#120	HELPER	Tourson D
BULK TRUCK		
#342	DRIVER	Stews. T
BULK TRUCK		
#	DRIVER	

REMARKS:

Mixed -	35 Dr. C 3555	i i	
	35 Pm @ 1350'		
	75.0 O 856'		

CEMENT			
AMOUNT ORDERED 190 &	~ (0/LIO.4	Parol
4.1.			0010
COMMON_//4 W	_@	8.70	441080
POZMIX 76 sy	@	4.70	357.20
GEL _10 sul	@	14.00	140.00
CHLORIDE		, , , , , , , , , , , , , , , , , , , ,	
ASC	@	•	
	@	,	
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7100 0 = 2000	_ @ . @		
KCC WICHITA	 @		
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200.	_@.	//5	770 -
HANDLING 2001	_@	160	34000
MILEAGE _ 20014.06	ح ح	20	360.00

SERVICE

TOTAL 2/69.0