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AUG 02 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6804
Name: LACHENMAYR OIL CO.
Address: 904 EMMALNE LN.
City/State/Zip: NEWTON, KS 67114
Purchaser:
Operator Contact Person: HOWARD LACHENMAYR
Phone: (316) 282-0400
Contractor: Name: SOUTHWIND DRILLING CO.
License: 33350
Wellsite Geologist: BILL STOUT
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
04/26/2005 05/26/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 155-21483-00-00
County: RENO
N2 SW SE Sec. 6 Twp. 22 S. R. 10 East West
990 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BLACK TRUST Well #: 1
Field Name:
Producing Formation:
Elevation: Ground: 1761 Kelly Bushing: 1770
Total Depth: 3615 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 259.35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data to be collected from the Reserve Pit)
Chloride content 74,000 ppm Fluid volume 320 bbls
Dewatering method used HAUL TO SWD
Location of fluid disposal if hauled offsite:
Operator Name: BOB'S OIL SERVICE
Lease Name: TEICHMANN License No.: 32408
Quarter SW Sec. 16 Twp. 22 S. R. 12 East West
County: STAFFORD Docket No.: D-23722
Handwritten: Alt. I SB 8-19-08 P: A 5-2-05

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Lachenmayr
Title: OWNER Date: 07/05/2005
Subscribed and sworn to before me this 15 day of July
2005
Notary Public: Marguerite E. Morgan
Date Commission Expires: 4-22-06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Marguerite E. Morgan

Marguerite E. Morgan
Notary Public - State of Kansas
My Appt. Expires 4-22-06

Operator Name: LACHENMAYR OIL CO. Lease Name: BLACK TRUST Well #: 1
 Sec. 6 Twp. 22 S. R. 10 East West County: RENO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY DUAL INDUCTION COMPUTER PROCESSED INTERPRETATION	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>3138</td> <td>-1368</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3421</td> <td>-1651</td> </tr> <tr> <td>VIOLA</td> <td>3471</td> <td>-1701</td> </tr> <tr> <td>SIMPSON</td> <td>3502</td> <td>-1732</td> </tr> <tr> <td>ARBUCKLE</td> <td>3549</td> <td>-1779</td> </tr> <tr> <td>RTD</td> <td>3615</td> <td>-1845</td> </tr> </table>	Name	Top	Datum	LANSING	3138	-1368	BASE KANSAS CITY	3421	-1651	VIOLA	3471	-1701	SIMPSON	3502	-1732	ARBUCKLE	3549	-1779	RTD	3615	-1845
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RTD	3615	-1845																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	23#	259.35	COMMON	250	3%CC 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		SEE ATTACHED SHEET		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

Operator Name: LACHENMAYR OIL CO. Lease Name: BLACK TRUST Well #: 1
 Sec. 6 Twp. 22 S. R. 10 East West County: RENO

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**DUAL COMPENSATED POROSITY
 DUAL INDUCTION
 COMPUTER PROCESSED INTERPRETATION**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
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METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

LACHENMAYR OIL CO.
BLACK TRUST #
SEC 6 T22S R10W

DRILL STEM TESTS

DST #1
3440-3493
PACKER FAILURE

DST #2
3400-3493
30-15-30-15
REC. 360' MW, 2340' SW
CHL 77000PPM, IFP 672-1045
FFP 1058-1190
SIP 1197-1199

ADDITIONAL CEMENTING

35 SKS @ 3555'
35 SKS @ 1350'
35 SKS @ 850'
35 SKS @ 300'
25 SKS @ 60'
15 SKS IN R.H.
10 SKS IN M.H.

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