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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
 Name: Pioneer Exploration LTD.
 Address: 15603 Kuykendahl Suite 200
 City/State/Zip: Houston, Texas 77090
 Purchaser: Gas-Pioneer Exploration LTD. Oil-Plains Marketing
 Operator Contact Person: John Houghton
 Phone: (281) 893-9400 ext 253
 Contractor: Name: Ace Drill'N
 License: 33006
 Wellsite Geologist: Patrick J. Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-18-05	5-26-05	6-13-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21965-00-00
 County: Kingman
SW SE NW Sec. 20 Twp. 30 S. R. 8 East West
2310 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Lloyd Wells Unit Well #: 7-20
 Field Name: Spivey-Grabs-Basil
 Producing Formation: Mississippi Chat
 Elevation: Ground: 1574' Kelly Bushing: 1583'
 Total Depth: 4390' Plug Back Total Depth: 4342'
 Amount of Surface Pipe Set and Cemented at 256' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

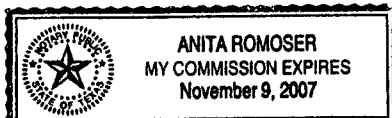
Drilling Fluid Management Plan AH. I SB 8-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 240 bbls
 Dewatering method used Evaporation/Trucked
 Location of fluid disposal if hauled offsite:
 Operator Name: Messenger Petroleum
 Lease Name: Nicholas SWD License No.: 4706
 Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Engineer Date: 7-28-2005
 Subscribed and sworn to before me this 28 day of July
 20 05
 Notary Public: [Signature]
 Date Commission Expires: 11/9/07

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Lloyd Wells Unit Well #: 7-20
 Sec. 20 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3394'</td> <td>-1703'</td> </tr> <tr> <td>Douglas Shale</td> <td>3328'</td> <td>-1737'</td> </tr> <tr> <td>Lansing</td> <td>3507'</td> <td>-1916'</td> </tr> <tr> <td>Stark Shale</td> <td>3931'</td> <td>-2340'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4172'</td> <td>-2581'</td> </tr> <tr> <td>Mississippi Chert</td> <td>4236'</td> <td>-2645'</td> </tr> <tr> <td>Mississippi Lime</td> <td>4346'</td> <td>-2755'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3394'	-1703'	Douglas Shale	3328'	-1737'	Lansing	3507'	-1916'	Stark Shale	3931'	-2340'	Cherokee Shale	4172'	-2581'	Mississippi Chert	4236'	-2645'	Mississippi Lime	4346'	-2755'
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Mississippi Lime	4346'	-2755'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	256'	60/40 Poz	225	2% Gel 3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4378'	AA2	175	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4236'-4241'	600 gal 15% NeFe Acid	4236'-4241'
		Fracture 33900 gal gel 52000 # sand	4236'-4241'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4291'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6-25-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	40	130	800	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

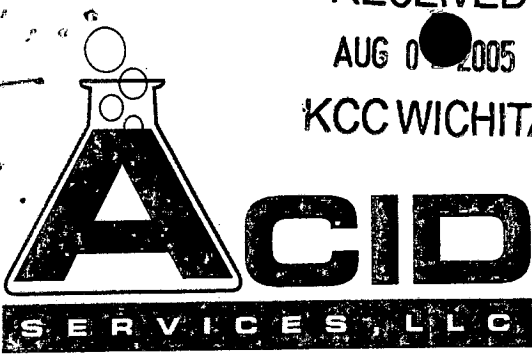
Production Interval 4236'-4241'



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COINED
05/24/05
ORIGINAL

MAY 24



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:
Pioneer Exploration Co.
P.O. Box 38
Attention: Susie Hensiek
Spivey, KS 67142

7073000
REG
JUN 03 20
By 6-7-05

Invoice	Invoice Date	Order	Order Date
505110	5/23/05	10195	5/19/05
Service Description			
Cement Surface pipe 8 5/8"			
Lease	Well	Well Type	
Lyold Wells	7-20	New Well	
AFE	Purchase Order	Terms	
		Net 30	
CustomerRep	Treater		
W. Kainwater	T. Seba		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$9.09	\$2,045.25 (T)
C194	CELLFLAKE	LB	51	\$3.41	\$173.91 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,099.76
Discount: \$1,275.54
Discount Sub Total: \$3,824.22 AFE# 50500
Kingman County & State Tax Rate: 5.30% **Taxes:** \$114.86 KSLD
(T) Taxable Item Total: \$3,939.08 1600-25

DESCRIPTION _____
 ACCOUNT # _____
 WELL NAME _____
 AFE # _____
 APPROVED _____

APPROVED: J. D.

TREATMENT REPORT



Customer ID		Date	
Customer: PIONEER Expl.		5-19-05	
Lease: L Weld Wells	Lease No.	Well # 7-20	
Field Order # 10145	Station PROPT	Casing 8 5/8	Depth 256
Type Job 8 5/8 New Well		County KONGEMAN	State Ks
Formation TD-256		Legal Description 20-30S-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 225 SKs W/4.0 P02	RATE	PRESS	ISIP	
Depth 256	Depth	From	To	Pre-Pad 290 GEL 3% CL	Max 1/4" CF.		5 Min.	
Volume 15.2	Volume	From	To	Pad 14.7" / GAL	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac 1.25 ft 3	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 29.1	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: **D. AULRY** Treater: **T. SEBA**

Service Units		123	380	457	381	572			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
12:30					CALLED OUT				
2:45					ON LOC W/ TRK'S :: SAFETY MTG				
4:15					CSG ON BOTTOM				
4:20					Hook up to CSG :: Break Circ w/ REG				
4:40	100			4 1/2	START Pumping H2O				
			10						
					START MIX! Pump 225 SKs W/4.0 P02				
					290 GEL 3% CL 1/4" CF. & 14.7" / GAL				
4:55			50		SHUT DOWN RELEASE 8 5/8 WOODR PLUG				
4:57				4 1/2	START DISP				
5:00	175		15.2		PLUG DOWN				
5:02	175				CLOSE VALVE ON CSG				
					GOOD CIRC THEN TO 3				
					CIRC CMT TO PIT				
					RECEIVED				
					AUG 02 2005				
					KCC WICHITA				
					JOB COMPLETE				
					THANKS				
					JOP				

ORIGINAL

FIELD ORDER 10195



INVOICE NO.
Date 5-19-05
Customer ID

Subject to Correction

Lease 40ld Wells	Well# 7-20	Legal 20.30S-8W
County KINGMAN	State KS	Station PRATT

CHARGE

PIONEER Exploration

Depth 24" FT	Formation	Shoe Joint 15 CUSTOMER ROR
Casing 2 5/8	Casing Depth 256	TD 256
Customer Representative WOODY KATZWATER	Treater T-SG3N	Job Type 2 5/8 SURFACE WORK

AFE Number

PO Number

Materials Received by

X Woody K [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 SL	60/40 POZ	-			
C-194	51 lbs	CELL FLAKE	-			
C-310	582 lbs	CALCIUM CHLORIDE	-			
F-163	1 EA	WOODEN PLUG 2 5/8	-			
E-100	45 ME	HEAVY VEH ME				
E-101	45 ME	PU ME				
E-104	437 TM	BULK DELIVERY				
E-107	225 SL	CMT SERV. CHARGE				
K-200	1 EA	CSG. Pump CHARGE 0.300'				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PRICED + TAXES		\$3,924.22		
		RECEIVED				
		AUG 02 2005				
		KCC WICHITA				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

ORIGINAL



TREATMENT REPORT

Field Order # 10149	Station Pratt	Coating 4 1/2	Depth 4378	Customer ID	Date 5-27-05
Type Job Longstring New Well	Permit	Legal Description 20-30s - SW	Customer Pioneer Explor	Lease No.	Well # 7-20
			Location Lyad Wells	County Kingman	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Coating Size 4 1/2	Tubing Size	Shots/Ft 1.44	15.0	Acid 175 sk. AA-2 11.90 Salt	RATE	PRESS	IGIP	
Depth 4359	Depth PBTD	From	To	Pro Pad 526.1, 3ER, 2 D.F	Max		8 Min.	
Volume 69.3	Volume	From	To	Pad 23 sk pac	Min		10 Min.	
Max Press 2000	Max Press	From	To	Pro 20 Bbl Salt + 12 Bbl M	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush 210 KCL	HHP Used		Annulus Pressure	
Plug Depth	Pecker Depth	From	To		Gas Volume		Total Load	

Customer Representative Larry Perist	Station Manager Dave Autry	Treater D. Sroff
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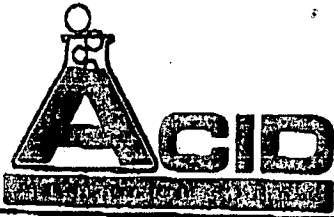
Service Units	124	380	457	347	70
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Time	Coating Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
1530					On loc w/Trk. Safety mtg G.S. Britton TSFV Top SJ Cent 1-2-3-5-7-10 Csg on Bottom Drop Balls Circ w/Rig thr
2003	300		20	5	St Salt Flush
2007	300		12	5	St mud Flush
2012	300		5	5	H2O Spacer
2017	350		44.8	5	Mix Cont w/ 15.0 ppg 175 sk
2032	Ø		10	5	Close Tr + Wash Pump line Release Top Swiper Plug
2034	100			6.0	St Disp w/ 240 KCL
2041	400		43	5.0	43 Bbl Disp out lift out
2046	1000		69.3		Plug Down + psi Test Pkg Release psi float held Good Circ Thru Job Reciprocated Pkg Thru Job
2048	Ø				

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Job Complete
Thank you
Sec. A.Y.

ORIGINAL



INVOICE NO.
Date 5-27-05
Customer ID

Subject to Cancellation

FIELD ORDER

10149

CHARGE

Pioneer Exploration Co

Lease Lyod Wells Well # 7-20 Legal 20-30s-8w
County Kingman State KS Station Pratt
Depth Formallon TP=4378' 10.3ppg 18.54 Shoe Joint
Casing 4 1/2 Casing Depth 4378 TO 4390 Job Type Lungstring new well
Customer Representative Larry Picist Treater D. Scott

AFE Number PO Number

Materials Received by *Larry Picist*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 sk.	AA-2 Common				
D203	25 sk.	60-40 pap "				
C321	877 lbs	Gilsonite				
C312	124 lbs	Gas Blok				
C243	33 lb.	De foamer				
C221	700 lb.	Salt Fine				
C244	50 lb.	Cmt Friction Reducer				
C221	400 lb.	Salt for flush				
C302	500 gal	Mud Flush				
F100	6 ea	Centralizers 4 1/2 in				
F142	1 ea	Top Swiper Plug "				
F190	1 ea	Guide Shoe "				
F230	1 ea	ISFV w/Fill "				
C141	5 gal	CC-1				
E100	1 ea	Talk mi / way 45 mi				
E101	1 ea	Pick up mi / way 45 mi				
E104	421 tm	Bulk Delv Chg				
E107	200 sk.	Cmt Serv Chg				
R209	1 ea	Pump Charge				
R701	1 ea	Cmt Head Rental				

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Discounted Price = 6228.54

TOTAL