

Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

**ORIGINAL**

Operator: License 32406  
Name: Phoenix Kansas Energy, LLC.  
Address: 536 North Highland  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: Plains Marketing  
Operator Contact Person: Bob Barnett  
Phone: (316) 431 - 2650  
Contractor: Name: Kelly Down Drilling  
License: 5661  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original TD: \_\_\_\_\_  
 Deepening  
 Plug Back    Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/23/00    8/29/00    8/29/00  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 207 - 26581-0000  
County: Woodson  
N2 - SW - SW Sec. 35 Twp. 23 s R. 16 East  
990 feet from S N (circle one) Line of Section  
4620 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE SE NW SW  
Lease Name: Alexander 'A' Well # PO-44  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground 1034' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1070' Plug Back TD: 1035.5'

Amount of Surface Pipe Set and Cemented: 42.10'  
Multiple Stage Cementing Collar Used?     Yes     No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from 1062.45'  
feet depth to Surface w/ 124 sx. cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm    Fluid Volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ s R. \_\_\_\_\_ East \_\_\_\_\_ West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

STATE CORPORATION COMMISSION  
RECEIVED  
OCT 4 2000  
CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett  
Title: Operations Manager    Date: 10/2/00

Suscribed and sworn to before me this 2nd day of Oct, 2000

Notary Public: Karen M. Willey

Date Commission Expires: \_\_\_\_\_  


**KCC Office Use Only**

Letter of Confidentiality Attached  
 If denied, Yes     Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



# Kelly Down Drilling Co., Inc.

K. W. Laymon

Drilling Contractor  
&  
Oil Producer

ORIGINAL

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

August 29, 2000

TOCO, LLC  
PO Box 425  
Chanute, KS. 66720

Alexander A PO-44  
API # 15-207-26581  
Spudding Date: 08/23/00  
Completion Date: 08/29/00  
Wo Co, KS Elev.  
Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 04
Shale	04 - 161
Lime	161 - 182
Shale	182 - 191
Lime & Shale	191 - 520
Lime	520 - 610
Big Shale	610 - 771
Lime & Shale	771 - 944
Shale	944 - 989
1st Cap Rock	989 - 990
Shale	990 - 993
2nd Cap Rock	993 - 994
Sand Broken	994 - 1004
Shale	1004 - 1070
Total Depth	1070

Set 42.10 of 7" surface pipe.  
Cemented w/10 sks cement.  
Core 1 995' - 1008', recovered 13'.  
Seating Nipple @ 990'.  
Ran 1062.45' of 2 7/8" 10 rd.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 15710

LOCATION Vernon

FOREMAN Leo Bush II

TREATMENT REPORT

Alexander A

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-31-00	6920	PO 444					Wo	
CHARGE TO <u>Toco</u>				OWNER				
MAILING ADDRESS <u>536 N. Highland Po. Box 425</u>				OPERATOR				
CITY <u>Chanute</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66720</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>5 7/8"</u>
TOTAL DEPTH	<u>1070'</u>
CASING SIZE	<u>2 7/8"</u>
CASING DEPTH	<u>1045'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement well.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Start at 16:48. Had circulation at 16:29.  
Started gel at 16:29. Ran Dye for 30 sec. at 16:34.  
Ran cement at 16:35. Had gel return at 16:39. Had  
Dye return at 16:43. Had cement return at 16:44. Ripped  
plug and washed out pump at 16:44. Displacement was  
signed at 6331 water, was started at 16:46. The plug  
hit bottom at 16:50. Shut in pressure was 800#.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>300</u>
MINIMUM	psi <u>250</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

**CONSOLIDATED INDUSTRIAL SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER **13598** ORIGINAL  
 LOCATION Vernon

**FIELD TICKET**

*Alexander A*

DATE <b>8-31-00</b>	CUSTOMER ACCT # <b>60970</b>	WELL NAME <b>PD114</b>	QTR/QTR	SECTION	TWP	RGE	COUNTY <b>WO</b>	FORMATION
CHARGE TO <b>Toco</b>				OWNER				
MAILING ADDRESS <b>53611 Highland P.O. Box 425</b>				OPERATOR				
CITY & STATE <b>Chanute KS 66720</b>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>current pump</i>		475 <sup>00</sup>
5402-10	10415'	<i>Casing footage</i>		125 <sup>40</sup>
		HYDRAULIC HORSE POWER		
1118-10	45XS	<i>Mel</i>		42 <sup>00</sup>
1111-10	55XS 250# <sup>3</sup>	<i>salt</i>		50 <sup>00</sup>
1107-10	25XS	<i>Flaseal</i>		67 <sup>10</sup>
11107-10	1	<i>2 3/8" Rubber plug</i>		15 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5500-10	5 hrs	VACUUM TRUCKS		300 <sup>00</sup>
		FRAC SAND		
1104-10	1045XS	CEMENT <i>Portland A</i>		1016 <sup>80</sup>
4151		Fuel <i>Surcharge 39x3=117. x .10</i>		11 <sup>70</sup>
		NITROGEN		76 <sup>00</sup>
5407-10	39 miles	TON-MILES <i>min Bulk Delivery</i>	<i>Tax</i>	150 <sup>00</sup>
ESTIMATED TOTAL				2329 <sup>20</sup>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-31-00

1168960

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 15424

LOCATION *J.E. Verner 112N*

FOREMAN *J.K. [unclear]*  
*or E. Rick*

TREATMENT REPORT

DATE <i>9-18-00</i>	CUSTOMER ACCT #	WELL NAME <i>P.G. 444</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>Wd</i>	FORMATION <i>Sprind</i>
CHARGE TO <i>7.000</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE <i>2 1/2" 10.2</i>
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS <i>15 shots</i>
SHOTS/FT
OPEN HOLE
TREATMENT VIA <i>Tubing</i>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB *1.50 gal 15.90 HCl acid spot, Break down, Stage 3 times  
Run 2 in 20/40, 16 in 12/20, Flush to Perf 5 Bbl. Over. Used 15 Min.*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Break well down Stage well 3 times. F. stalled. Max Pk. 2300 BPM. Run 2 in 20/40, 8 in 12/20, Drop 100 ft, Pack Seal Run 8 in 12/20. Flush to Perf, 5 Bbl. Overflow. Used 89 Bbls 20% Sol system.*

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	<i>2100</i>	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	<i>2300</i>	psi
MINIMUM	<i>1500</i>	psi
AVERAGE	<i>1900</i>	psi
ISIP	<i>30250</i>	psi
5 MIN SIP		psi
15 MIN SIP	<i>250</i>	psi

TREATMENT RATE

BREAKDOWN BPM	<i>4</i>
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	<i>14</i>
MAXIMUM BPM	<i>14</i>
AVERAGE BPM	<i>12</i>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

*9-18-00*

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

# COPY

## CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 16622

LOCATION *21. Union 1, 4*

### FIELD TICKET

DATE 9-18-06	CUSTOMER ACCT # 10170	WELL NAME <i>Alvander</i> P. 1 1/4	QTR/QTR	SECTION 23	TWP 23	RGE 16E	COUNTY W	FORMATION L
CHARGE TO 1000 LLC				OWNER				
MAILING ADDRESS 530 W. 1st Street Chanute, KS 66703				OPERATOR				
CITY & STATE Chanute, Kansas 66703				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
552	1	PUMP CHARGE 1020 HP <i>Trac Pump</i> HYDRAULIC HORSE POWER		850 <sup>00</sup>
5302	1	acid 5 gal		200 <sup>00</sup>
5107	150 gal	15% HCL acid		112 <sup>50</sup>
1009	1/2 pint	Breaker EFB4		16 <sup>00</sup>
1117	100 lbs	Rock Salt 1N d 1		15 <sup>00</sup>
1231	1750 15 lbs	Trac Sol		258 <sup>75</sup>
		STAND BY TIME		
		MILEAGE		97 <sup>50</sup>
5501	1 1/2 hrs	WATER TRANSPORTS		60 <sup>00</sup>
5512	1 hr	VACUUM TRUCKS		16 <sup>00</sup>
2101	200	FRAC SAND 1 1/2 hrs		176 <sup>00</sup>
102	1600	12/10		
		CEMENT		20 <sup>50</sup>
4151		Fuel Surcharge 41x5=105 x .10		
		NITROGEN		150 <sup>00</sup>
5119	41 mi	TON-MILES		
			ESTIMATED TOTAL	1972 <sup>50</sup>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Liam Kestly*

CUSTOMER or AGENT (PLEASE PRINT)

DATE 9-18-06

169222